



Agenda Date: 11/21/25
Agenda Item: 2F

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
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ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC)	ORDER ADOPTING INITIAL DECISION
CITY ELECTRIC COMPANY FOR APPROVAL OF)	AND STIPULATION
AMENDMENTS TO ITS TARIFF TO PROVIDE FOR AN)	
INCREASE IN RATES AND CHARGES FOR ELECTRIC)	
SERVICE PURSUANT TO N.J.S.A. 48:2-21 AND)	BPU DOCKET NO. ER24110854
N.J.S.A. 48:2-21.1, TO IMPLEMENT DEFERRED)	OAL DOCKET NO. PUC 17805-2024 S
ACCOUNTING, AND FOR OTHER APPROPRIATE)	
RELIEF)	

Parties of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Clark M. Stalker, Esq., Associate General Counsel, Atlantic City Electric Company
Steven W. Lee, Esq., Spilman Thomas & Battle, on behalf of Walmart, Inc.
Morgan Bigelow, Esq., Lubin, Enoch and Bustamante, P.C., on behalf of International
Brotherhood of Electrical Workers, AFL-CIO, Local 210

BY THE BOARD:

By this Decision and Order, the New Jersey Board of Public Utilities ("Board") considers an Initial Decision ("Initial Decision") issued by Administrative Law Judge ("ALJ") Jacob S. Gertsman approving a Stipulation of Settlement ("Stipulation") resolving all issues in controversy in this matter.

BACKGROUND AND PROCEDURAL HISTORY

On November 21, 2024, pursuant to N.J.S.A. 48:2-21, N.J.S.A. 48:2-21.1, and N.J.A.C. 14:1-5.12, Atlantic City Electric Company (“ACE” or “Company”), a public utility of the State of New Jersey subject to the jurisdiction of the Board, filed a petition for approval of an increase in its current base rates for electric service of approximately \$120.0 million, excluding Sales and Use Tax (“SUT”), to be effective for electric service provided on and after December 21, 2024 (“Petition”).¹

According to the Petition, the Company’s electric distribution rates provided in its present tariff: 1) are inadequate to recover its operating expenses, taxes, and fixed charges; 2) provide insufficient operating revenues to reflect increased investment in its rate base; and 3) are inadequate for ACE to maintain financial viability. Further, ACE asserted that its present rates do not provide a fair opportunity to earn a reasonable rate of return on the Company’s property used to provide utility service.

By the Petition, ACE also requested:

- 1) A return on equity of 10.70%;
- 2) A Board-conducted final prudence review of its first Infrastructure Investment Program (“IIP”) (“IIP 1.0”) that concluded on June 30, 2023;
- 3) A Board-conducted prudence and cost recovery review of its Powering the Future IIP and the recovery of program costs through base rates of investments made through September 30, 2024, as well as post-test-year investments anticipated through March 31, 2025;
- 4) Board authority to recover the costs of investments and operation and maintenance expenses incurred during the test year period through September 30, 2024 related to its Smart Energy Network (“SEN”);
- 5) Recovery of the costs associated with a work stoppage that occurred from November 5, 2023 through December 5, 2023, due to the expiration of a collective bargaining agreement;
- 6) Board authority to define wildfires as “major events” and authorization to use deferred accounting treatment to record the costs of wildfires and wildfire mitigation activities undertaken by the Company;
- 7) Board authority to use deferred accounting treatment for the costs of obtaining an Incidental Eagle Take Permit as well as the costs of related system investments required regarding the requirements of the federal Bald and Golden Eagle Detection Act;
- 8) Accounting requests related to a series of Private Letter Rulings by the Internal Revenue Service;
- 9) Review and approval of updated Conservation Incentive Program (“CIP”) revenue target calculations;
- 10) Approval of an electric vehicle off-peak charging credit; and
- 11) Several tariff and cost of service modifications.

¹ The Company’s request included a \$109 million incremental revenue increase associated with the costs and investments, as well as the transfer of \$11.1 million in revenues related to the Company’s completed Infrastructure Investment Program (“IIP”), that are currently being recovered through Rider IIP, into base distribution rates. The Company proposed an overall revenue requirement of \$120,018,587, excluding SUT, and \$127,969,819, including SUT.

By Order dated December 18, 2024, the Board suspended the proposed rates until April 21, 2025.² This matter was subsequently transmitted to the Office of Administrative Law for hearings as a contested case and assigned to ALJ Gertsman.

On February 3, 2025, ALJ Gertsman held an initial telephonic case management conference. Motions to Participate and/or Intervene in the proceeding were received from several entities. On December 4, 2024, New Jersey Natural Gas Company filed a Motion to Participate. On December 6, 2024, South Jersey Gas Company and Elizabethtown Gas Company jointly filed a Motion to Participate. On January 10, 2025, the International Brotherhood of Electrical Workers, Local 210 ("Local 210") filed a Motion to Intervene and a Motion for the Admission Pro Hac Vice of Morgan L. Bigelow. On February 4, 2025, Walmart Inc. ("Walmart") filed a Motion to Intervene and a Motion for the Admission Pro Hac Vice of Barry A. Naum. On February 19, 2025, Public Service Electric and Gas Company filed a Motion to Participate. The Company did not oppose any of the Motions filed by the various entities. By Order issued on February 26, 2025, ALJ Gertsman granted the various Motions to Participate and Intervene.

By Order dated March 19, 2025, the Board further suspended the proposed rates until August 21, 2025.³

Following proper notice, two (2) virtual public hearings were conducted via videoconference on May 27, 2025, at 3:00 p.m. and 5:30 p.m. by ALJ Gertsman. Many members of the public participated in the hearings. Additionally, the Board received numerous written comments relating to this matter, which were all made a part of the record.

STIPULATION

Following comprehensive discovery and settlement discussions, the Company, Rate Counsel, Board Staff ("Staff"), Local 210, and Walmart (collectively, "Signatory Parties") executed the Stipulation, the key elements of which are as follows:⁴

1. The Signatory Parties agree that the annual revenue increase arising from this proceeding shall be \$54.0 million (approximately \$57.6 million with SUT). Additionally, the Signatory Parties agree to transfer \$11.1 million of investments currently being recovered through Rider IIP to base distribution rates. The Company's total increase in base rates is approximately \$65.1 million, which is comprised of the \$54.0 million increase in annual base distribution rates and the transfer of \$11.1 million from Rider IIP to base distribution rates. For the purposes of this proceeding only, the Signatory Parties agree that the Company's rate base is deemed to be \$2,284,688,134 for the twelve (12)-month test year

² In re the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, to Implement Deferred Accounting, and for Other Appropriate Relief, BPU Docket No. ER24110854, OAL Docket No. PUC 17805-2024 S, Order dated December 18, 2024.

³ In re the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, to Implement Deferred Accounting, and for Other Appropriate Relief, BPU Docket No. ER24110854, OAL Docket No. PUC 17805-2024 S, Order dated March 19, 2025.

⁴ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions in this Order. Paragraphs are numbered to coincide with the Stipulation.

period ending September 30, 2024. The Signatory Parties further agree that this rate base amount does not reflect any particular ratemaking adjustment by any Signatory Party for incorporation into the overall revenue requirement.

2. The Signatory Parties agree that, for the purposes of resolving this proceeding, the Company shall have an overall rate of return of 6.80 percent, which is based upon a capital structure consisting of 50.24 percent equity with a cost rate of 9.6 percent, and 49.76 percent long-term debt with a cost rate of 3.97 percent.
3. The Signatory Parties agree and recommend that the Board authorize the Company to implement revised rates as indicated on the attached proof of revenues and rate design schedules (included as Exhibit A of the Stipulation) implementing the terms of the Stipulation, effective for services rendered on and after December 1, 2025. The Signatory Parties agree that the Company's tariff shall reflect a monthly customer charge for Rate Schedule RS (residential service) at the currently authorized rate of \$6.75, including SUT. Based upon the rate design in Exhibit A of the Stipulation, the rate impact of the stipulated revenue requirement increase for an average residential customer using 649 kilowatt-hour ("kWh") per month and taking Basic Generation Service will be an increase of \$6.77 or 3.55%, including SUT, from \$190.61 to \$197.38 per month.⁵ This agreement on rate design is for settlement purposes only and does not indicate any party's agreement to the Company's functionalization, classification, and allocation of costs or to the Company's cost of service methodology presented in its Petition and testimony filed in this matter.
4. By Order dated April 18, 2019, the Board authorized ACE to implement its IIP 1.0.⁶ IIP 1.0 concluded in June 2023 and authorized the investment of approximately \$85.1 million in facilities that are complete and providing service to customers. The Signatory Parties have reviewed the Company's IIP 1.0 investments and recommend that the Board find these program investments are reasonable and prudent, in-service, and should be reflected in the Company's rate base. The Signatory Parties further recommend that the Board find ACE's recovery of IIP 1.0 investments through the approved provisional cost recovery mechanism is final and no longer subject to refund but shall remain subject to audit.
5. By Order dated June 29, 2023, ACE was authorized to implement a four (4)-year \$93.1 million program, known as Powering the Future, to invest in targeted reliability improvements, technology upgrades, and other system enhancements.⁷ Powering the Future began on July 1, 2023 and will continue through June 30, 2027. By the June 2023 Order, ACE was allowed to file a total of five (5) rate adjustment requests over the term of

⁵ The estimated rate impacts do not reflect the temporary rate credits or surcharges approved by the Board in In re the New Jersey Board of Public Utilities' Consideration of Electric Rate Impacts Beginning June 1, 2025 – Atlantic City Electric Company, BPU Docket Nos. EX25040210, and ER25050281, Order dated June 18, 2025.

⁶ In re the Petition of Atlantic City Electric Company for Approval of an Infrastructure Investment Program, and Related Cost Recovery Mechanism, Pursuant to N.J.A.C. 14:3-2A.1 et seq., BPU Docket No. EO18020196, Order Approving Stipulation of Settlement, Order dated April 18, 2019.

⁷ In re the Petition of Atlantic City Electric Company for Approval of Powering the Future, an Infrastructure Investment Program and Related Cost Recovery Mechanism, Pursuant to N.J.A.C. 14:3-2A.1 et seq., BPU Docket No. ER22100666, Decision and Order Approving Stipulation of Settlement, Order dated June 29, 2023 ("June 2023 Order").

Powering the Future. While the Company may make these cost recovery filings in a standalone proceeding, for the sake of administrative efficiency, ACE included its first Powering the Future cost recovery request in this base rate case. ACE agrees that the revenue requirement set in this proceeding includes specific Powering the Future investments that have been placed into service between July 1, 2023 and the end of the test year period on September 30, 2024. The Signatory Parties have reviewed those investments and recommend that the Board find the specified investments are reasonable and prudent, in-service, and should be reflected in the Company's rate base. ACE acknowledges that the final prudency review of Powering the Future investments will occur at the conclusion of the Powering the Future program and that Powering the Future investments shall remain subject to that review.

6. The Signatory Parties have reviewed ACE's investments in its SEN. The Signatory Parties agree that ACE's SEN investments have been placed into service, are reasonable and prudent, and the revenue requirement set in this proceeding reflects the costs and pro forma Operations and Maintenance savings levels approved in the BPU's SEN program implementation Order.⁸
7. The Signatory Parties agree that for settlement purposes, the Company may recover approximately \$122.0 million over the following amortization periods: \$5.8 million annually over three (3) years, \$7.5 million annually over five (5) years,⁹ and \$3.4 million annually over twenty (20) years. This amortization schedule resolves all deferrals requested in Schedules (JCZ)-6, (JCZ)-12, (JCZ)-13, (JCZ)-14, (JCZ)-15 and (JCZ)-17 in the Petition.¹⁰ The amortizations described above will continue until the balances are fully amortized, and any remaining balances and amortizations will be reflected in the Company's financials for earnings tests and future base rate case proceedings. Regarding the amortizations, the parties reserve their right to review any unamortized balance as part of a future base rate case proceeding.
8. The Signatory Parties acknowledge that the monthly billing determinants, and therefore the monthly usage or demand per customer, and volumetric kWh and kilowatt rates excluding SUT in Exhibit A of the Stipulation, will be utilized to establish new revenue per customer targets for the Company's anticipated July 2026 CIP recovery filing. The new revenue per customer targets will be reflected in the Company's tariff via Rider CIP and are included in Exhibit B of the Stipulation. The new CIP targets will become effective on the date of service of the Board order approving the Stipulation or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.
9. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.

⁸ In re the Petition of Atlantic City Electric Company for Approval of the Smart Energy Network Program and Cost Recovery Mechanism and Other Related Relief, BPU Docket No. EO20080541, Decision and Order Approving Stipulation, Order dated July 14, 2021.

⁹ Reflects \$373,554 balance adjustment cited in ACE's response to RCR-ENG-69.

¹⁰ The unamortized balance for deferrals in Schedules (JCZ)-13, (JCZ)-14, (JCZ)-15, (JCZ)-17 will be included in the Company's rate base earning the Company's authorized overall rate of return until fully amortized.

10. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of the Corporate Alternative Minimum Tax and its associated deferred tax asset.
11. The Signatory Parties acknowledge that the stipulated revenue increase does not reflect ACE's proposed adjustments to rate base and excess deferred income tax amortization that ACE has concluded are required to properly allocate tax net operating loss carryforwards ("NOLC") to comply with the "Normalization Rules", as described in the private letter ruling request planned to be filed on behalf of ACE with the Internal Revenue Service ("IRS"), and pursuant to Internal Revenue Code section 168(i)(9) and section 13001(d) of the Tax Cuts and Jobs Act, Pub. L. 115-97.

Pursuant to Revenue Procedure 2017-47, Safe Harbor for Inadvertent Normalization Violations, the Signatory Parties acknowledge the Company will file a Petition with the Board requesting to modify the stipulated revenue increase to include ACE's proposed adjustments to rate base and excess deferred income tax amortization that ACE has concluded are required to properly allocate tax NOLC to comply with the "Normalization Rules", as described in the private letter ruling request planned to be filed on behalf of ACE with the IRS from the effective date of the unadjusted rates in order to conform with ACE's private letter ruling or other guidance issued by the IRS.

If the IRS rules that ACE is not required to change its historic methodology for allocating NOLC for ratemaking purposes, then no adjustments to the stipulated revenue increase are required.

12. The Signatory Parties have reviewed the tariff changes proposed by the Company and included in Exhibit C of the Stipulation (Revised Tariff—Clean Version) and Exhibit D (Revised Tariff—Redlined Version) of the Stipulation, and recommend that the Board approve the proposed changes.
13. The Signatory Parties have conferred on a Revised Customer Service Improvement Plan ("CSIP") which is attached as Exhibit E of the Stipulation. The CSIP includes detailed performance metrics, regular reporting of performance on those metrics and processes for addressing customer service issues on a timely basis. The CSIP is an integral part of the settlement, and any changes to the CSIP may change a Signatory Party's position on other issues in the Stipulation. Therefore, the Signatory Parties recommend that the Board approve the CSIP as proposed in Exhibit E of the Stipulation.
14. The Company will implement customer service performance-based metrics beginning on January 1, 2026 and concluding on December 31, 2028. The specific metrics and the calculation of downward revenue requirement adjustments, if any, are set forth in Exhibit E to the Stipulation.

15. The Company will continue to comply with the requirement ordered by the Board in Docket No. ER03020110 to file the Company's base rate requests including an alternative distribution rate design based on a Cost of Service Study using a Peak and Average Coincident Peak method.¹¹
16. The Company agrees that it will include a Cash Working Capital Requirements schedule, substantially in the form of Exhibit F, Page 8 of the Petition, in its next base rate case petition and related update filings.
17. ACE agrees to provide a representative sample of hourly load data for the overall Residential customer class, a representative sample of hourly load data for electric heating customers, and other relevant data, to analyze information in association with supporting the design of a future rate beneficial to heat pump heating customers. The Company commits to proposing a cost-based rate beneficial to residential heat pump heating and/or heat pump water heating customers, along with anticipated bill impacts and customer education and engagement plan. All parties take no position on whether such a rate is appropriate and reserve the right to make any argument for or against the proposal.

INITIAL DECISION

By the Initial Decision, ALJ Gertsman found that the Signatory Parties voluntarily agreed to the Stipulation and that the Stipulation fully disposes of all issues and is consistent with the law. As such, ALJ Gertsman ordered that the Parties comply with the terms of the Stipulation and recommended the Initial Decision to the Board for adoption, modification, or rejection in accordance with N.J.S.A. 52:14B-10.

DISCUSSION AND FINDINGS

The Board, upon careful review of the record in this matter, including the Petition and the Stipulation, agrees that the Stipulation is just and reasonable, voluntarily agreed to by the Signatory Parties, and fully disposes of all issues in controversy in this matter.

In evaluating a proposed settlement for a requested rate increase pursuant to N.J.S.A. 48:2-21, the Board must independently review the record and determine, based upon substantial evidence therein, that the figures to which the parties have stipulated are just and reasonable.¹² The Board recognizes that the parties worked diligently to negotiate a compromise that meets the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues addressed during the pendency of this proceeding.

¹¹ In re the Petition of Atlantic City Electric Company d/b/a Conectiv Power Delivery for Approval of Amendments to its Tariff to Provide for an Increase in Rates for Electric Service - Phase I and Phase II, BPU Docket No. ER03020110, OAL Docket No. PUC 06061-2003S, Order dated May 16, 2005.

¹² In re Petition of Pub. Serv. Elec. & Gas, 304 N.J. Super. 247, 270 (App. Div.), certif. denied, 152 N.J. 12 (1997); N.J.S.A. 48:2-21(d).

Therefore, based upon the Board's review and consideration of the record in this proceeding, the Board **HEREBY FINDS** the Initial Decision and Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Initial Decision and Stipulation in their entirety, and **HEREBY INCORPORATES** the terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

Based upon the Stipulation, the monthly bill for the typical residential electric customer using 649 kWh per month will increase by \$6.77.

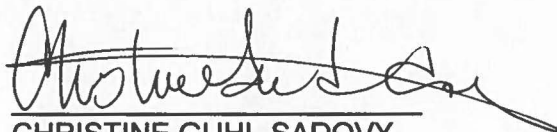
The Board **HEREBY ORDERS** the Company to submit revised tariffs conforming to the terms and conditions of the Stipulation and this Order by November 28, 2025 for rates effective for services rendered on and after December 1, 2025.


The Company's rates remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

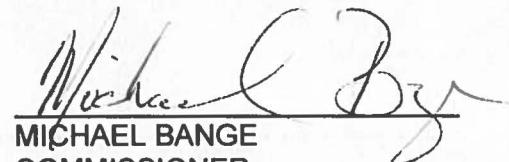
This Order shall be effective on November 21, 2025.

DATED: November 21, 2025


BOARD OF PUBLIC UTILITIES
BY:


CHRISTINE GUHL-SADOVY
PRESIDENT


DR. ZENON CHRISTODOULOU
COMMISSIONER


MICHAEL BANGE
COMMISSIONER

ATTEST:


SHERRI L. LEWIS
BOARD SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR APPROVAL OF
AMENDMENTS TO ITS TARIFF TO PROVIDE FOR AN INCREASE IN RATES AND CHARGES FOR
ELECTRIC SERVICE PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1, TO IMPLEMENT
DEFERRED ACCOUNTING, AND FOR OTHER APPROPRIATE RELIEF

BPU DOCKET NO. ER24110854
OAL DOCKET NO. PUC 17805-2024 S

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State of New Jersey
OFFICE OF ADMINISTRATIVE LAW

INITIAL DECISION

SETTLEMENT

OAL DKT. NO. PUC 17805-24

AGENCY DKT. NO. ER24110854

**IN THE MATTER OF THE PETITION OF
ATLANTIC CITY ELECTRIC COMPANY
FOR APPROVAL OF AMENDMENTS TO
ITS TARIFF TO PROVIDE FOR AN
INCREASE IN RATES AND CHARGES
FOR ELECTRIC SERVICE PURSANT
TO N.J.S.A. 48:2-21 AND
N.J.S.A. 48:2-21.1, TO IMPLEMENT
DEFERRED ACCOUNTING, AND
OTHER APPROPRIATE RELIEF.**

Colleen A. Foley, Esq., for petitioner Atlantic City Electric Company (Saul Ewing, LLP, attorneys)

Clark M. Stalker, Esq., member of the Illinois Bar, admitted pro hac vice pursuant to N.J.A.C. 1:1-5.2 (a) for petitioner, Atlantic City Electric Company (Pepco Holdings, LLC, attorneys) Attorney of Record: Neil Hlawatsch, Assistant General Counsel

Steven Chaplar and **Matko Ilac**, Deputy Attorneys General, for Staff of the Board of Public Utilities (Matthew J. Platkin, Attorney General of New Jersey, attorney)

T. David Wand, Esq., Managing Attorney, and **Brian O. Lipman**, Director, for Division of Rate Counsel

Morgan L. Bigelow, Esq., member of the Arizona, New Mexico and Utah Bars, admitted pro hac vice pursuant to N.J.A.C. 1:1-5.2 (a) on behalf of Local 210 of the International Brotherhood of Electrical Workers, AFL-CIO (IBEW Local 210), (Lubin, Enoch & Bustamante, P.C., attorneys), Attorney of Record: Mark E. Belland, Esq.

Barry A. Naum, Esq., member of the Pennsylvania and West Virginia Bars, admitted pro hac vice pursuant to N.J.A.C. 1:1-5.2 (a) on behalf of Walmart, Inc., Attorney of Record: Steven W. Lee, Esq., (Spilman, Thomas & Battle, attorneys)

Sheree L. Kelly, Regulatory Affairs Counsel, for participants South Jersey Gas Company and Elizabethtown Gas Company

Andrew K. Dembia, Regulatory Affairs Counsel, for participant New Jersey Natural Gas Company

Danielle Lopez, Associate Counsel - Regulatory, for participant Public Service Electric and Gas Company

Record Closed: November 6, 2025

Decided: November 12, 2025

BEFORE **JACOB S. GERTSMAN**, ALJ t/a:

This proceeding involves a petition filed on November 21, 2024, by Atlantic City Electric Company (Company), requesting that the Board of Public Utilities (Board) approve the Company's amendments to its tariff to provide for an increase in rates and charges for electric service pursuant to N.J.S.A. 48:21 and N.J.S.A. 48:2-21.1, to implement deferred accounting, and for other appropriate relief.

The petition was transmitted to the Office of Administrative Law (OAL) on October December 19, 2024, for determination as a contested case, and assigned to the undersigned, who conducted the initial telephone prehearing conference on February 3, 2025. Duly noticed public hearings were held on May 27, 2025, at 3:00 p.m. and 5:30 p.m. One member of the public appeared at the 3:30 p.m. hearing, and no members of the public appeared at the 5:30 p.m. hearing. My chambers and the Board received a written comment on October 27, 2025, expressing opposition to the company's proposed revisions to Section 8.1 of its tariff. No other written comments were received.

The parties have agreed to settle this case and have entered into an agreement. Having reviewed the terms of their agreement, I have determined that the settlement is voluntary, consistent with the law, and fully dispositive of all issues in controversy between the parties in this case.

I **ORDER** that the settlement agreement is **APPROVED**, that its terms are **INCORPORATED** into this decision, and that this case is **CONCLUDED**.

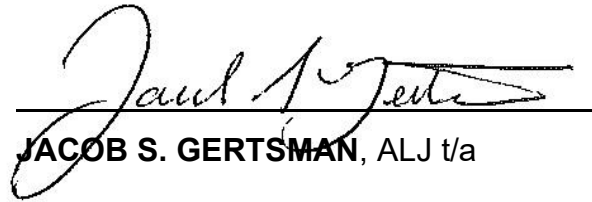
I hereby **FILE** my initial decision with the **BOARD OF PUBLIC UTILITIES** for consideration.

This recommended decision may be adopted, modified or rejected by the **BOARD OF PUBLIC UTILITIES**, which by law is authorized to make a final decision in this matter.

If the Board of Public Utilities does not adopt, modify or reject this decision within forty-
shall become a final decision in accordance with N.J.S.A. 52:14B-10.

November 12, 2025

DATE


JACOB S. GERTSMAN, ALJ t/a

Date Received at Agency:

November 12, 2025

Date Mailed to Parties:

JSG/cab

Neil Hlawatsch
Assistant General Counsel

150 W State Street, Suite 5
Trenton, NJ 08608-1105

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atlanticcityelectric.com

November 6, 2025

VIA ELECTRONIC MAIL
colleen.bautista@oal.nj.gov

Honorable Jacob S. Gertsman
Administrative Law Judge
Office of Administrative Law
P.O. Box 49
Trenton, New Jersey 08625-0049

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, To Implement Deferred Accounting, and For Other Appropriate Relief
OAL Docket No. PUC 17805-2024S
BPU Docket No. ER24110854

Dear Judge Gertsman:

The undersigned represents Atlantic City Electric Company (“ACE” or the “Company”), the Petitioner in the above-referenced matter.

Attached for filing please find a Stipulation of Settlement and exhibits (the “Stipulation”) executed on behalf of the Company, the Staff of the New Jersey Board of Public Utilities, the New Jersey Division of Rate Counsel, Walmart Inc., and the International Brotherhood of Electrical Workers, AFL-CIO, Local 210 (together, the “Signatory Parties”). The Stipulation sets out the agreement of the Signatory Parties on the Company’s revenue requirement as well as several related base rate case matters. Participants, New Jersey Natural Gas Company, South Jersey Gas Company, Elizabethtown Gas Company and Public Service Electric and Gas Company have each indicated they will send a separate letter stating that they do not object to approval of the Stipulation.

The Signatory Parties have agreed to seek timely approval of the Stipulation from the Board of Public Utilities. The Company respectfully requests that Your Honor issue an Initial Decision addressing the matters resolved in the Stipulation as soon as practicable so that the Board of Public Utilities may consider the Stipulation at its November public agenda meeting.

Honorable Jacob S. Gertsman
November 6, 2025
Page 2

Should Your Honor have any questions, please contact me.

Respectfully submitted,

A handwritten signature in blue ink, appearing to read "Neil A. Hlawatsch", with a long horizontal flourish extending to the right.

Neil Hlawatsch
Counsel to Atlantic City Electric Company

Enclosure

cc: Service List

	:	
	:	
IN THE MATTER OF THE PETITION	:	
OF ATLANTIC CITY ELECTRIC	:	BPU DOCKET NO. ER24110854
COMPANY FOR APPROVAL OF	:	OAL DOCKET NO. PUC 17805-2024S
AMENDMENTS TO ITS TARIFF TO	:	
PROVIDE FOR AN INCREASE IN RATES	:	
AND CHARGES FOR ELECTRIC	:	STIPULATION OF SETTLEMENT
SERVICE PURSUANT TO N.J.S.A. 48:2-21	:	
AND N.J.S.A. 48:2-21.1, TO IMPLEMENT	:	
DEFERRED ACCOUNTING, AND FOR	:	
OTHER APPROPRIATE RELIEF	:	
	:	

Anne C. Bancroft, Esq., Vice President & General Counsel, Clark Stalker, Esq., Associate General Counsel, Neil Hlawatsch, Esq., Assistant General Counsel, Kenneth Wan, Esq., Assistant General Counsel, and Colleen A. Foley, Esq. (Saul Ewing LLP), on behalf of Atlantic City Electric Company, Petitioner;

T. David Wand, Esq., Managing Attorney - Electric, Bethany Rocque-Romaine, Esq., Assistant Deputy Rate Counsel, Robert Glover, Esq., Assistant Deputy Rate Counsel, Lisa Littman, Esq., Assistant Deputy Rate Counsel, and Mamie Purnell, Esq., Assistant Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (Brian O. Lipman, Esq., Director, Division of Rate Counsel);

Mark Belland, Esq. (O'Brian, Belland & Bushinsky, LLC) and Morgan Bigelow, Esq. (Lubin, Enoch and Bustamante, P.C.), on behalf of Intervenor, the International Brotherhood of Electrical Workers, AFL-CIO, Local 210.

It is hereby AGREED by and between Atlantic City Electric Company (“Company” or “ACE”), the Staff of the New Jersey Board of Public Utilities (“Board Staff”), the New Jersey Division of Rate Counsel (“Rate Counsel”), and the undersigned intervenors, the International

Brotherhood of Electrical Workers, Local 210 (“Local 210”) and Walmart Inc. (“Walmart”) (collectively, the “Signatory Parties”), to execute this Stipulation of Settlement (“Stipulation”), resolving ACE’s petition in this docket, and to request that: (1) Your Honor issue an Initial Decision approving this Stipulation in its entirety in accordance with the terms contained herein, and (2) the New Jersey Board of Public Utilities (“Board” or “BPU”) approve this Stipulation, in its entirety in accordance with the terms contained herein through a final decision and order approving this Stipulation.

BACKGROUND AND PROCEDURAL HISTORY

On November 21, 2024, ACE filed a petition with the BPU seeking an increase in the Company’s base rates for electric distribution service of approximately \$120 million, excluding New Jersey Sales and Use Tax (“SUT”), approximately \$128 million including SUT, and to make other tariff changes (“Petition”). The Company filed the Petition based upon a test year ending September 30, 2024, consisting of twelve (12) months of actual data, adjusted for certain known and measurable changes. In the Petition, ACE explained that its request of an annual increase in retail base rates for electric service of approximately \$120.0 million includes the transfer to retail base rates of approximately \$11.1 million of Rider Infrastructure Investment Program (“IIP”) Revenues that are currently being collected from customers. Therefore, the Company’s requested incremental increase in retail base rates for electric service is \$108.9 million.

By Order dated December 18, 2024, the Board suspended the proposed revisions to rates until April 21, 2025.¹

¹ In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, to Implement Deferred Accounting, and for Other Appropriate Relief, BPU Docket No. ER24110854, Order dated December 18, 2024.

On December 19, 2024, the Board transmitted the matter to the Office of Administrative Law as a contested case which was assigned to Administrative Law Judge Jacob S. Gertsman (“ALJ Gertsman”). On February 3, 2025, ALJ Gertsman held an initial telephonic case management conference and directed the parties to confer regarding a proposed procedural schedule.

On December 4, 2024, New Jersey Natural Gas Company (“NJNG”) filed a Motion to Participate. On December 6, 2024, South Jersey Gas Company (“SJG”) and Elizabethtown Gas Company (“ETG”) jointly filed a Motion to Participate. On February 19, 2025, Public Service Electric and Gas Company (“PSE&G”) filed a Motion to Participate. On January 10, 2025, the International Brotherhood of Electrical Workers, Local 210 (“Local 210”) filed a Motion to Intervene and a Motion for the Admission *Pro Hac Vice* of Morgan Bigelow. On February 4, 2025, Walmart Inc. (“Walmart”) filed a Motion to Intervene and a Motion for the Admission *Pro Hac Vice* of Barry A. Naum. The parties did not oppose any of the Motions filed by the various entities. By an Order issued February 26, 2025, ALJ Gertsman granted the various Motions to Participate and Intervene and the Motions for Admission *Pro Hac Vice* filed on behalf of Local 210 and on behalf of Walmart.²

On March 19, 2025, the Board further suspended the implementation of rates until August 21, 2025.³

² In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, to Implement Deferred Accounting, and for Other Appropriate Relief, OAL Docket No. PUC 17805-24 S, BPU Docket No. ER24110854, Order dated February 26, 2025.

³ In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, to Implement Deferred Accounting, and for Other Appropriate Relief, BPU Docket No. ER24110854, OAL Docket No. PUC 17805-2024 S, Order Further Suspending Increases, Changes, or Alterations in Rates for Service, Order dated March 19, 2025.

After proper notice, two (2) virtual public hearings were held at 3:00 P.M. and 5:30 P.M. on May 27, 2025, with ALJ Gertsman presiding. While multiple members of the public appeared at the hearing, only one member of the public provided comments at the public hearings. Over five dozen written comments regarding the Company's proposed increase were also filed with the Board. All comments were made a part of the record.

Extensive discovery was conducted and multiple settlement discussions were held. The Signatory Parties have come to an agreement memorialized in this Stipulation, and resolving all issues in this proceeding subject to the terms and conditions provided herein.⁴

STIPULATED MATTERS

1. The Signatory Parties agree that the annual revenue increase arising from this proceeding shall be \$54.0 million (approximately \$57.6 million with SUT). Additionally, the Signatory Parties agree to transfer \$11.1 million of investments currently being recovered through Rider IIP to base distribution rates. The Company's total increase in base rates is approximately \$65.1 million, which is comprised of the \$54.0 million increase in annual base distribution rates and the transfer of \$11.1 million from Rider IIP to base distribution rates. For the purposes of this proceeding only, the Signatory Parties agree that the Company's rate base is deemed to be \$2,284,688,134 for the twelve (12)-month test year period ending September 30, 2024. The Signatory Parties further agree that this rate base amount does not reflect any particular ratemaking adjustment by any Signatory Party for incorporation into the overall revenue requirement.

2. The Signatory Parties agree that, for the purposes of resolving this proceeding, the Company shall have an overall rate of return of 6.80 percent, which is based upon a capital

⁴ Participants NJNG, SJG, ETG and PSE&G have indicated they will separately file a letter indicating that each does not object to approval of this Stipulation.

structure consisting of 50.24 percent equity with a cost rate of 9.6 percent, and 49.76 percent long-term debt with a cost rate of 3.97 percent.

3. The Signatory Parties agree and recommend that the Board authorize the Company to implement revised rates as indicated on the attached proof of revenues and rate design schedules (included as **Exhibit A**) implementing the terms of this Stipulation, effective for services rendered on and after December 1, 2025. The Signatory Parties agree that the Company's tariff shall reflect a monthly customer charge for Rate Schedule RS (residential service) at the currently authorized rate of \$6.75, including SUT. Based upon the rate design in **Exhibit A**, the rate impact of the stipulated revenue requirement increase for an average residential customer using 649 kilowatt-hour ("kWh") per month and taking Basic Generation Service will be an increase of \$6.77 or 3.55%, including SUT, from \$190.61 to \$197.38 per month.⁵ This agreement on rate design is for settlement purposes only and does not indicate any party's agreement to the Company's functionalization, classification, and allocation of costs or to the Company's cost of service methodology presented in its Petition and testimony filed in this matter.

4. By Order dated April 18, 2019, the Board authorized ACE to implement its first IIP ("IIP 1.0").⁶ IIP 1.0 concluded in June 2023 and authorized the investment of approximately \$85.1 million in facilities that are complete and providing service to customers. The Signatory Parties have reviewed the Company's IIP 1.0 investments and recommend that the Board find these program investments are reasonable and prudent, in-service, and should be reflected in the

⁵ The estimated rate impacts do not reflect the temporary rate credits or surcharges approved by the Board in In re the New Jersey Board of Public Utilities' Consideration of Electric Rate Impacts Beginning June 1, 2025 – Atlantic City Electric Company, BPU Docket Nos. EX25040210, and ER25050281, Order Approving Stipulation dated June 18, 2025, at 3.

⁶ In re the Petition of Atlantic City Electric Company for Approval of an Infrastructure Investment Program, and Related Cost Recovery Mechanism, Pursuant to N.J.A.C. 14:3-2A.1 et seq., BPU Docket No. EO18020196, Order Approving Stipulation of Settlement, Order dated April 18, 2019.

Company's rate base. The Signatory Parties further recommend that the Board find ACE's recovery of IIP 1.0 investments through the approved provisional cost recovery mechanism is final and no longer subject to refund but shall remain subject to audit.

5. By Order dated June 29, 2023, ACE was authorized to implement a four (4)-year \$93.1 million program, known as Powering the Future, to invest in targeted reliability improvements, technology upgrades, and other system enhancements.⁷ Powering the Future began on July 1, 2023 and will continue through June 30, 2027. By the June 2023 Order, ACE was allowed to file a total of five (5) rate adjustment requests over the term of Powering the Future. While the Company may make these cost recovery filings in a standalone proceeding, for the sake of administrative efficiency, ACE included its first Powering the Future cost recovery request in this base rate case. ACE agrees that the revenue requirement set in this proceeding includes specific Powering the Future investments that have been placed into service between July 1, 2023 and the end of the test year period on September 30, 2024. The Signatory Parties have reviewed those investments and recommend that the Board find the specified investments are reasonable and prudent, in-service, and should be reflected in the Company's rate base. ACE acknowledges that the final prudence review of Powering the Future investments will occur at the conclusion of the Powering the Future program and that Powering the Future investments shall remain subject to that review.

6. The Signatory Parties have reviewed ACE's investments in its Smart Energy Network ("SEN"). The Signatory Parties agree that ACE's SEN investments have been placed into service, are reasonable and prudent, and the revenue requirement set in this proceeding reflects

⁷ In re the Petition of Atlantic City Electric Company for Approval of Powering the Future, an Infrastructure Investment Program and Related Cost Recovery Mechanism, Pursuant to N.J.A.C. 14:3-2A.1 et seq., BPU Docket No. ER22100666, Decision and Order Approving Stipulation of Settlement, Order dated June 29, 2023 ("June 2023 Order").

the costs and pro forma O&M savings levels approved in the BPU's SEN program implementation Order.⁸

7. The Signatory Parties agree that for settlement purposes, the Company may recover approximately \$122.0 million over the following amortization periods: \$5.8 million annually over three (3) years, \$7.5 million annually over five (5) years,⁹ and \$3.4 million annually over twenty (20) years. This amortization schedule resolves all deferrals requested in Schedules (JCZ)-6, (JCZ)-12, (JCZ)-13, (JCZ)-14, (JCZ)-15 and (JCZ)-17 in the Petition.¹⁰ The amortizations described above will continue until the balances are fully amortized, and any remaining balances and amortizations will be reflected in the Company's financials for earnings tests and future base rate case proceedings. Regarding the amortizations, the parties reserve their right to review any unamortized balance as part of a future base rate case proceeding.

8. The Signatory Parties acknowledge that the monthly billing determinants, and therefore the monthly usage or demand per customer, and volumetric kWh and kilowatt rates excluding SUT in **Exhibit A**, will be utilized to establish new revenue per customer targets for the Company's anticipated July 2026 Conservation Incentive Program ("CIP") recovery filing. The new revenue per customer targets will be reflected in the Company's Tariff via Rider CIP and are included in the attached **Exhibit B**. The new CIP targets will become effective on the date of service of the Board order approving this Stipulation or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

⁸ In re the Petition of Atlantic City Electric Company for Approval of the Smart Energy Network Program and Cost Recovery Mechanism and Other Related Relief, BPU Docket No. EO20080541, Decision and Order Approving Stipulation, Order dated July 14, 2021.

⁹ Reflects \$373,554 balance adjustment cited in ACE's response to RCR-ENG-69.

¹⁰ The unamortized balance for deferrals in Schedules (JCZ)-13, (JCZ)-14, (JCZ)-15, (JCZ)-17 will be included in the Company's rate base earning the Company's authorized overall rate of return until fully amortized.

9. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of a consolidated income tax adjustment.

10. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of the Corporate Alternative Minimum Tax (“CAMT”) and its associated deferred tax asset.

11. The Signatory Parties acknowledge that the stipulated revenue increase does not reflect ACE’s proposed adjustments to rate base and excess deferred income tax amortization that ACE has concluded are required to properly allocate tax net operating loss carryforwards (“NOLC”) to comply with the “Normalization Rules”, as described in the private letter ruling request planned to be filed on behalf of ACE with the IRS, and pursuant to Internal Revenue Code section 168(i)(9) and section 13001(d) of the Tax Cuts and Jobs Act, Pub. L. 115-97.

Pursuant to Revenue Procedure 2017-47, Safe Harbor for Inadvertent Normalization Violations, the Signatory Parties acknowledge the Company will file a Petition with the Board requesting to modify the stipulated revenue increase to include ACE’s proposed adjustments to rate base and excess deferred income tax amortization that ACE has concluded are required to properly allocate tax NOLC to comply with the “Normalization Rules”, as described in the private letter ruling request planned to be filed on behalf of ACE with the IRS from the effective date of the unadjusted rates in order to conform with ACE’s private letter ruling or other guidance issued by the IRS.

If the IRS rules that ACE is not required to change its historic methodology for allocating NOLC for ratemaking purposes, then no adjustments to the stipulated revenue increase are required.

12. The Signatory Parties have reviewed the tariff changes proposed by the Company and included in **Exhibit C** Revised Tariff—Clean Version and **Exhibit D** Revised Tariff—Redlined Version, and recommend that the Board approve the proposed changes.

13. The Signatory Parties have conferred on a Revised Customer Service Improvement Plan (“CSIP”) which is attached as **Exhibit E** hereto. The CSIP includes detailed performance metrics, regular reporting of performance on those metrics and processes for addressing customer service issues on a timely basis. The CSIP is an integral part of this settlement, and any changes to the CSIP may change a Signatory Party’s position on other issues in this Stipulation. Therefore, the Signatory Parties recommend that the Board approve the CSIP as proposed in **Exhibit E**.

14. The Company will implement customer service performance-based metrics beginning on January 1, 2026 and concluding on December 31, 2028. The specific metrics and the calculation of downward revenue requirement adjustments, if any, are set forth in **Exhibit E** to this Stipulation.

15. The Company will continue to comply with the requirement ordered by the Board in BPU Docket No. ER03020110 to file the Company’s base rate requests including an alternative distribution rate design based on a Cost of Service Study using a Peak and Average Coincident Peak method.¹¹

16. The Company agrees that it will include a Cash Working Capital Requirements schedule, substantially in the form of Exhibit F, Page 8 of the Petition, in its next base rate case petition and related update filings.

¹¹ In re the Petition of Atlantic City Electric Company d/b/a Conectiv Power Delivery for Approval of Amendments to its Tariff to Provide for an Increase in Rates for Electric Service - Phase I and Phase II, BPU Docket No. ER03020110, OAL Docket No. PUC 06061-2003S, Order dated May 16, 2005.

17. ACE agrees to provide a representative sample of hourly load data for the overall Residential customer class, a representative sample of hourly load data for electric heating customers, and other relevant data, to analyze information in association with supporting the design of a future rate beneficial to heat pump heating customers. The Company commits to proposing a cost-based rate beneficial to residential heat pump heating and/or heat pump water heating customers, along with anticipated bill impacts and customer education and engagement plan. All parties take no position on whether such a rate is appropriate and reserve the right to make any argument for or against the proposal.

18. Each Signatory Party agrees to use its best efforts to ensure that this Stipulation shall be presented to the Board for approval at a public agenda meeting in November 2025. Each Signatory Party also understands that a Board Order adopting this Stipulation will become effective upon the service of said Board Order or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40. However, the Signatory Parties understand there is no guarantee that this matter will be decided on a particular date or at a specific Board meeting.

19. This Stipulation shall be binding on the Signatory Parties upon the effective date of a Board Order approving this Stipulation. This Stipulation shall bind the Signatory Parties in this matter only and shall have no precedential value. This Stipulation contains terms, each of which is interdependent with the others and essential in its own right to the signing of this Stipulation. Each term is vital to the agreement as a whole since the Signatory Parties expressly and jointly state that they would not have signed the Stipulation had any term been modified in any way. Since the Signatory Parties have compromised in numerous areas, each is entitled to certain procedures in the event that any modifications whatsoever are made to the Stipulation. If, upon

consideration of this Stipulation, the Board were to modify any of the terms described above, each Signatory Party must be given the right to be placed in the position it was in before this Stipulation was entered. It is essential that each Signatory Party be afforded the option, prior to the implementation of any new rate resulting from any modification of this Stipulation, either to modify its own position to accept the proposed change(s) or to resume the proceeding as if no agreement had been reached. This proceeding, under such circumstances, would resume at the point where it was terminated. The Signatory Parties agree that these procedures are fair to all concerned, and therefore, they are made an integral and essential element of this Stipulation. None of the Signatory Parties shall be prohibited from or prejudiced in arguing a different policy or position before the Board in any other proceeding, as such agreements pertain only to this matter and to no other matter.

20. This Stipulation represents the full scope of the agreement between the Signatory Parties. Any proposal or request not accepted by the terms of this Stipulation is deemed withdrawn. This Stipulation may only be modified by a further written agreement executed by all the Signatory Parties to this Stipulation.

21. The Signatory Parties acknowledge that the terms of this Stipulation are non-precedential and apply only to the unique facts of this proceeding.

22. This Stipulation may be executed in as many counterparts as there are Signatory Parties of this Stipulation, each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.

ATLANTIC CITY ELECTRIC COMPANY



October 21, 2025
Date

By: _____
Anne C. Bancroft, Esq.
Vice President & General Counsel

MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

October , 2025
Date

By: _____
Steven A. Chaplar
Deputy Attorney General

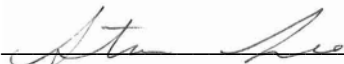
BRIAN O. LIPMAN, ESQ.
DIRECTOR – DIVISION OF RATE COUNSEL

October , 2025
Date

By: _____
T. David Wand, Esq.
Managing Attorney - Electric,
Division of Rate Counsel

WALMART INC.

October 22, 2025
Date

By:  _____
Steven W. Lee, Esq.
Spilman Thomas & Battle on behalf of Walmart Inc.

22. This Stipulation may be executed in as many counterparts as there are Signatory Parties of this Stipulation, each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.

ATLANTIC CITY ELECTRIC COMPANY

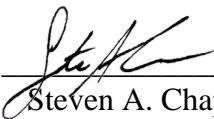


October 21, 2025
Date

By: _____
Anne C. Bancroft, Esq.
Vice President & General Counsel

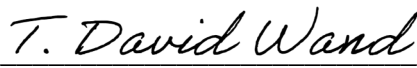
MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

November 6, 2025
Date

By:  _____
Steven A. Chaplar
Deputy Attorney General

BRIAN O. LIPMAN, ESQ.
DIRECTOR – DIVISION OF RATE COUNSEL

November 6, 2025
Date

By:  _____
T. David Wand, Esq.
Managing Attorney - Electric,
Division of Rate Counsel

WALMART INC.

October , 2025
Date

By: _____
Steven W. Lee, Esq.
Spilman Thomas & Battle on behalf of Walmart Inc.

IBEW, Local 210

October 22, 2025
Date

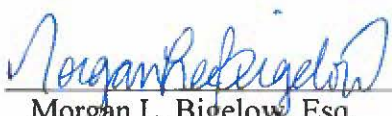
By: 
Morgan L. Bigelow, Esq.
Attorney on behalf of IBEW, Local 210.

Exhibit A

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Class Allocation of Distribution Revenue Requirements

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
				MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 1: Cost of Service Study Results (Schedule (SC)-1)											
(1) Operating Income		\$ 122,091,780	56,401,895	31,107,697	1,723,030	19,292,770	4,911,607	1,957,086	1,490,022	4,995,224	212,449
(2) Distribution Rate Base		\$ 2,272,309,746	1,511,549,551	320,037,767	9,641,916	240,157,822	51,957,618	6,687,705	1,775,881	128,994,885	1,506,600
(3) ROR		5.37%	3.73%	9.72%	17.87%	8.03%	9.45%	29.26%	83.90%	3.87%	14.10%
(4) Unitized ROR		1.00	0.69	1.81	3.33	1.50	1.76	5.45	15.62	0.72	2.62
				MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 2: Revenue Requirements Results (Schedule (JCZ)-3)											
(5) Pro Forma Operating Income		\$95,897,582	\$ 44,301,143	\$ 24,433,692	\$ 1,353,362	\$ 15,153,600	\$ 3,857,845	\$ 1,537,203	\$ 1,170,345	\$ 3,923,523	\$ 166,869
(6) Adjusted Net Rate Base		\$2,472,159,204	\$ 1,644,490,211	\$ 348,185,063	\$ 10,489,922	\$ 261,279,683	\$ 56,527,287	\$ 7,275,889	\$ 1,932,070	\$ 140,339,974	\$ 1,639,105
(7) ROR		3.88%	2.69%	7.02%	12.90%	5.80%	6.82%	21.13%	60.57%	2.80%	10.18%
(8) Unitized ROR		1.00	0.69	1.81	3.33	1.50	1.76	5.45	15.62	0.72	2.62
Table 3: Revenue Increase		ACE									
(9) Revenue Requirement w/o SUT		\$ 54,000,000									
(10) Revenue Requirement w/ SUT		\$ 57,577,500									
(11) Operating Income Deficiency		\$ 38,718,004									
(12) Proposed ROR		5.45%									
				MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 4: Revenue Allocation Multi-Step Process											
(13) Step 1 - Exclusion		TOTAL	RESIDENTIAL		X			X	X		
(14) Step 1: Allocated Revenue Requirement		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(15) Step 1: Remaining Revenue Requirement		\$ 54,000,000									
(16) Step 2 - UROR Steady State											
(17) Multiplier											
(18) Proposed System Average Increase		9.80%									
(19) Annualized Current Delivery Revenues		\$ 550,881,058	\$ 343,096,209	\$ 96,398,230	\$ 4,992,832	\$ 60,453,455	\$ 15,842,806	\$ 4,474,302	\$ 2,581,659	\$ 22,410,876	\$ 630,689
(20) Step 2: Allocated Revenue Requirement		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(21) Step 2: Remaining Revenue Requirement		\$ 54,000,000									
(22) Step 3 - Under-Earning Rate Classes											
(23) Multiplier			X							X	
(24) System Average Increase		9.80%	1.05							1.05	
(25) Annualized Current Delivery Revenues		\$ 550,881,058	\$ 343,096,209	\$ 96,398,230	\$ 4,992,832	\$ 60,453,455	\$ 15,842,806	\$ 4,474,302	\$ 2,581,659	\$ 22,410,876	\$ 630,689
(26) Step 3: Allocated Revenue Requirement		\$ 37,620,193	\$ 35,313,530	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,306,662	\$ -
(27) Step 3: Remaining Revenue Requirement		\$ 16,379,807									
(28) Step 4 - Remaining Rate Classes											
(29) Step 4: Allocated Revenue Requirement		\$ 16,379,807	\$ -	\$ 9,109,954	\$ -	\$ 5,713,053	\$ 1,497,198	\$ -	\$ -	\$ -	\$ X
(30) Step 4: Remaining Revenue Requirement		\$ -									\$ 59,602
				MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 5: Revenue Allocation Summary (\$)											
(31) Step 1		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(32) Step 2		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(33) Step 3		\$ 37,620,193	\$ 35,313,530	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,306,662	\$ -
(34) Step 4		\$ 16,379,807	\$ -	\$ 9,109,954	\$ -	\$ 5,713,053	\$ 1,497,198	\$ -	\$ -	\$ -	\$ 59,602
(35) Total		\$ 54,000,000	\$ 35,313,530	\$ 9,109,954	\$ -	\$ 5,713,053	\$ 1,497,198	\$ -	\$ -	\$ 2,306,662	\$ 59,602
				MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 6: Revenue Allocation Summary (%)											
(36) Step 1		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(37) Step 2		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(38) Step 3		69.67%	65.40%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.27%	0.00%
(39) Step 4		30.33%	0.00%	16.87%	0.00%	10.58%	2.77%	0.00%	0.00%	0.00%	0.11%
(40) Total		100.00%	65.40%	16.87%	0.00%	10.58%	2.77%	0.00%	0.00%	4.27%	0.11%
				MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 7: Proposed Revenue Allocation - UROR Analysis											
(41) ROR		5.45%	4.23%	8.89%	12.90%	7.37%	8.72%	21.13%	60.57%	3.97%	12.79%
(42) Incremental Income		\$ 38,718,004	\$ 25,319,804	\$ 6,531,838	\$ 9,109,954	\$ 4,096,259	\$ 1,073,491	\$ -	\$ -	\$ 1,653,877	\$ 42,735
(43) Revenue Conversion Factor		1.3947	1.3947	1.3947	1.3947	1.3947	1.3947	1.3947	1.3947	1.3947	1.3947
(44) Revenue Requirement		\$ 54,000,000	\$ 35,313,530	\$ 9,109,954	\$ -	\$ 5,713,053	\$ 1,497,198	\$ -	\$ -	\$ 2,306,662	\$ 59,602
(45) Final Unitized ROR		1.00	0.78	1.63	2.37	1.35	1.60	3.88	11.12	0.73	2.35
(46) UROR Change			0.08	(0.18)	(0.96)	(0.14)	(0.16)	(1.57)	(4.49)	0.01	(0.28)
				MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 8: Rate Schedule Specific Revenue Increase Allocation											
(47) Annualized Current Delivery Revenues (w/o EDIT and w/o SUT)		\$ 550,881,058	\$ 343,096,209	\$ 96,398,230	\$ 4,992,832	\$ 60,453,455	\$ 15,842,806	\$ 4,474,302	\$ 2,581,659	\$ 22,410,876	\$ 630,689
(48) Revenue Change (\$)		\$ 54,000,000	\$ 35,313,530	\$ 9,109,954	\$ -	\$ 5,713,053	\$ 1,497,198	\$ -	\$ -	\$ 2,306,662	\$ 59,602
(49) IIP1.0 Transfer based on approved revenue allocation		\$ 11,081,476	\$ 6,637,141	\$ 1,969,763	\$ 37,863	\$ 1,512,904	\$ 299,927	\$ 87,099	\$ 54,483	\$ 467,965	\$ 14,331
(50) Proposed Revenue		\$ 615,962,534	\$ 385,046,880	\$ 107,477,947	\$ 5,030,695	\$ 67,679,412	\$ 17,639,931	\$ 4,561,401	\$ 2,636,142	\$ 25,185,503	\$ 704,623
(51) Revenue Change based on \$54M (%)		9.80%	10.29%	9.45%	0.00%	9.45%	9.45%	0.00%	0.00%	10.29%	9.45%
(52) Revenue Change based on IIP transfer (%)		2.01%	1.93%	2.04%	0.76%	2.50%	1.89%	1.95%	2.11%	2.09%	2.27%
(53) Revenue Change based on Annualized Current Revenue (%)		11.81%	12.23%	11.49%	0.76%	11.95%	11.34%	1.95%	2.11%	12.38%	11.72%
Service Classification Rate Change as a Percentage of Overall											
(54) Distribution Change			1.03	0.97	0.06	1.01	0.96	0.16	0.18	1.05	0.99

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	RS & EV-ERR			
	w/o SUT	w/ SUT		
Annualized Current Delivery Revenues	\$ 343,096,209	\$ 365,826,332	<div>12.23% Proposed Residential Class Increase 0.00% Proposed Customer Charge Increase</div>	
Revenue Change	\$ 41,950,672	\$ 44,729,904		
Total Proposed Revenue	385,046,880	410,556,236		

1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = (6-3)/3
Blocks	Normalized Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
CUSTOMER	6,070,200	\$ 6.75	\$ 6.33	\$ 38,424,366	\$ 6.75	\$ 6.33	\$ 38,424,366	\$ 40,973,850	0.0%
SUM 'First 750 KWh	1,143,942,648	\$ 0.082119	\$ 0.077017	\$ 88,102,627	\$ 0.095030	\$ 0.089125	\$ 101,953,902	\$ 108,708,870	15.7%
SUM '> 750 KWh	629,213,137	\$ 0.096411	\$ 0.090421	\$ 56,893,850	\$ 0.111568	\$ 0.104636	\$ 65,838,559	\$ 70,200,051	15.7%
WIN	2,204,755,937	\$ 0.074735	\$ 0.070091	\$ 154,534,523	\$ 0.086485	\$ 0.081111	\$ 178,830,054	\$ 190,678,317	15.7%
TOTAL ENERGY	3,977,911,722			\$ 299,531,000			\$ 346,622,514	\$ 369,587,238	
				\$ 337,955,366			\$ 385,046,880	\$ 410,561,088	
TOTAL REVENUE							\$ -	\$ (4,852)	

Present Revenues	
Unadjusted Present Revenue	\$ 337,955,366
CIP Annualization Adjustment	\$ 5,140,842
Adjusted Present Revenue	\$ 343,096,209

Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 41,950,672
Total Proposed Revenue w/o SUT	\$ 385,046,880
Total Proposed Revenue w/ SUT	\$ 410,556,236

Rate Schedule

TOTAL REVENUE		
<u>Present Revenues</u>		
Unadjusted Present Revenue	\$	98,454,022
CIP Annualization Adjustment	\$	(2,055,792)
Adjusted Present Revenue	\$	96,398,230
<u>Proposed Increase</u>		
Proposed Rate Increase w/o SUT	\$	11,079,717
Total Proposed Revenue w/o SUT	\$	107,477,947
Total Proposed Revenue w/ SUT	\$	114,598,361

Rate Schedule		MGS SEVC									
		w/o SUT		w/ SUT							
Annualized Current Delivery Revenue		\$	96,398,230	\$	102,784,613						
Revenue Change		\$	(5,730,237)	\$	(6,109,865)						
Total Proposed Revenue		\$	90,667,993	\$	96,674,748						

1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = (6-3)/3
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
CUSTOMER									
Single Phase Service	485,604	\$ 9.96	\$ 9.34	\$ 4,535,545	\$ 13.99	\$ 13.12	\$ 6,371,129	\$ 6,793,605	40.5%
3 Phase Service	200,334	\$ 11.59	\$ 10.87	\$ 2,177,627	\$ 16.27	\$ 15.26	\$ 3,057,092	\$ 3,259,429	40.4%
DEMAND CHARGE - All kW's									
Summer	2,339,322	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!
Winter	3,846,060	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!
REACTIVE DEMAND	133,666	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!
ENERGY CHARGE									
Summer	256,857,556	\$ 0.109000	\$ 0.102227	\$ 26,257,888	\$ 0.127870	\$ 0.119925	\$ 30,803,642	\$ 32,844,376	17.3%
Winter	420,566,625	\$ 0.109000	\$ 0.102227	\$ 42,993,446	\$ 0.127870	\$ 0.119925	\$ 50,436,452	\$ 53,777,854	17.3%
TOTAL	677,424,180			\$ 75,964,506			\$ 90,668,315	\$ 96,675,263	
							\$ 90,668,315	\$ 96,675,263	
							\$ 322	\$ 516	
Assumed Load Factor	15%								

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

	MGS PRIMARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 4,992,832	\$ 5,323,607
Revenue Change	\$ 37,863	\$ 40,371
Total Proposed Revenue	\$ 5,030,695	\$ 5,363,979

0.76% Proposed Class Increase
0.00% Proposed Customer Charge Increase
0.76% Proposed Demand and Reactive Demand Charge Increase

	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = 6/3
				Calculated Rate						
				Class Revenue						
				under Current				Recovery under		
				Distribution				Proposed		
				Rates				Distribution		
				(w/o SUT)				Rates		
Blocks	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %		
CUSTOMER										
Single Phase Service	1,654	\$ 17.56	\$ 16.47	\$ 27,249	\$ 17.56	\$ 16.47	\$ 27,249	\$ 29,053		0.0%
3 Phase Service	1,524	\$ 19.08	\$ 17.89	\$ 27,256	\$ 19.08	\$ 17.89	\$ 27,256	\$ 29,069		0.0%
DEMAND CHARGE										
SUM > 3 KW	128,714	\$ 1.97	\$ 1.85	\$ 238,121	\$ 1.98	\$ 1.86	\$ 239,408	\$ 254,854		0.5%
WIN > 3 KW	191,973	\$ 1.55	\$ 1.45	\$ 278,361	\$ 1.56	\$ 1.46	\$ 280,281	\$ 299,478		0.6%
REACTIVE DEMAND	43,138	\$ 0.49	\$ 0.46	\$ 19,843	\$ 0.49	\$ 0.46	\$ 19,843	\$ 21,137		0.0%
ENERGY CHARGE										
SUM < 300KWh	39,459,189	\$ 0.026979	\$ 0.025303	\$ 998,424	\$ 0.048232	\$ 0.045235	\$ 1,784,936	\$ 1,903,196		78.8%
WIN < 300 KWh	60,507,751	\$ 0.026138	\$ 0.024514	\$ 1,483,284	\$ 0.046728	\$ 0.043825	\$ 2,651,752	\$ 2,827,406		78.8%
TOTAL	99,966,940			\$ 3,072,538			\$ 5,030,726	\$ 5,364,192		
							\$ 30	\$ 214		

TOTAL REVENUE	
Present Revenues	
Unadjusted Present Revenue	\$ 3,072,538
CIP Annualization Adjustment	\$ 1,920,294
Adjusted Present Revenue	\$ 4,992,832
Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 37,863
Total Proposed Revenue w/o SUT	\$ 5,030,695
Total Proposed Revenue w/ SUT	\$ 5,363,979

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	AGS SECONDARY			
	w/o SUT		w/ SUT	
Annualized Current Delivery Revenues	\$	60,453,455	\$	64,458,496
Revenue Change	\$	7,225,957	\$	7,704,677
Total Proposed Revenue	\$	67,679,412	\$	72,163,173

11.95% Proposed Class Increase
0.00% Proposed Customer Charge Increase, already above CCOSS
8.75% Proposed Reactive Demand Charge Increase (Demand Weighting)

	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = (6-3)/3
Blocks	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER	32,697	\$ 193.22	\$ 181.21	\$ 5,925,023	\$ 193.22	\$ 181.21	\$ 5,925,023	\$ 6,317,714	0.0%	
DEMAND CHARGE	4,475,934	\$ 13.43	\$ 12.60	\$ 56,396,768	\$ 14.61	\$ 13.70	\$ 61,320,296	\$ 65,393,396	8.8%	
REACTIVE DEMAND	408,851	\$ 1.01	\$ 0.95	\$ 388,408	\$ 1.10	\$ 1.03	\$ 421,116	\$ 449,736	8.9%	
ENERGY CHARGE	1,524,879,963	-	\$ -	\$ -	-	-	\$ -	\$ -		
TOTAL REVENUE				<u>\$ 62,710,200</u>			<u>\$ 67,666,435</u>	<u>\$ 72,160,846</u>		
							\$ (12,976)	\$ (2,327)		

TOTAL REVENUE	
Present Revenues	
Unadjusted Present Revenue	\$ 62,710,200
CIP Annualization Adjustment	<u>\$ (2,256,745)</u>
Adjusted Present Revenue	\$ 60,453,455
Proposed Increase	
Proposed Rate Increase w/o SUT	<u>\$ 7,225,957</u>
Total Proposed Revenue w/o SUT	<u>\$ 67,679,412</u>
Total Proposed Revenue w/ SUT	<u><u>\$ 72,163,173</u></u>

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	AGS PRIMARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 15,842,806	\$ 16,892,392
Revenue Change	\$ 1,797,125	\$ 1,916,184
Total Proposed Revenue	\$ 17,639,931	\$ 18,808,576

11.34% Proposed Class Increase
0.00% Proposed Customer Charge Increase
8.66% Proposed Reactive Demand Charge Increase (Demand Weighting)

	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = (6-3)/3
				Calculated Rate						
Blocks	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER	1,367	\$ 842.34	\$ 790.00	\$ 1,079,930	\$ 842.34	\$ 790.00	\$ 1,079,930	\$ 1,151,479	0.0%	
DEMAND CHARGE	1,322,578	\$ 12.09	\$ 11.34	\$ 14,998,035	\$ 13.14	\$ 12.32	\$ 16,294,161	\$ 17,378,675	8.7%	
REACTIVE DEMAND	285,207	\$ 0.91	\$ 0.85	\$ 242,426	\$ 0.98	\$ 0.92	\$ 262,391	\$ 279,503	7.7%	
ENERGY CHARGE	554,000,464	\$ -	\$ -	\$ -	-	-	\$ -	\$ -		
TOTAL REVENUE				<u>\$ 16,320,391</u>			<u>\$ 17,636,482</u>	<u>\$ 18,809,657</u>		
							\$ (3,449)	\$ 1,081		

TOTAL REVENUE	
Present Revenues	
Unadjusted Present Revenue	\$ 16,320,391
CIP Annualization Adjustment	\$ (477,585)
Adjusted Present Revenue	\$ 15,842,806
Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 1,797,125
Total Proposed Revenue w/o SUT	\$ 17,639,931
Total Proposed Revenue w/ SUT	\$ 18,808,576

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	TGS SUB TRANSMISSION	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 4,474,302	\$ 4,770,725
Revenue Change	\$ 87,099	\$ 92,869
Total Proposed Revenue	\$ 4,561,401	\$ 4,863,594

1.95% Proposed Class Increase
0.00% Proposed Customer Charge Increase
1.95% Proposed Reactive Demand Charge Increase (Demand Weighting)

	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = 6/3
					Calculated Rate					
					Class Revenue					
					under Current	Proposed		Recovery under	Recovery under	
					Distribution Rates	Distribution	Proposed Distribution	Proposed	Proposed Distribution	Distribution Rate
Blocks	Billing	Current	Current	Distribution		Rates	Rates	Distribution Rates	Rates	Change
	Determinants	Distribution Rates	Distribution Rates	Rates	(w/o SUT)	(including SUT)	(w/o SUT)	(w/o SUT)	(including SUT)	%
		(including SUT)	(w/o SUT)	(w/o SUT)						
CUSTOMER										
<5000 KW	328	\$ 131.75	\$ 123.56	\$ 40,528	\$ 131.75	\$ 123.56	\$ 40,528	\$ 43,214		0.0%
5000 - 9000 KW	65	\$ 4,363.57	\$ 4,092.45	\$ 266,009	\$ 4,363.57	\$ 4,092.45	\$ 266,009	\$ 283,632		0.0%
>9000 KW	35	\$ 7,921.01	\$ 7,428.85	\$ 260,010	\$ 7,921.01	\$ 7,428.85	\$ 260,010	\$ 277,235		0.0%
DEMAND CHARGE										
<5000 KW	390,606	\$ 4.68	\$ 4.39	\$ 1,714,761	\$ 5.05	\$ 4.74	\$ 1,851,473	\$ 1,972,561		7.9%
5000 - 9000 KW	371,872	\$ 3.61	\$ 3.39	\$ 1,260,646	\$ 3.90	\$ 3.66	\$ 1,361,051	\$ 1,450,301		8.0%
>9000 KW	356,049	\$ 1.82	\$ 1.71	\$ 608,844	\$ 1.97	\$ 1.85	\$ 658,690	\$ 701,416		8.2%
REACTIVE DEMAND										
<5000 KW	101,246	\$ 0.64	\$ 0.60	\$ 60,748	\$ 0.65	\$ 0.61	\$ 61,760	\$ 65,810.10		1.6%
5000 - 9000 KW	56,757	\$ 0.64	\$ 0.60	\$ 34,054	\$ 0.65	\$ 0.61	\$ 34,622	\$ 36,891.86		1.6%
>9000 KW	44,564	\$ 0.64	\$ 0.60	\$ 26,739	\$ 0.65	\$ 0.61	\$ 27,184	\$ 28,966.83		1.6%
ENERGY CHARGE	538,908,184	\$ -	\$ -	\$ -	-	-	-	\$ -	-	
TOTAL REVENUE				\$ 4,272,338			\$ 4,561,328	\$ 4,860,028		

TOTAL REVENUE	\$ (73)	\$ (3,566)
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Present Revenues	
Unadjusted Present Revenue	\$ 4,272,338
CIP Annualization Adjustment	\$ 201,964
Adjusted Present Revenue	\$ 4,474,302

Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 87,099
Total Proposed Revenue w/o SUT	\$ 4,561,401
Total Proposed Revenue w/ SUT	\$ 4,863,594

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

	TGS TRANSMISSION	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 2,581,659	\$ 2,752,694
Revenue Change	\$ 54,483	\$ 58,092
Total Proposed Revenue	\$ 2,636,142	\$ 2,810,787

2.11% Proposed Class Increase
0.00% Proposed Customer Charge Increase
0.00% Proposed Reactive Demand Charge Increase

	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x (8+10) 6	10 = (6-3)/3
					Calculated Rate			Recovery under		
	Billing	Current	Current	Current	Class Revenue	Proposed	Proposed Distribution	Proposed	Recovery under	Distribution Rate
Blocks	Determinants	Distribution Rates	Distribution Rates	Distribution Rates	under Current	Distribution	Rates	Distribution	Proposed	Change
		(including SUT)	(w/o SUT)	(w/o SUT)	Distribution Rates	(including SUT)	(w/o SUT)	(w/o SUT)	Distribution Rates	%
CUSTOMER										
<5000 KW	102	\$ 128.21	\$ 120.24	\$ 12,264	\$ 128.21	\$ 120.24	\$ 12,264	\$ 13,077		0.0%
5000 - 9000 KW	34	\$ 4,246.42	\$ 3,982.57	\$ 135,407	\$ 4,246.42	\$ 3,982.57	\$ 135,407	\$ 144,378		0.0%
>9000 KW	58	\$ 19,316.15	\$ 18,115.97	\$ 1,050,726	\$ 19,316.15	\$ 18,115.97	\$ 1,050,726	\$ 1,120,337		0.0%
DEMAND CHARGE										
<5000 KW	205,329	\$ 2.38	\$ 2.23	\$ 457,883	\$ 3.11	\$ 2.92	\$ 599,691	\$ 638,572		30.7%
5000 - 9000 KW	254,789	\$ 1.85	\$ 1.74	\$ 443,333	\$ 2.43	\$ 2.28	\$ 580,635	\$ 619,137		31.4%
>9000 KW	940,300	\$ 0.14	\$ 0.13	\$ 122,239	\$ 0.18	\$ 0.17	\$ 160,097	\$ 169,254		28.6%
REACTIVE DEMAND										
<5000 KW	73,542	\$ 0.50	\$ 0.47	\$ 34,565	\$ 0.50	\$ 0.47	\$ 34,565	\$ 36,771		0.0%
5000 - 9000 KW	18,771	\$ 0.50	\$ 0.47	\$ 8,823	\$ 0.50	\$ 0.47	\$ 8,823	\$ 9,386		0.0%
>9000 KW	114,750	\$ 0.50	\$ 0.47	\$ 53,933	\$ 0.50	\$ 0.47	\$ 53,933	\$ 57,375		0.0%
ENERGY CHARGE	457,696,818	\$ -	\$ -	\$ -	-	-	\$ -	\$ -	-	
TOTAL REVENUE				\$ 2,319,173			\$ 2,636,142	\$ 2,808,287		

TOTAL REVENUE	\$ -	\$ (2,499)
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Present Revenues	
Unadjusted Present Revenue	\$ 2,319,173
CIP Annualization Adjustment	\$ 262,487
Adjusted Present Revenue	\$ 2,581,659

Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 54,483
Total Proposed Revenue w/o SUT	\$ 2,636,142
Total Proposed Revenue w/ SUT	\$ 2,810,787

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule		SPL CSL	
		w/o SUT	
		SPL	21,291,116
		CSL	3,889,789
		Standards	4,598
		Total Increase \$	25,185,503
		\$	-

Rate Schedule SPL (Street and Private Lighting)				Current Rate (w/ SUT)	Current Rate (w/o SUT)	Number of Lights	Current Annualized Revenue	Proposed Rate (w/o SUT)	Proposed Rate (w/ SUT)	Number of Lights	Proposed Annualized Revenue
Lamp Code	Watts	Type	Style								
10	103	INCANDESCENT	Standard	\$ 9.87	\$ 9.28	957	106,342	\$ 10.20	\$ 10.88	957	117,129
50	202	INCANDESCENT	Standard	\$ 17.01	\$ 15.95	166	31,772	\$ 17.57	\$ 18.73	166	34,965
160	327	INCANDESCENT	Standard	\$ 23.58	\$ 22.11	21	5,572	\$ 24.35	\$ 25.97	21	6,137
210	448	INCANDESCENT	Standard	\$ 31.51	\$ 29.55	10	3,546	\$ 32.55	\$ 34.70	10	3,906
100	100	MERCURY VAPOR	Standard	\$ 16.47	\$ 15.45	6,405	1,187,487	\$ 17.02	\$ 18.14	6,405	1,307,946
300	175	MERCURY VAPOR	Standard	\$ 21.92	\$ 20.56	929	229,203	\$ 22.65	\$ 24.15	929	252,453
400	250	MERCURY VAPOR	Standard	\$ 27.74	\$ 26.02	302	94,296	\$ 28.66	\$ 30.56	302	103,862
510	400	MERCURY VAPOR	Standard	\$ 39.89	\$ 37.41	236	105,945	\$ 41.20	\$ 43.93	236	116,662
730	700	MERCURY VAPOR	Standard	\$ 63.57	\$ 59.62	2	1,431	\$ 65.67	\$ 70.02	2	1,576
881	1000	MERCURY VAPOR	Standard	\$ 109.66	\$ 102.85	35	43,197	\$ 113.28	\$ 120.79	35	47,579
450	150	HPS	Retrofit	\$ 20.10	\$ 18.85	6,250	1,413,750	\$ 20.76	\$ 22.14	6,250	1,557,161
630	360	HPS	Retrofit	\$ 37.32	\$ 35.00	565	237,300	\$ 38.55	\$ 41.10	565	261,372
14	50	HPS OH	Cobra Head	\$ 17.94	\$ 16.83	15,028	3,035,055	\$ 18.54	\$ 19.77	15,028	3,342,931
15	70	HPS OH	Cobra Head	\$ 18.59	\$ 17.43	8,404	1,757,781	\$ 19.20	\$ 20.47	8,404	1,936,090
16	100	HPS OH	Cobra Head	\$ 19.56	\$ 18.34	6,504	1,431,400	\$ 20.20	\$ 21.54	6,504	1,576,601
17	150	HPS OH	Cobra Head	\$ 33.55	\$ 31.47	57	21,525	\$ 34.66	\$ 36.96	57	23,709
18	250	HPS OH	Cobra Head	\$ 30.09	\$ 28.22	1,606	543,856	\$ 31.08	\$ 33.14	1,606	599,025
19	400	HPS OH	Cobra Head	\$ 34.80	\$ 32.64	692	271,043	\$ 35.95	\$ 38.33	692	298,537
26	150	HPS OH	Shoe Box	\$ 25.88	\$ 24.27	75	21,843	\$ 26.73	\$ 28.50	75	24,059
27	250	HPS OH	Shoe Box	\$ 33.55	\$ 31.47	57	21,525	\$ 34.66	\$ 36.96	57	23,709
28	400	HPS OH	Shoe Box	\$ 38.75	\$ 36.34	55	23,984	\$ 40.03	\$ 42.68	55	26,417
63	50	HPS OH	Post Top	\$ 19.91	\$ 18.67	58	12,994	\$ 20.56	\$ 21.93	58	14,312
64	100	HPS OH	Post Top	\$ 21.68	\$ 20.33	326	79,531	\$ 22.39	\$ 23.88	326	87,599
65	150	HPS OH	Post Top	\$ 25.49	\$ 23.91	24	8,886	\$ 26.34	\$ 28.08	24	7,585
69	150	HPS OH	Flood/Profile	\$ 20.84	\$ 19.55	1,050	246,330	\$ 21.53	\$ 22.96	1,050	271,318
70	250	HPS OH	Flood/Profile	\$ 26.28	\$ 24.65	1,848	546,638	\$ 27.15	\$ 28.95	1,848	602,089
71	400	HPS OH	Flood/Profile	\$ 33.56	\$ 31.47	2,919	1,101,198	\$ 34.66	\$ 36.96	2,919	1,212,004
800	50/70	HPS OH	Decorative 50/70 OH	\$ 24.40	\$ 22.88	2	549	\$ 25.20	\$ 26.87	2	605
801	100	HPS OH	Decorative 100 OH	\$ 27.46	\$ 25.75	32	9,888	\$ 28.36	\$ 30.24	32	10,891
802	150	HPS OH	Decorative 150 OH	\$ 30.25	\$ 28.37	3	933	\$ 31.25	\$ 33.32	3	1,033
108	400	METAL HALIDE	Flood/Profile	\$ 41.24	\$ 38.68	554	257,145	\$ 42.60	\$ 45.43	554	283,229
107	1000	METAL HALIDE	Flood/Profile	\$ 70.22	\$ 65.86	539	425,982	\$ 72.54	\$ 77.35	539	469,194
1	50	HPS UG	Cobra Head	\$ 27.52	\$ 25.81	318	98,491	\$ 28.43	\$ 30.31	318	108,482
2	70	HPS UG	Cobra Head	\$ 28.37	\$ 26.37	419	132,586	\$ 29.34	\$ 30.97	419	146,038
3	100	HPS UG	Cobra Head	\$ 29.02	\$ 27.22	559	182,592	\$ 29.98	\$ 31.97	559	201,114
4	150	HPS UG	Cobra Head	\$ 30.84	\$ 28.92	609	211,347	\$ 31.85	\$ 33.96	609	232,786
5	250	HPS UG	Cobra Head	\$ 37.28	\$ 34.96	306	128,373	\$ 38.51	\$ 41.06	306	141,395
6	400	HPS UG	Cobra Head	\$ 41.97	\$ 39.36	290	136,873	\$ 43.35	\$ 46.22	290	150,867
51	150	HPS UG	Shoe Box	\$ 35.48	\$ 33.28	383	152,955	\$ 36.66	\$ 39.08	383	166,471
52	250	HPS UG	Shoe Box	\$ 43.08	\$ 40.40	340	164,832	\$ 44.50	\$ 47.45	340	181,553
53	400	HPS UG	Shoe Box	\$ 48.30	\$ 45.30	486	264,190	\$ 49.90	\$ 53.20	486	290,989
66	50	HPS UG	Post Top	\$ 24.37	\$ 22.86	583	162,672	\$ 25.18	\$ 26.85	583	179,173
67	100	HPS UG	Post Top	\$ 26.11	\$ 24.49	1,588	466,681	\$ 26.97	\$ 28.76	1,588	514,022
68	150	HPS UG	Post Top	\$ 35.58	\$ 33.37	666	266,693	\$ 36.76	\$ 39.19	666	293,746
93	150	HPS UG	Flood/Profile	\$ 32.50	\$ 30.48	100	36,576	\$ 33.57	\$ 35.80	100	40,286
94	250	HPS UG	Flood/Profile	\$ 37.93	\$ 35.57	215	91,771	\$ 39.15	\$ 41.77	215	101,080
95	400	HPS UG	Flood/Profile	\$ 43.17	\$ 40.49	440	213,787	\$ 44.60	\$ 47.55	440	235,474
115	400	HPS UG	Flood/Profile	\$ 51.02	\$ 47.85	112	64,310	\$ 52.70	\$ 56.20	112	70,834
116	1000	HPS UG	Flood/Profile	\$ 79.97	\$ 75.00	77	69,300	\$ 82.61	\$ 88.08	77	76,330
811	50/70	HPS UG	Decorative 50/70 UG	\$ 32.45	\$ 30.43	73	26,657	\$ 33.52	\$ 35.74	73	29,361
812	100	HPS UG	Decorative 100 UG	\$ 35.48	\$ 33.28	190	75,878	\$ 36.66	\$ 39.08	190	83,575
813	150	HPS UG	Decorative 150 UG	\$ 46.36	\$ 43.48	84	43,828	\$ 47.89	\$ 51.06	84	48,274
351	50	LED OH	Cobra Head	\$ 10.96	\$ 9.90	118	14,018	\$ 11.63	\$ 12.81	118	15,440
352	70	LED OH	Cobra Head	\$ 10.91	\$ 10.23	668	82,004	\$ 11.27	\$ 12.01	668	90,322
353	100	LED OH	Cobra Head	\$ 11.18	\$ 10.49	620	78,046	\$ 11.55	\$ 12.32	620	85,963
354	150	LED OH	Cobra Head	\$ 11.83	\$ 11.09	2,267	300,362	\$ 12.21	\$ 13.02	2,267	330,380
355	250	LED OH	Cobra Head	\$ 13.46	\$ 12.62	248	37,557	\$ 13.90	\$ 14.82	248	41,367
324	400	LED OH	Cobra Head	\$ 18.26	\$ 17.13	409	84,074	\$ 18.87	\$ 20.12	409	92,603
358	150	LED OH	Decorative 150 OH	\$ 24.48	\$ 22.96	4	1,102	\$ 25.29	\$ 26.96	4	1,214
325	250	LED OH	Mongoose	\$ 22.50	\$ 21.10	7	1,772	\$ 23.24	\$ 24.78	7	1,952
326	400	LED OH	Mongoose	\$ 24.91	\$ 23.36	-	-	\$ 25.73	\$ 27.43	-	-
327	70	LED OH	Acorn (Granville)	\$ 28.08	\$ 26.34	-	-	\$ 29.01	\$ 30.93	-	-
328	100	LED OH	Acorn (Granville)	\$ 28.08	\$ 26.34	-	-	\$ 29.01	\$ 30.93	-	-
329	150	LED OH	Acorn (Granville)	\$ 28.08	\$ 26.34	-	-	\$ 29.01	\$ 30.93	-	-
413	100	LED OH	Acorn (Granville) w/ ribs and bands	\$ 32.92	\$ 30.87	-	-	\$ 34.00	\$ 36.25	-	-
414	150	LED OH	Acorn (Granville) w/ ribs and bands	\$ 32.92	\$ 30.87	-	-	\$ 34.00	\$ 36.25	-	-
356	70	LED OH	Post Top	\$ 13.77	\$ 12.91	-	-	\$ 14.22	\$ 15.16	-	-
357	100	LED OH	Post Top	\$ 14.40	\$ 13.51	-	-	\$ 14.88	\$ 15.87	-	-
359	100	LED OH	Shoe Box	\$ 12.26	\$ 11.50	-	-	\$ 12.67	\$ 13.51	-	-
360	150	LED OH	Shoe Box	\$ 13.32	\$ 12.49	2	300	\$ 13.76	\$ 14.67	2	330
361	250	LED OH	Shoe Box	\$ 13.91	\$ 13.05	-	-	\$ 14.37	\$ 15.33	-	-
362	100	LED OH	Tear Drop	\$ 22.65	\$ 21.24	-	-	\$ 23.39	\$ 24.94	-	-
363	150	LED OH	Tear Drop	\$ 22.65	\$ 21.24	-	-	\$ 23.39	\$ 24.94	-	-
339	150	LED OH	Flood/Profile	\$ 20.20	\$ 18.94	21	4,773	\$ 20.86	\$ 22.24	21	5,257
337	250	LED OH	Flood/Profile	\$ 21.02	\$ 19.71	18	13,718	\$ 21.71	\$ 23.15	18	15,110
341	400	LED OH	Flood/Profile	\$ 24.17	\$ 22.67	58	70,458	\$ 24.97	\$ 26.62	58	77,606
342	1000	LED OH	Flood/Profile	\$ 25.14	\$ 23.58	98	27,730	\$ 25.97	\$ 27.69	98	30,543
364	50	LED UG	Cobra Head	\$ 19.77	\$ 18.54	2	445	\$ 20.42	\$ 21.77	2	480
365	70	LED UG	Cobra Head	\$ 20.12	\$ 18.87	13	2,944	\$ 20.78	\$ 22.16	13	3,242
366	100	LED UG	Cobra Head	\$ 20.40	\$ 19.13	59	13,544	\$ 21.07	\$ 22.47	59	14,918
367	150	LED UG	Cobra Head	\$ 21.03	\$ 19.72	89	21,061	\$ 21.72	\$ 23.16	89	23,197
368	250	LED UG	Cobra Head	\$ 22.67	\$ 21.29	62	17,603	\$ 23.42	\$ 24.97	62	19,336
331	400	LED UG	Cobra Head	\$ 23.74	\$ 22.26	437	116,731	\$ 24.52	\$ 26.14	437	128,573
371	150	LED UG	Decorative 150 UG	\$ 33.70	\$ 31.61	1,899	720,329	\$ 34.82	\$ 37.12	1,899	793,399
332	250	LED UG	Mongoose	\$ 27.99	\$ 26.25	-	-	\$ 28.91	\$ 30.63	-	-
333	400	LED UG	Mongoose	\$ 30.39	\$ 28.50	-	-	\$ 31.39	\$ 33.47	-	-
334	70	LED UG	Acorn (Granville)	\$ 33.56	\$ 31.47	17	6,420	\$ 34.66	\$ 36.96	17	7,071
335	100	LED UG	Acorn (Granville)	\$ 33.56	\$ 31.47	26	9,819	\$ 34.66	\$ 36.96	26	10,815
336	150	LED UG	Acorn (Granville)	\$ 33.56	\$ 31.47	31	11,707	\$ 34.66	\$ 36.96	31	12,894
415	100	LED UG	Acorn (Granville) w/ ribs and bands	\$ 37.86	\$ 35.51	-	-	\$ 39.11	\$ 41.70	-	-
416	150	LED UG	Acorn (Granville) w/ ribs and bands	\$ 37.86	\$ 35.51	-	-	\$ 39.11	\$ 41.70	-	-
369	70	LED UG	Post Top	\$ 22.97	\$ 21.54	24	6,204	\$ 23.73	\$ 25.30	24	6,833
370	100	LED UG	Post Top	\$ 23.62	\$ 22.15	83	22,080	\$ 24.40	\$ 26.01	83	24,286
372	100	LED UG	Shoe Box	\$ 21.48	\$ 20.15	17	4,111	\$ 22.19	\$ 23.66	17	4,528
373	150	LED UG	Shoe Box	\$ 22.54	\$ 21.14	43	10,908	\$ 23.28	\$ 24.83	43	12,015
374	250	LED UG	Shoe Box	\$ 23.13	\$ 21.69	33	8,589	\$ 23.89	\$ 25.47	33	9,461
375	100	LED UG	Tear Drop	\$ 31.84	\$ 29.86	15	5,375	\$ 32.89	\$ 35.07	15	5,920
376	150	LED UG	Tear Drop	\$ 31.84	\$ 29.86	-	-	\$ 32.89	\$ 35.07	-	-
343	150	LED UG	Flood/Profile	\$ 29.39	\$ 27.56	3	992	\$ 30.36	\$ 32.37	3	1,093
344	250	LED UG	Flood/Profile	\$ 30.23	\$ 28.35	29	9,866	\$ 31.23	\$ 33.29	29	10,867
345	400	LED UG	Flood/Profile	\$ 33.39	\$ 31.32	124	46,604	\$ 34.50	\$ 36.78	124	51,332
346	1000	LED UG	Flood/Profile	\$ 34.36	\$ 32.23	112	43,317	\$ 35.50	\$ 37.85	112	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

	DDC	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 630,689	\$ 672,472
Revenue Change	\$ 73,934	\$ 78,832
Total Proposed Revenue	704,623	751,304

11.72% Proposed DDC Class Increase

1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = (6-3)/3
Blocks	Normalized Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
Service and Demand (per day per connection)	3,043,760	\$ 0.163982	\$ 0.153793	\$ 468,109	0.183205	\$ 0.171822	\$ 522,985	\$ 557,633	11.7%
Energy (per day for each kW of effective load)	233,387	\$ 0.789839	\$ 0.740763	\$ 172,885	0.882429	\$ 0.827600	\$ 193,151	\$ 205,948	
				<u>\$ 640,994</u>			<u>\$ 716,136</u>	<u>\$ 763,580</u>	
							\$ 11,514	\$ 12,277	

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet
Stand By Rate

Rate Schedule	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Distribution
		Distribution		Distribution	Standby Factor
MGs Secondary	\$	3.45	\$	0.52	0.15
MGs Primary	\$	1.73	\$	0.26	0.15
AGS Secondary	\$	14.61	\$	2.19	0.15
AGS Primary	\$	13.14	\$	1.97	0.15
TGS - Sub Transmission	\$	-	\$	-	0.15
TGS Transmission	\$	-	\$	-	0.15

Atlantic City Electric
Development of Proposed Distribution Rates
Annual Distribution Revenues with CIP
Test Year: 12 me Ending Sep 2024

	Residential	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	Total
12 Month Ended Sep 2024 Actual Billed Revenue w/ IIP Revenues =	\$ 335,858,136	\$ 101,548,531	\$ 3,580,316	\$ 62,759,727	\$ 16,033,508	\$ 4,261,409	\$ 2,471,015	\$ 22,503,466	\$ 640,994	\$ 549,657,103
12 Months Ended Sep 2024 Revenues w/ IIP Revenues, Veteran's Law, and EDGE Credits =	\$ 335,858,136	\$ 101,545,758	\$ 3,580,316	\$ 62,742,144	\$ 16,033,508	\$ 4,261,409	\$ 2,471,015	\$ 22,503,466	\$ 640,994	\$ 549,636,746
Add: CIP Revenue Annualization	\$ 13,712,852	\$ (2,882,763)	\$ 1,583,454	\$ (2,161,447)	\$ 88,235	\$ 305,557	\$ 184,691	\$ 333,333	\$ -	\$ 11,163,912
12 me Sep 2024 Revenues w/ CIP Annualization Adj =	\$ 349,570,988	\$ 98,662,995	\$ 5,163,770	\$ 60,580,697	\$ 16,121,743	\$ 4,566,966	\$ 2,655,706	\$ 22,836,800	\$ 640,994	\$ 560,800,659
Remove:										
IIP Revenue	\$ (6,273,271)	\$ (2,258,096)	\$ (102,745)	\$ (1,338,066)	\$ (265,146)	\$ (92,509)	\$ (50,710)	\$ (425,832)	\$ (10,305)	\$ (10,816,680)
CIP IIP Revenue Annualization	\$ (202,761)	\$ (3,073)	\$ (69,104)	\$ 47,604	\$ (13,843)	\$ (155)	\$ (23,336)	\$ -	\$ -	\$ (264,668)
EDGE Credits	\$ -	\$ -	\$ -	\$ 17,583	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,583
EDIT Credits	\$ 1,252	\$ (3,596)	\$ 911	\$ 1,145,637	\$ 52	\$ -	\$ -	\$ (92)	\$ -	\$ 1,144,163
Annualized Revenue Total =	\$ 343,096,209	\$ 96,398,230	\$ 4,992,832	\$ 60,453,455	\$ 15,842,806	\$ 4,474,302	\$ 2,581,659	\$ 22,410,876	\$ 630,689	\$ 550,881,058

Atlantic City Electric

Development of Proposed Distribution Rates

12 me Sep 2024

Oct 2023 - Sep 2024 Customer Counts

Actual/Forecast (a/f)		RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Oct-23	(a)	504,483	56,962	208	2,781	114	36	14	5,905	1,061	571,564
Nov-23	(a)	504,740	57,051	212	2,759	114	35	14	5,902	1,061	571,888
Dec-23	(a)	504,917	57,138	220	2,743	114	36	13	5,896	1,061	572,138
Jan-24	(a)	505,361	57,159	226	2,736	114	36	16	5,880	1,062	572,590
Feb-24	(a)	505,600	57,187	229	2,730	114	37	16	5,864	1,062	572,839
Mar-24	(a)	505,790	57,211	245	2,725	114	37	17	5,846	1,062	573,047
Apr-24	(a)	506,060	57,209	260	2,723	114	35	18	5,837	1,062	573,318
May-24	(a)	506,173	57,249	270	2,714	114	35	18	5,833	1,063	573,469
Jun-24	(a)	506,355	57,211	292	2,711	113	36	18	5,825	1,027	573,588
Jul-24	(a)	506,727	57,172	311	2,705	114	35	18	5,820	1,028	573,930
Aug-24	(a)	506,937	57,193	333	2,690	114	36	17	5,816	1,031	574,167
Sep-24	(a)	507,057	57,196	372	2,680	114	34	15	5,807	1,034	574,309
		6,070,200	685,938	3,178	32,697	1,367	428	194	70,231	12,614	6,876,847

Oct 2023 - Sep 2024 Demands

Actual/Forecast (a/f)		RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Oct-23	(a)	-	566,799	25,226	389,362	127,099	109,337	78,950	-	1,828	1,298,601
Nov-23	(a)	-	498,669	19,017	341,701	86,298	83,623	80,715	-	1,828	1,111,851
Dec-23	(a)	-	446,279	25,052	356,031	105,874	80,226	91,814	-	1,828	1,107,104
Jan-24	(a)	-	472,089	25,183	411,198	116,662	93,790	298,972	-	1,828	1,419,722
Feb-24	(a)	-	437,423	18,764	342,285	91,162	103,294	108,376	-	1,602	1,102,906
Mar-24	(a)	-	470,422	33,441	448,012	137,435	87,344	93,379	-	1,618	1,271,651
Apr-24	(a)	-	453,044	17,567	319,258	91,115	93,117	115,274	-	1,827	1,091,202
May-24	(a)	-	501,335	27,723	363,813	108,560	88,231	119,139	-	1,828	1,210,630
Jun-24	(a)	-	552,695	25,197	378,294	107,752	93,751	111,051	-	1,830	1,270,571
Jul-24	(a)	-	597,081	33,896	381,193	111,915	93,110	104,239	-	1,829	1,323,262
Aug-24	(a)	-	594,378	37,553	359,739	122,215	103,337	88,282	-	1,832	1,307,335
Sep-24	(a)	-	595,168	32,068	385,048	116,491	89,367	110,226	-	1,834	1,330,201
		-	6,185,382	320,687	4,475,934	1,322,578	1,118,527	1,400,418	-	21,512	14,845,037

Oct 2023 - Sep 2024 Reactive Demands

Actual/Forecast (a/f)		RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Oct-23	(a)	-	16,460	3,700	40,494	27,197	21,811	17,469	-	-	127,130
Nov-23	(a)	-	10,194	2,060	35,415	24,226	14,622	17,452	-	-	103,969
Dec-23	(a)	-	6,075	3,491	84,425	19,226	10,200	17,376	-	-	140,793
Jan-24	(a)	-	15,162	2,896	(24,216)	20,828	16,402	18,399	-	-	49,471
Feb-24	(a)	-	12,259	1,467	24,514	18,248	17,927	17,156	-	-	91,572
Mar-24	(a)	-	13,271	4,623	38,677	22,803	14,075	11,747	-	-	105,196
Apr-24	(a)	-	10,566	2,049	21,506	20,229	16,169	20,663	-	-	91,182
May-24	(a)	-	11,613	3,284	35,460	25,165	15,844	17,346	-	-	108,711
Jun-24	(a)	-	8,838	4,038	37,888	25,486	17,914	18,687	-	-	112,850
Jul-24	(a)	-	6,706	5,368	34,299	24,624	18,356	17,646	-	-	107,000
Aug-24	(a)	-	10,667	5,845	42,026	29,831	20,514	19,151	-	-	128,034
Sep-24	(a)	-	11,855	4,318	38,362	27,344	18,734	13,972	-	-	114,586
		-	133,666	43,138	408,851	285,207	202,567	207,064	-	-	1,280,493

Atlantic City Electric
Development of Proposed Distribution Rates
Rate Class Allocation of Weather Normalization Adjustment

October 2023 - September 2024 Sales - Weather Normalized

	Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Oct-23	(a)	292,433,632	116,230,617	6,472,499	126,153,029	51,460,292	53,908,199	37,608,019	5,663,512	1,238,317	691,168,116
Nov-23	(a)	234,609,813	99,508,091	4,875,572	107,363,398	41,618,000	39,362,232	35,620,894	6,082,927	1,208,187	570,249,114
Dec-23	(a)	273,530,930	100,106,881	7,573,587	110,340,349	41,625,411	41,904,739	34,754,469	5,974,734	1,197,434	617,008,534
Jan-24	(a)	358,869,326	123,650,298	8,638,141	139,575,280	45,496,604	44,631,655	51,379,783	7,473,027	1,351,863	781,065,977
Feb-24	(a)	316,772,902	109,381,643	6,668,136	111,709,631	37,084,233	50,042,730	37,661,198	6,451,107	1,206,883	676,978,463
Mar-24	(a)	272,211,829	110,591,596	9,930,600	143,726,491	50,158,301	40,552,920	27,690,979	5,558,981	1,157,436	661,579,133
Apr-24	(a)	250,302,216	102,558,072	5,681,350	99,634,744	37,468,766	42,012,782	43,725,177	5,633,465	1,283,573	588,300,145
May-24	(a)	226,012,435	104,658,099	9,371,053	119,318,274	45,458,858	39,920,778	36,152,381	4,782,552	1,228,649	586,903,078
Jun-24	(a)	306,199,709	124,728,807	7,966,246	130,219,736	44,906,417	42,596,590	37,108,960	4,154,584	1,268,123	699,149,172
Jul-24	(a)	476,907,067	155,014,674	9,931,298	137,803,356	47,082,631	45,539,965	36,549,041	4,516,442	1,271,318	914,615,792
Aug-24	(a)	539,860,050	161,458,455	12,770,908	154,139,519	56,831,272	53,260,865	41,915,816	4,374,354	1,262,577	1,025,873,816
Sep-24	(a)	430,201,813	141,343,412	10,087,550	144,896,156	54,809,679	45,174,729	37,530,101	4,988,957	1,248,464	870,280,861
		3,977,911,722	1,449,230,645	99,966,940	1,524,879,963	554,000,464	538,908,184	457,696,818	65,654,642	14,922,824	8,683,172,202

October 2023 - September 2024 - As Billed

	Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL	Residential Average kWh
Oct-23	(a)	272,207,443	114,172,063	6,434,340	124,508,328	50,944,383	53,581,782	37,352,221	5,663,512	1,238,317	666,102,389	540
Nov-23	(a)	235,810,285	99,722,091	4,881,572	107,530,398	41,618,000	39,381,232	35,626,894	6,082,927	1,208,187	571,861,586	467
Dec-23	(a)	271,528,489	99,611,102	7,568,877	109,891,159	41,625,411	41,800,432	34,749,898	5,974,734	1,197,434	613,947,536	538
Jan-24	(a)	340,420,162	121,532,372	8,574,046	136,866,023	45,496,604	44,160,697	51,324,354	7,473,027	1,351,863	757,199,148	674
Feb-24	(a)	303,432,250	107,934,693	6,624,347	109,670,743	37,084,233	49,658,529	37,623,330	6,451,107	1,206,883	659,686,115	600
Mar-24	(a)	255,225,868	108,495,857	9,867,176	141,369,760	50,158,301	40,194,594	27,636,131	5,558,981	1,157,436	639,664,104	505
Apr-24	(a)	241,747,351	101,400,257	5,646,311	98,544,397	37,468,766	41,885,143	43,694,876	5,633,465	1,283,573	577,304,139	478
May-24	(a)	231,951,993	104,909,349	9,374,125	119,614,566	45,651,039	40,029,015	36,235,743	4,782,552	1,228,649	593,777,031	458
Jun-24	(a)	340,685,051	126,785,080	8,006,698	132,358,852	45,829,950	43,182,352	37,531,774	4,154,584	1,268,123	739,802,464	673
Jul-24	(a)	528,156,823	158,070,566	9,991,415	140,982,363	48,455,123	46,410,484	37,177,398	4,516,442	1,271,318	975,031,932	1,042
Aug-24	(a)	536,704,015	161,270,269	12,767,206	153,943,751	56,746,752	53,207,257	41,877,121	4,374,354	1,262,577	1,022,153,302	1,059
Sep-24	(a)	383,831,666	138,578,478	10,033,157	142,019,829	53,567,865	44,387,094	36,961,572	4,988,957	1,248,464	815,617,082	757
		3,941,701,396	1,442,482,177	99,769,270	1,517,300,169	554,646,427	537,878,611	457,791,312	65,654,642	14,922,824	8,632,146,828	649

Allocation of Weather Normalization Effect to Grouped Rate Classes

	Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Oct-23	(a)	20,226,189	2,058,554	38,159	1,644,701	515,909	326,417	255,798	-	-	25,065,727
Nov-23	(a)	(1,200,472)	(214,000)	(6,000)	(167,000)	-	(19,000)	(6,000)	-	-	(1,612,472)
Dec-23	(a)	2,002,441	495,779	4,710	449,190	-	104,307	4,571	-	-	3,060,998
Jan-24	(a)	18,449,164	2,117,926	64,095	2,709,257	-	470,958	55,429	-	-	23,866,829
Feb-24	(a)	13,340,652	1,446,950	43,789	2,038,888	-	384,201	37,868	-	-	17,292,348
Mar-24	(a)	16,985,961	2,095,739	63,424	2,356,731	-	358,326	54,848	-	-	21,915,029
Apr-24	(a)	8,554,865	1,157,815	35,039	1,090,347	-	127,639	30,301	-	-	10,996,006
May-24	(a)	(5,939,558)	(251,250)	(3,072)	(296,292)	(192,181)	(108,237)	(83,362)	-	-	(6,873,953)
Jun-24	(a)	(34,485,342)	(2,056,273)	(40,452)	(2,139,116)	(923,533)	(585,762)	(422,814)	-	-	(40,653,292)
Jul-24	(a)	(51,249,756)	(3,055,892)	(60,117)	(3,179,007)	(1,372,492)	(870,519)	(628,357)	-	-	(60,416,140)
Aug-24	(a)	3,156,035	188,186	3,702	195,768	84,520	53,608	38,695	-	-	3,720,514
Sep-24	(a)	46,370,147	2,764,934	54,393	2,876,327	1,241,814	787,635	568,529	-	-	54,663,779
		36,210,326	6,748,468	197,670	7,579,794	(645,963)	1,029,573	(94,494)	-	-	51,025,373

Weather Normalization Effect

		RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	Total
		Effect	Effect	Effect	Effect	Effect	Effect	Effect	Effect	Effect	ACE
		(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	Effect
Oct-23	(a)	20,226	2,059	38	1,645	516	326	256	0	0	25,066
Nov-23	(a)	(1,200)	(214)	(6)	(167)	0	(19)	(6)	0	0	(1,612)
Dec-23	(a)	2,002	496	5	449	0	104	5	0	0	3,061
Jan-24	(a)	18,449	2,118	64	2,709	0	471	55	0	0	23,867
Feb-24	(a)	13,341	1,447	44	2,039	0	384	38	0	0	17,292
Mar-24	(a)	16,986	2,096	63	2,357	0	358	55	0	0	21,915
Apr-24	(a)	8,555	1,158	35	1,090	0	128	30	0	0	10,996
May-24	(a)	(5,940)	(251)	(3)	(296)	(192)	(108)	(83)	0	0	(6,874)
Jun-24	(a)	(34,485)	(2,056)	(40)	(2,139)	(924)	(586)	(423)	0	0	(40,653)
Jul-24	(a)	(51,250)	(3,056)	(60)	(3,179)	(1,372)	(871)	(628)	0	0	(60,416)
Aug-24	(a)	3,156	188	4	196	85	54	39	0	0	3,721
Sep-24	(a)	46,370	2,765	54	2,876	1,242	788	569	0	0	54,664
Total		36,210	6,748	198	7,580	(646)	1,030	(94)	0	0	51,025

The total Weather Normalization Effect is the adjustment required to convert actual sales to weather normalized sales. If degree days are above normal, the weather normalization effect must be negative to remove the extra sales caused by the excess of degree days.

Exhibit B

2023-2024 ACE BRC CIP Targets - Proposed Rates

	Residential 2023-2024 BRC	MGS Secondary 2023-2024 BRC	MGS Primary 2023-2024 BRC	AGS Secondary 2023-2024 BRC	AGS Primary 2023-2024 BRC	Transmission - Subtransmission 2023-2024 BRC	Transmission 2023-2024 BRC
	Target Revenue per Cust						
January	\$ 57.60	\$ 135.24	\$ 1,837.76	\$ 2,059.00	\$ 12,607.68	\$ 9,675.05	\$ 9,950.99
February	\$ 50.82	\$ 120.61	\$ 1,395.75	\$ 1,717.69	\$ 9,851.89	\$ 9,412.88	\$ 7,533.51
March	\$ 43.65	\$ 123.37	\$ 1,975.64	\$ 2,252.39	\$ 14,852.62	\$ 8,234.00	\$ 7,089.21
April	\$ 40.12	\$ 115.29	\$ 1,056.28	\$ 1,606.26	\$ 9,846.81	\$ 9,215.24	\$ 6,426.00
May	\$ 36.22	\$ 119.60	\$ 1,670.97	\$ 1,836.49	\$ 11,732.10	\$ 8,699.57	\$ 5,887.09
June	\$ 53.34	\$ 153.40	\$ 1,363.81	\$ 1,911.70	\$ 11,747.83	\$ 8,953.26	\$ 6,029.61
July	\$ 89.91	\$ 194.66	\$ 1,647.23	\$ 1,930.63	\$ 12,094.67	\$ 8,958.38	\$ 6,044.71
August	\$ 101.70	\$ 200.92	\$ 1,944.57	\$ 1,832.13	\$ 13,207.80	\$ 9,921.43	\$ 6,506.91
September	\$ 79.42	\$ 180.66	\$ 1,386.98	\$ 1,968.34	\$ 12,589.20	\$ 9,464.26	\$ 5,791.74
October	\$ 50.53	\$ 141.69	\$ 1,575.22	\$ 1,918.11	\$ 13,735.61	\$ 9,904.03	\$ 7,170.19
November	\$ 37.70	\$ 115.27	\$ 1,138.85	\$ 1,696.74	\$ 9,326.24	\$ 8,224.09	\$ 7,031.73
December	\$ 43.94	\$ 112.89	\$ 1,674.95	\$ 1,778.21	\$ 11,441.82	\$ 7,882.10	\$ 8,066.28
	\$ 684.96	\$ 1,713.59	\$ 18,668.01	\$ 22,507.68	\$ 143,034.29	\$ 108,544.28	\$ 83,527.96

Atlantic City Electric Company
Customers and Sales

Residential

	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24
<u>Volumes</u>												
RS kWh - Summer < 750	124,591,465	-	-	-	-	-	-	-	115,767,886	279,782,186	317,948,116	305,852,995
RS kWh - Summer > 750	32,806,822	-	-	-	-	-	-	-	53,020,682	197,124,881	221,911,934	124,348,818
RS kWh - Winter	135,035,345	234,609,813	273,530,930	358,869,326	316,772,902	272,211,829	250,302,216	226,012,435	137,411,141	-	-	-
Total Volume	292,433,632	234,609,813	273,530,930	358,869,326	316,772,902	272,211,829	250,302,216	226,012,435	306,199,709	476,907,067	539,860,050	430,201,813
<u>Distribution Base Rates (w/o SUT)*</u>												
SUM 'First 750 kWh	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125
SUM '> 750 kWh	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636
WIN	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111
IIP - All kWh (w/o SUT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Distribution Base Rates + IIP (w/o SUT)</u>												
SUM 'First 750 KWh	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125	\$ 0.089125
SUM '> 750 KWh	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636	\$ 0.104636
WIN	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111	\$ 0.081111
<u>Revenues</u>												
Volume Charge Revenues	\$ 25,489,859	\$ 19,029,447	\$ 22,186,379	\$ 29,108,265	\$ 25,693,780	\$ 22,079,385	\$ 20,302,274	\$ 18,332,104	\$ 27,011,265	\$ 45,562,016	\$ 51,557,182	\$ 40,270,557
Demand Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue	\$ 25,489,859	\$ 19,029,447	\$ 22,186,379	\$ 29,108,265	\$ 25,693,780	\$ 22,079,385	\$ 20,302,274	\$ 18,332,104	\$ 27,011,265	\$ 45,562,016	\$ 51,557,182	\$ 40,270,557
<u>Customers</u>												
Total Customers	504,483	504,740	504,917	505,361	505,600	505,790	506,060	506,173	506,355	506,727	506,937	507,057
Baseline Revenue Per Customer	\$ 50.53	\$ 37.70	\$ 43.94	\$ 57.60	\$ 50.82	\$ 43.65	\$ 40.12	\$ 36.22	\$ 53.34	\$ 89.91	\$ 101.70	\$ 79.42

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Secondary (MGSS)

		Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24
Volumes													
Summer kWh		65,824,864	-	-	-	-	-	-	-	58,001,490	155,014,674	161,458,455	141,343,412
Winter kWh		50,405,753	99,508,091	100,106,881	123,650,298	109,381,643	110,591,596	102,558,072	104,658,099	66,727,317	-	-	-
Total Volume		116,230,617	99,508,091	100,106,881	123,650,298	109,381,643	110,591,596	102,558,072	104,658,099	124,728,807	155,014,674	161,458,455	141,343,412
Demand													
Summer kW		-	-	-	-	-	-	-	-	552,695	597,081	594,378	595,168
Winter kW		566,799	498,669	446,279	472,089	437,423	470,422	453,044	501,335	-	-	-	-
Total Demand		566,799	498,669	446,279	472,089	437,423	470,422	453,044	501,335	552,695	597,081	594,378	595,168
Distribution Base Rates (w/o SUT)*													
Summer kWh	\$	0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735
Winter kWh	\$	0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102
Summer kW	\$	3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65
Winter kW	\$	2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99
IIP - All kWh (w/o SUT)	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IIP - All kW (w/o SUT)	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Base Rates + IIP (w/o SUT)													
Summer kWh	\$	0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735	\$ 0.057735
Winter kWh	\$	0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102	\$ 0.051102
Summer kW	\$	3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65
Winter kW	\$	2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99	\$ 2.99
Revenues													
Volume Charge Revenues	\$	6,376,233	\$ 5,085,062	\$ 5,115,662	\$ 6,318,778	\$ 5,589,621	\$ 5,651,452	\$ 5,240,923	\$ 5,348,238	\$ 6,758,615	\$ 8,949,772	\$ 9,321,804	\$ 8,160,462
Demand Charge Revenues	\$	1,694,728	\$ 1,491,020	\$ 1,334,374	\$ 1,411,546	\$ 1,307,895	\$ 1,406,562	\$ 1,354,602	\$ 1,498,992	\$ 2,017,337	\$ 2,179,346	\$ 2,169,480	\$ 2,172,363
Total Revenue	\$	8,070,961	\$ 6,576,083	\$ 6,450,036	\$ 7,730,324	\$ 6,897,515	\$ 7,058,014	\$ 6,595,524	\$ 6,847,230	\$ 8,775,952	\$ 11,129,118	\$ 11,491,284	\$ 10,332,825
Customers													
Single Phase Service		40,769	40,657	39,990	40,000	40,053	39,951	40,811	40,722	40,717	40,529	40,765	40,640
3 Phase Service		16,193	16,394	17,148	17,159	17,134	17,260	16,398	16,527	16,494	16,643	16,428	16,556
Total Customers		56,962	57,051	57,138	57,159	57,187	57,211	57,209	57,249	57,211	57,172	57,193	57,196
Baseline Revenue Per Customer	\$	141.69	\$ 115.27	\$ 112.89	\$ 135.24	\$ 120.61	\$ 123.37	\$ 115.29	\$ 119.60	\$ 153.40	\$ 194.66	\$ 200.92	\$ 180.66

Atlantic City Electric Company
Customers, Demand, Sales

Monthly General Service - Primary (MGSP)

	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24
Volumes												
Summer kWh	5,076,545	-	-	-	-	-	-	-	1,592,888	9,931,298	12,770,908	10,087,550
Winter kWh	1,395,954	4,875,572	7,573,587	8,638,141	6,668,136	9,930,600	5,681,350	9,371,053	6,373,358	-	-	-
Total Volume	6,472,499	4,875,572	7,573,587	8,638,141	6,668,136	9,930,600	5,681,350	9,371,053	7,966,246	9,931,298	12,770,908	10,087,550
Demand												
Summer kW	-	-	-	-	-	-	-	-	25,197	33,896	37,553	32,068
Winter kW	25,226	19,017	25,052	25,183	18,764	33,441	17,567	27,723	-	-	-	-
Total Demand	25,226	19,017	25,052	25,183	18,764	33,441	17,567	27,723	25,197	33,896	37,553	32,068
Distribution Base Rates (w/o SUT)*												
Summer kWh	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235
Winter kWh	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825
Summer kW	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86
Winter kW	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46
IIP - All kWh (w/o SUT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IIP - All kW (w/o SUT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235	\$ 0.045235
Winter kWh	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825	\$ 0.043825
Summer kW	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86	\$ 1.86
Winter kW	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46	\$ 1.46
Revenues												
Volume Charge Revenues	\$ 290,815	\$ 213,672	\$ 331,912	\$ 378,567	\$ 292,231	\$ 435,209	\$ 248,985	\$ 410,686	\$ 351,367	\$ 449,242	\$ 577,692	\$ 456,310
Demand Charge Revenues	\$ 36,830	\$ 27,765	\$ 36,576	\$ 36,767	\$ 27,395	\$ 48,824	\$ 25,648	\$ 40,476	\$ 46,866	\$ 63,047	\$ 69,849	\$ 59,646
Total Revenue	\$ 327,645	\$ 241,437	\$ 368,488	\$ 415,334	\$ 319,627	\$ 484,032	\$ 274,633	\$ 451,162	\$ 398,233	\$ 512,289	\$ 647,541	\$ 515,957
Customers												
Single Phase Service	104	114	99	106	127	108	139	135	162	167	184	209
3 Phase Service	104	98	121	120	102	137	121	135	130	144	149	163
Total Customers	208	212	220	226	229	245	260	270	292	311	333	372
Baseline Revenue Per Customer	\$ 1,575.22	\$ 1,138.85	\$ 1,674.95	\$ 1,837.76	\$ 1,395.75	\$ 1,975.64	\$ 1,056.28	\$ 1,670.97	\$ 1,363.81	\$ 1,647.23	\$ 1,944.57	\$ 1,386.98

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24
<u>Volumes</u>												
Total Volume	126,153,029	107,363,398	110,340,349	139,575,280	111,709,631	143,726,491	99,634,744	119,318,274	130,219,736	137,803,356	154,139,519	144,896,156
<u>Demand</u>												
Total Demand	389,362	341,701	356,031	411,198	342,285	448,012	319,258	363,813	378,294	381,193	359,739	385,048
<u>Distribution Base Rates (w/o SUT)*</u>												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70
Winter kW	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70
IIP - All kW (w/o SUT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Distribution Base Rates + IIP (w/o SUT)</u>												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70
Winter kW	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70	\$ 13.70
<u>Revenues</u>												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,334,259	\$ 4,681,304	\$ 4,877,625	\$ 5,633,413	\$ 4,689,305	\$ 6,137,764	\$ 4,373,835	\$ 4,984,238	\$ 5,182,628	\$ 5,222,344	\$ 4,928,424	\$ 5,275,158
Total Revenue	\$ 5,334,259	\$ 4,681,304	\$ 4,877,625	\$ 5,633,413	\$ 4,689,305	\$ 6,137,764	\$ 4,373,835	\$ 4,984,238	\$ 5,182,628	\$ 5,222,344	\$ 4,928,424	\$ 5,275,158
<u>Customers</u>												
Total Customers	2,781	2,759	2,743	2,736	2,730	2,725	2,723	2,714	2,711	2,705	2,690	2,680
Baseline Revenue Per Customer	\$ 1,918.11	\$ 1,696.74	\$ 1,778.21	\$ 2,059.00	\$ 1,717.69	\$ 2,252.39	\$ 1,606.26	\$ 1,836.49	\$ 1,911.70	\$ 1,930.63	\$ 1,832.13	\$ 1,968.34

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24
Volumes												
Total Volume	51,460,292	41,618,000	41,625,411	45,496,604	37,084,233	50,158,301	37,468,766	45,458,858	44,906,417	47,082,631	56,831,272	54,809,679
Demand												
Total Demand	127,099	86,298	105,874	116,662	91,162	137,435	91,115	108,560	107,752	111,915	122,215	116,491
Distribution Base Rates (w/o SUT)*												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32
Winter kW	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32
IIP - All kW (w/o SUT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32
Winter kW	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32	\$ 12.32
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,565,860	\$ 1,063,191	\$ 1,304,368	\$ 1,437,276	\$ 1,123,116	\$ 1,693,199	\$ 1,122,537	\$ 1,337,459	\$ 1,327,505	\$ 1,378,793	\$ 1,505,689	\$ 1,435,169
Total Revenue	\$ 1,565,860	\$ 1,063,191	\$ 1,304,368	\$ 1,437,276	\$ 1,123,116	\$ 1,693,199	\$ 1,122,537	\$ 1,337,459	\$ 1,327,505	\$ 1,378,793	\$ 1,505,689	\$ 1,435,169
Customers												
Total Customers	114	114	114	114	114	114	114	114	113	114	114	114
Baseline Revenue Per Customer	\$ 13,735.61	\$ 9,326.24	\$ 11,441.82	\$ 12,607.68	\$ 9,851.89	\$ 14,852.62	\$ 9,846.81	\$ 11,732.10	\$ 11,747.83	\$ 12,094.67	\$ 13,207.80	\$ 12,589.20

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24
Volumes												
Summer/Winter kWh												
Total Volume	53,908,199	39,362,232	41,904,739	44,631,655	50,042,730	40,552,920	42,012,782	39,920,778	42,596,590	45,539,965	53,260,865	45,174,729
Demand												
<5000 kW	32,438	31,929	30,561	35,264	35,037	30,864	32,069	29,242	31,232	28,015	38,109	35,846
5000 - 9000 kW	33,439	22,579	25,976	40,263	30,898	29,764	31,817	31,352	32,384	33,330	30,864	29,206
>9000 kW	43,460	29,115	23,689	18,263	37,359	26,716	29,231	27,637	30,134	31,765	34,364	24,315
Total Demand	109,337	83,623	80,226	93,790	103,294	87,344	93,117	88,231	93,751	93,110	103,337	89,367
Distribution Base Rates (w/o SUT)*												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74
5000 - 9000 kW	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66
>9000 kW	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85
IIP - All kW (w/o SUT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74	\$ 4.74
5000 - 9000 kW	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66	\$ 3.66
>9000 kW	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 356,545	\$ 287,843	\$ 283,756	\$ 348,302	\$ 348,276	\$ 304,658	\$ 322,533	\$ 304,485	\$ 322,317	\$ 313,543	\$ 357,171	\$ 321,785
Total Revenue	\$ 356,545	\$ 287,843	\$ 283,756	\$ 348,302	\$ 348,276	\$ 304,658	\$ 322,533	\$ 304,485	\$ 322,317	\$ 313,543	\$ 357,171	\$ 321,785
Customers												
<5000 kW	28	28	28	28	28	28	26	26	27	26	28	27
5000 - 9000 kW	5	4	4	6	6	6	6	6	6	6	5	5
>9000 kW	3	3	4	2	3	3	3	3	3	3	3	2
Total Customers	36	35	36	36	37	37	35	35	36	35	36	34
Baseline Revenue Per Customer	\$ 9,904.03	\$ 8,224.09	\$ 7,882.10	\$ 9,675.05	\$ 9,412.88	\$ 8,234.00	\$ 9,215.24	\$ 8,699.57	\$ 8,953.26	\$ 8,958.38	\$ 9,921.43	\$ 9,464.26

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Oct-23	Actual Nov-23	Actual Dec-23	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24
Volumes												
Summer/Winter kWh												
Total Volume	37,608,019	35,620,894	34,754,469	51,379,783	37,661,198	27,690,979	43,725,177	36,152,381	37,108,960	36,549,041	41,915,816	37,530,101
Demand												
<5000 kW	15,013	15,049	18,572	18,563	17,443	18,870	20,072	14,526	18,283	17,818	16,843	14,278
5000 - 9000 kW	21,649	20,539	18,092	27,154	25,660	25,001	19,366	21,688	18,657	19,943	23,363	13,677
>9000 kW	42,288	45,127	55,150	253,255	65,273	49,508	75,836	82,926	74,112	66,478	48,076	82,271
Total Demand	78,950	80,715	91,814	298,972	108,376	93,379	115,274	119,139	111,051	104,239	88,282	110,226
Distribution Base Rates (w/o SUT)*												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92
5000 - 9000 kW	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28
>9000 kW	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17
IIP - All kW (w/o SUT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92	\$ 2.92
5000 - 9000 kW	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28
>9000 kW	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17	\$ 0.17
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 100,383	\$ 98,444	\$ 104,862	\$ 159,216	\$ 120,536	\$ 120,517	\$ 115,668	\$ 105,968	\$ 108,533	\$ 108,805	\$ 110,618	\$ 86,876
Total Revenue	\$ 100,383	\$ 98,444	\$ 104,862	\$ 159,216	\$ 120,536	\$ 120,517	\$ 115,668	\$ 105,968	\$ 108,533	\$ 108,805	\$ 110,618	\$ 86,876
Customers												
<5000 kW	6	6	6	8	8	10	10	10	10	10	10	8
5000 - 9000 kW	3	3	2	3	3	3	3	3	3	3	3	2
>9000 kW	5	5	5	5	5	4	5	5	5	5	4	5
Total Customers	14	14	13	16	16	17	18	18	18	18	17	15
Baseline Revenue Per Customer	\$ 7,170.19	\$ 7,031.73	\$ 8,066.28	\$ 9,950.99	\$ 7,533.51	\$ 7,089.21	\$ 6,426.00	\$ 5,887.09	\$ 6,029.61	\$ 6,044.71	\$ 6,506.91	\$ 5,791.74

Exhibit C

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I -	GENERAL INFORMATION AND TERRITORY SERVED
SECTION II -	STANDARD TERMS AND CONDITIONS
SECTION III -	RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS AND CLE - CONTRIBUTED LIGHTING EXTENSIONS
SECTION IV -	SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters
5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION I First Revised Sheet Replaces Original Title Sheet

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I

GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

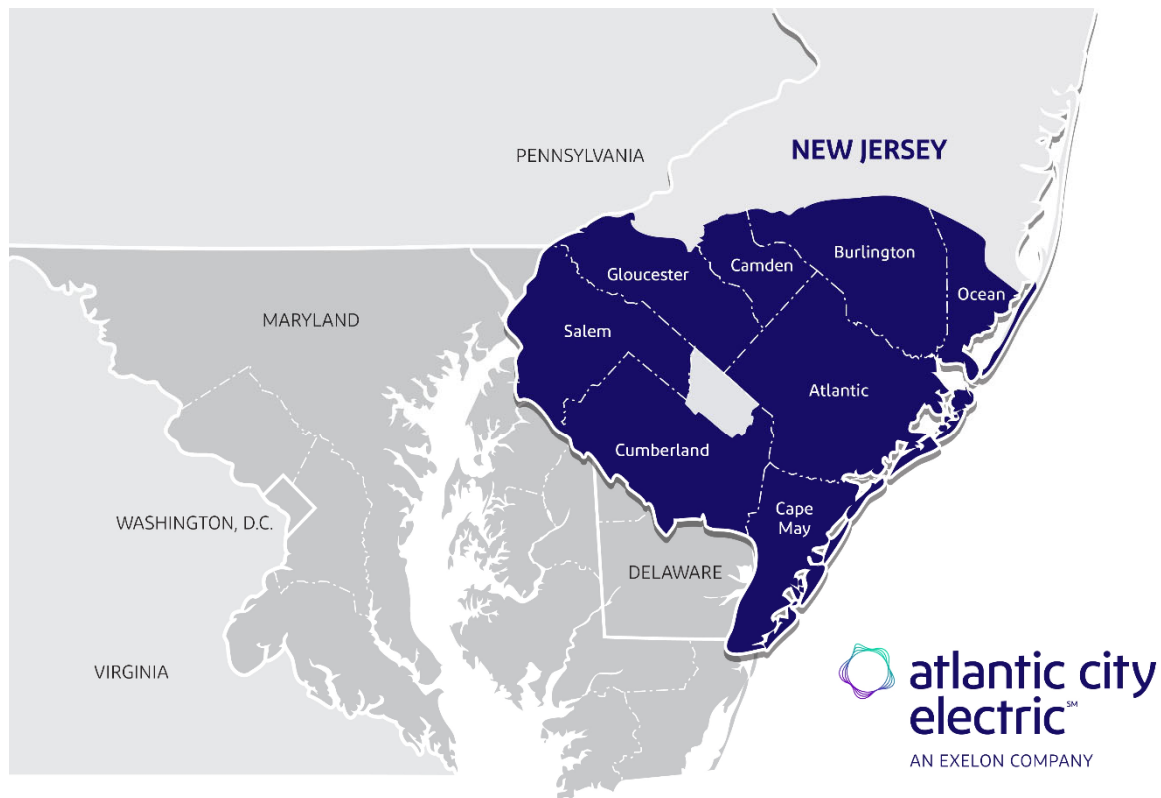
**Regional Headquarters
5100 Harding Highway
Mays Landing, NJ 08330-2239**

Date of Issue:

Effective Date:

Issued by:

**TERRITORY SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**



Date of Issue:

Effective Date:

Issued by:

RESERVED FOR FUTURE USE

Date of Issue:

Effective Date:

Issued by:

**LIST OF MUNICIPALITIES
SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**

ATLANTIC COUNTY

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

BURLINGTON COUNTY

Bass River Township, Evesham Township*, Medford Township, Shamong Township, Southampton Township*, Tabernacle Township, Washington Township, Woodland Township*.

CAMDEN COUNTY

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township*, Hi Nella Boro*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro*, Stratford, Voorhees Township*, Waterford Township, Winslow Township.

CAPE MAY COUNTY

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

CUMBERLAND COUNTY

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland*.

Date of Issue:

Effective Date:

Issued by:

GLOUCESTER COUNTY

Clayton Boro, Deptford Township*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township*, Woolwich Township.

OCEAN COUNTY

Barnegat Light Boro, Barnegat Township*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township*, Little Egg Harbor Township, Long Beach Township, Ocean Township*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

SALEM COUNTY

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

*** Served in Part**

Date of Issue:

Effective Date:

Issued by:

**ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I**

Original Sheet No. 6

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**ATLANTIC CITY ELECTRIC COMPANY
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III
Title Sheet

Second Revised Title Sheet Replaces First

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue:

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Revised Sheet Replaces Sheet No. 2

RATE SCHEDULE RUE
(Residential Underground Extensions)

AVAILABILITY OF SERVICE

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

RATE

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Internal Revenue Code. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

Type of Building	Charge Per Lot
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$732.27 Plus \$3.14/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Fourth Revised Sheet Replaces Third Sheet No. 3

**RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)**

ADDITIONAL CHARGES

Primary Termination - Branch (1/0 A1).....	\$ 1,210.33
Primary Junction Enclosure w/Cable Taps	
Three Phase	\$ 5,391.57
Single Phase.....	\$ 2,281.22
Service Length in Excess of 50 feet, including conduit	
200 AMP	\$ 4.73/Trench Foot
320 AMP	\$ 5.23/Trench Foot
Additional Street Lights where spacing is less than 200'	
30' Fiberglass Standard.....	\$ 868.37
Multi-phase Constructions	\$ 3.20/Foot/Phase
Pavement cutting and restoration, rock) At actual cost plus FIT	
removal, blasting, difficult digging) with option of applicant	
and special backfill) as set for by NJAC	
) 14:3-8.9d et seq.

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION

Trenching - Total Charge.....	\$ 3.29/Foot
For calculating differential charge	\$ 1.89/Foot
Primary Cable (1/0 A1)	\$ 2.68/Foot
Secondary Cable	
4/0 Triplex (A1)	\$ 4.04/Foot
350 KCMIL Triplex (A1).....	\$ 4.91/Foot
Service	
200 AMP (4/0 A1)	\$ 4.04/Foot
Complete	\$ 598.93
320 AMP (350 KCMIL A1).....	\$ 4.91/Foot
Complete	\$ 671.68
Service Riser	
2"	\$ 183.82
3"	\$ 195.25

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Effective Date:

Issued by:

**ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III**

Revised Sheet Replaces Sheet No. 4

**RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)**

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)

Primary Termination - Branch (1/0 A1).....	\$ 1,210.33
Primary Junction enclosure w/Cable Taps.....	\$ 2,281.22
Secondary Enclosure.....	\$ 277.08
2" PVC Conduit.....	\$ 3.91/Foot
4" PVC Conduit.....	\$ 4.98/Foot
Street Light Cable	\$ 3.48/Foot
Transformers - Including Pad	
25 KVA.....	\$ 3,486.18
50 KVA.....	\$ 4,813.60
100 KVA.....	\$ 6,305.41
167 KVA.....	\$ 6,926.42
Special Street Light Poles	
30' Fiberglass.....	\$ 868.37
Street Light Luminaire (50 watt HPS).....	\$ 319.53
(50 watt LED)	\$ 626.73

CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION

Primary Cable	
1/0 KCMIL A1	\$ 10.39/Foot
4/0 KCMIL A1	\$ 12.82/Foot
1000 KCMIL A1	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu	\$ 38.64/Foot
350 KCMIL A1	\$ 7.00/Foot
Primary Termination 1/0	\$ 3,427.48
Primary Termination 4/1	\$ 5,043.38
Primary Termination 1000 KCMIL	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and	
1-200 AMP terminals.....	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and	
2-200 AMP terminals.....	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and	
1-200 AMP terminals.....	\$ 25,239.29
5" PVC Conduit.....	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA.....	\$ 16,358.43
300 KVA.....	\$ 21,744.19
500 KVA.....	\$ 10,812.55

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 5

**RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)**

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION

Pole Line - Total Charge.....	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase).....	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC.....	\$ 2.32/Foot
#4/0 AAAC.....	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC).....	\$ 3.97/Foot
4-Wire (4/0 AAAC).....	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1).....	\$ 1.20/Foot
Complete	\$ 188.13
320 AMP (#42/0 A1).....	\$ 1.57/Foot
Complete	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex).....	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu).....	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

Date of Issue:

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RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION
(Continued)

Transformers

Three Phase

25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74

Street Light Luminaire (50 watt HPS)\$ 319.53

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE CLE
(Contributed Lighting Extension)

AVAILABILITY OF SERVICE

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

RATE

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Internal Revenue Code and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

HPS lighting fixture & bracket (4' or 8') Lighting offering will be closed as of December 1, 2023
(installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box	All	\$751.01
Post Top	All	\$545.88
Flood/Profile Light	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III

Revised Sheet Replaces Revised Sheet No. 7a

**RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)**

Light Emitting Diode

Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
	400 W	\$ 878.31
Mongoose	250 W	\$ 1,253.95
	400 W	\$ 1,466.18
Acorn (Granville)	70 W	\$ 1,746.33
	100 W	\$ 1,746.33
	150 W	\$ 1,746.33
Acorn (Granville) w/ ribs and bands	100W	\$ 1,955.21
Acorn (Granville) w/ ribs and bands	150W	\$ 1,955.21
		\$ 1,389.45
Tear Drop Decorative	100W	\$ 1,677.85
	150 W	\$ 1,429.21
Decorative Post Top	150 W	\$ 1,064.27
Colonial Style Post Top	70 W	\$ 1,066.51
	100 W	\$ 805.55
Shoe Box	100 W	\$ 872.01
	150 W	\$ 1,076.22
	250 W	

*Plus \$73.88 if existing incandescent HID fixture is removed.

*Plus \$57.03 if existing mercury vapor HID fixture is removed.

*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Decorative standard (single bracket)	\$2,385.98
24 Ft. Decorative standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent Decorative standard (single bracket)	\$2,989.51
26 Ft. Tangent Decorative standard (double bracket)	\$3,709.66
26 Ft. Corner Decorative standard	\$2,975.48
25 Ft. Square aluminum Decorative standard	\$3,001.55

*These items are considered a reimbursement of capital without any tax liability associated with the Internal Revenue Code and the Revenue Reconciliation Act of 1993.

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Issued by:

RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)

SPECIAL TERMS AND CONDITIONS

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

Capital costs for specialty lighting applications will be provided upon request.

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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**ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III**

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue:

Effective Date:

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER24110854

TERMS AND CONDITIONS OF SERVICE

1. GENERAL INFORMATION

1.1 Filing:

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as "ACE" or the "Company," is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as "Board of Public Utilities".

1.2 Scope:

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These "Terms and Conditions" are subject to modifications embodied in "Special Terms and Conditions" of the particular rate schedule under which such customers may be served.

1.3 Revisions:

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

1.4 Other Publications:

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; www.nj.gov/bpu.

Date of Issue:

Effective Date:

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER24110854

TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

2.1 Application:

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

Cape May Courthouse Operations	420 Rt. 9 North Cape May Courthouse NJ 08210
Pleasantville Operations	2542 Fire Rd. Egg Harbor Twp. NJ 08234
Glassboro Operations	428 Ellis St. Glassboro NJ 08028
Winslow Operations	295 Grove St. Berlin NJ 08009
Bridgeton Operations	10 Cohansey Street Bridgeton NJ 08302
West Creek Operations	457 Main St West Creek NJ 08092

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

2.2 Choice of Schedule:

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

2.3 Deposits:

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills may be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER24110854

TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

Date of Issue:

Effective Date:

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER24110854

TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.4 Extension of Service - General

A. Definitions

Applicant for service, developer or customer: For purposes of this section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Internal Revenue Code and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue including Infrastructure Investment Program ("IIP"), plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER24110854

TERMS AND CONDITIONS OF SERVICE

Extension: For purposes of this section 2 of the tariff, “extension” means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless an applicant for an extension to serve a property that is not a one- or two-family residence and the Company make other arrangements; and
3. for customer owned underground, the extension ends where the customer service or primary wire attaches to the system.

In other portions of the tariff, the term “extension” may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant’s new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

B. General

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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Docket No. ER24110854

TERMS AND CONDITIONS OF SERVICE

As set forth more fully in N.J.A.C. 14:3-8.3, 8.4 and 8.5, the following provisions shall also apply to all Extensions of Service:

(a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.

(b) All extensions to serve one- or two-family residences shall become the property of and be maintained by the Company upon completion. All other extensions shall become the property of and be maintained by the Company upon its completion unless other contractual arrangements have been made that specifically address alternative ownership and maintenance provisions.

(c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred pursuant to the Internal Revenue Code and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of Internal Revenue Code and applicable New Jersey state income taxes previously paid as part of the deposit.

(d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.

(e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to provide safe, adequate and proper service, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.

(f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.

(g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards and applicable laws. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the applicant that does not meet its standards for the construction of utility trenching.

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Docket No. ER24110854

TERMS AND CONDITIONS OF SERVICE

2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:

A. Single Residential Customer

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

B. Multi-Unit Residential Development and Non-Residential Development

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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TERMS AND CONDITIONS OF SERVICE

D. Special Rules and Exemptions.

Eliminated effective December 21, 2015.

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Docket No. ER24110854

TERMS AND CONDITIONS OF SERVICE

2.6

Return of Deposits.

A. General Rule:

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company shall refund a portion of the deposit to the applicant (the "customer startup refund"). For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and

2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;
2. Determine the sum of:
 - i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and
 - ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;
3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and
4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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2.7 Multiple Service for Non-Residential Customers:

When the Customer desires delivery of energy at more than one point, other charges, rules and regulations may apply and a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable rate schedule.

2.8 Modification of Service at Current Location:

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Subparagraph 2.4 A of these Standard Terms and Conditions, the following shall apply:

The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Internal Revenue Code as a result of receiving contributions.

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2. OBTAINING SERVICE (Continued)

2.9 Initiation of Service at Original Location:

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.10 Connection or Reconnection of Service at an Existing Location:

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.11 Reconnection of Service Requirements:

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, including meter tampering and theft, until such time as customer has rectified the condition or conditions causing discontinuance of service. In cases where the service has been disconnected for a period greater than one year, a reconnect certification by the authority having jurisdiction or by a license electrician will be required to ensure the safety and condition of customer wiring. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

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3. WIRING AND ENTRANCE STANDARDS

3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

- A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.
- B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements.
- C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

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3. WIRING AND ENTRANCE STANDARDS (Continued)

3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Internal Revenue Code and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer. Residential customers also have the choice of installing an underground service cable to the company designated location at their own cost. This installation is subject to the National Electric Code ("NEC") requirements and requires inspection by the authority having jurisdiction. The Company will connect this service cable to the system at no charge. The Company will own and maintain the service cable for service to one- or two-family residences.

3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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4. USE OF ENERGY

4.1 Additional Loads:

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase. All electric vehicle (EV) charging stations installed behind the customer meter shall be reported to ACE to ensure proper equipment sizing prior to use.

4.2 Installation and Use of Motors and Appliances:

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

4.3 Characteristics of Motors and Apparatus:

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

4.4 Resale of Energy:

The resale of energy is only authorized by public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities and any other duly authorized regulatory agency, and only with the written consent of the Company.

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4. USE OF ENERGY (Continued)

4.5 Residential Use:

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horsepower shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences. A residential unit is defined as a dwelling intended for residential occupancy. Any separate building loads may be served from this residential meter that is not intended for commercial purposes. A detached building on a residential parcel that is not capable of being served by the residential meter and is not used for commercial purposes may qualify for residential service.

4.6 Commercial Activities Within Residences:

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

4.7 Other Sources of Energy:

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

4.8 Meter Collars:

Pursuant to P.L. 2023, C. 156, the Company shall authorize the installation and operation of a meter collar adapter, as that device is defined by law, whether owned by a residential customer, by the Company, or by a third-party, provided that the following criteria are met:

- (1) the meter collar adapter is qualified to be connected to the supply side of the service disconnect pursuant to the applicable provisions of the National Electric Code;
- (2) the meter collar adapter is approved or listed by a nationally recognized testing laboratory and is suitable according to the device's approval or listing documentation, for use in meter sockets that are rated up to 200 amperes;
- (3) the meter collar adapter is certified to meet all applicable standards, as determined by a nationally recognized testing laboratory;
- (4) the meter collar adapter does not impede access to the sealed meter socket compartment or the pull section of the service section of the Company's electric meter or switchboard, as applicable; and
- (5) the specific model of meter collar adapter is approved by the Company for installation, as publicly noticed, including notice on the Company's website.

Customers will be directly responsible for any and all cost associated with meter collars.

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5. COMPANY'S EQUIPMENT

5.1 Installation on Customer's Property:

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at the customer's expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

5.2 Maintenance of Company's Equipment:

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

5.3 Attachment to Company Owned Facilities:

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type, including meter sockets and meter collar adapters, may be attached to the Company's poles, structures, or other facilities without notice and the written consent of the Company, which may include interconnection approval.

5.4 Right of Entrance to Customer's Premises:

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

5.5 Access to Company Facilities:

A customer shall not provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials, except as provided herein. Upon notifying the Company and receiving the Company's consent, a duly qualified and licensed electrician or electrical contractor may be authorized to disconnect and permanently reconnect a single-phase secondary overhead service that is 200 amperes or less. Any disconnections or meter removals performed by persons other than such authorized licensed electricians, or authorized electrical contractors, or authorized Company personnel are prohibited and shall constitute tampering in accordance with this Tariff at 8.3 below. Pursuant to PL. 2023, C. 156, a meter collar adapter and associated equipment may be installed, maintained, or serviced, provided that (1) the work is performed by a duly qualified and licensed electrician or electrical contractor; (2) the model of meter collar adapter has been approved by the electric public utility and otherwise meets the provisions of the law; and (3) the Company has received notice and granted authorization to access the Company's facilities consistent with this Tariff at 5.3 above.

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5. COMPANY'S EQUIPMENT (Continued)

5.6 Work Near Company Facilities:

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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6. METERING, BILLING AND PAYMENT FOR SERVICE

6.1 Meters:

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

6.2 Special Testing of Meters:

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be witnessed by an inspector of the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

6.3 Adjustment of Bill:

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, it will be calculated according to NJAC 14:3-4.6(c) 2. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.4 Payment of Bills:

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Ventnor	5014 Wellington Ave, Ventnor City, NJ 08406
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

6.5 Billing Period:

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.6 Bi-Monthly and Quarterly Readings:

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

6.7 Special Readings or Succession and Billings:

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

6.8 Monthly Billings for Annual Charges:

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

6.9 Uncollectible Checks:

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

6.10 Check Metering:

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

6.11 Budget Billing Plan (Equal Payment Plan):

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.

6.12 Opting out of Smart Meter:

A monthly charge will be assessed for customers who chooses not to receive a Smart Meter as specified on Rate Schedule CHG. A one-time opt-out fee will be assessed for the removal of a Smart Meter (also known as an "AMI meter") and installation of a non-AMI or solid state electronic meter, as specified on Rate Schedule CHG. Any customer who wishes to opt out of a smart meter will receive a non-AMI, solid state electronic meter, or other meter, of the Company's choosing that will replace the customer's traditional mechanical meter. The Company reserves the right to deny customers the ability to opt out of the smart meter program, when they have habitually denied reasonable access, as defined in subparagraph 5.4.

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7. DISCONNECTION AND RECONNECTION

7.1 Disconnection at Customer's Request:

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

7.2 Disconnection for Non-Payment or Non-Compliance:

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$200.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

7.3 Disconnection for Other Reasons:

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting permanent or temporary repairs, changes or improvements in any part of its systems;
- B. in good faith compliance with any governmental order or directive, regardless of whether such order or directive subsequently may be held to be invalid;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule;
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property;
- E. where customer equipment is causing power quality issues that effect company equipment of other customers;
- F. where a customer makes payment with an Uncollectible Check and other fraudulent representations in relation to the use of service, pursuant to N.J.A.C. 14: 3-3A.1(a)5iii; and/or
- G. for any of the acts or omissions stated in N.J.A.C. 14: 3-3A.1(a)5 on the part of the customer.

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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7. DISCONNECTION AND RECONNECTION (Continued)

7.4 Reconnection Charge:

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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8. LIABILITIES

8.1 Company Liability:

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

8.2 Emergencies:

- A. If the Company, in its sole judgement, shall deem it necessary for the prevention or alleviation of an emergency or safety condition, it may curtail or interrupt service or reduce voltage to any customer or customers.
The Company may interrupt Service to any Customer or Customers to aid in the restoration of Service if, in its sole judgment, such action will alleviate an emergency condition or enable the Company to restore Service consistent with the public welfare.
- B. If the Company, in its sole judgment, shall deem it necessary for the prevention or alleviation of an emergency condition resulting from an actual or threatened energy emergency, such as the restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C. 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
- C. The Company may curtail or discontinue the provision of Service to any Customer in the event it becomes necessary to do so in compliance with an order or directive of Federal, State, or municipal authorities.

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8. LIABILITIES (Continued)**8.3 Tampering with Company Equipment:**

The customer shall not allow or permit any individual or entity, other than authorized employee(s) of the Company (or a duly licensed and authorized electrician or authorized electrical contractor as otherwise stated in this Tariff) to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore,

where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Notwithstanding the provisions of subparagraph 7.2, the responsible party shall not be reconnected until such time as outstanding balance for service has been paid. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law. In cases where there is evidence of tampering or unauthorized usage of electricity, the Company reserves the right to deny the customer and/or responsible party the ability to opt out of the smart meter program as described in subparagraph 6.12 of the tariff.

8.4 Tree Trimming and Vegetation Management

Large trees and branches can cause extended power outages when they interfere with overhead powerlines. Pursuant to the Board's regulations, the Company has a maintenance program in place which helps keep lines clear for distribution lines and transmission rights of way; however, the Company can provide property owners further assistance in certain circumstances.

A. Scheduled routine maintenance:

Upon completion of scheduled, routine vegetation management work, ACE and its contractors will remove the debris that has accumulated as a result of routine work, unless otherwise specified by the customer. The Company and its contractors do not grind stumps.

B. Storm restoration:

ACE and its contractors are not responsible for removing debris caused by a storm. Once removed from the Company's Property, all debris resulting from a storm will be left behind and is no longer Atlantic City Electric's responsibility.

C. Customer-requested maintenance:

ACE does not perform tree pruning by request for the wire running directly to customer meters (the service wire). If the customer hires a contractor, or plans to complete pruning on their own, the customer can request the Company to de-energize the service wire. The service will be re-energized once notification of pruning is complete from the customer. ACE and its contractors will not remove the debris that has accumulated as a result of customer-requested work. ACE and its contractors do not grind stumps.

a. Line Clearance by Atlantic City Electric

Atlantic City Electric's qualified line clearance tree trimmers can provide clearance around primary and secondary lines so that a customer's private contractor can safely trim or remove the rest of the tree. Atlantic City Electric and its contractors will not remove the debris that has accumulated as a result of customer-requested line clearance.

b. Planned Outage Request

ACE will, in certain cases, de-energize electricity flowing through the power lines near the tree(s) in question, allowing a customer's private contractor to work around de-energized lines.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section II

Revised Sheet Replaces Sheet No. 23

TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS

9.1 Service Suggestions:

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

9.2 Provision of Special Equipment:

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

9.3 Special Equipment Rental Charge:

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

9.4 Meter Sockets and Current Transformer Cabinets:

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

9.5 Power Factor:

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

A. Harmonic Content

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

- B.** Customer shall balance loads among all legs or phases as reasonably as possible. Failure to do so could result in voltage issues or equipment failure.

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TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS (Continued)

9.6 Underground Relocation or Placement of Company-Owned Facilities:

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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TERMS AND CONDITIONS OF SERVICE**9. MISCELLANEOUS (Continued)****9.7 Overhead Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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TERMS AND CONDITIONS OF SERVICE**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION**

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Interconnection Requirements" and "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

10.1 General Design Requirements:

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.2 General Operating Requirements:

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

10.3 Design Information:

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

10.4 Design Considerations:

Parallel Operation

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.5 Protection Guidelines:

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

11.1 Change of Alternative Electric Supply

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

11.2 Enrollment

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

11.3 Alternative Electric Supplier

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.4 Change of Alternative Electric Supplier

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

11.5 Late Payment Charges

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.6 Billing Disputes

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

11.7 Liability for Supply or Use of Electric Service

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

11.8 Liability for Acts of Alternative Electric Suppliers

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

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One Hundredth and Forty-Fourth Revised Sheet No. 3**

**SECTION IV
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Date of Issue:
Issued by:

Effective Date:

ATLANTIC CITY ELECTRIC COMPANY

BPUNJNo.11ElectricService-SectionIVFourthRevisedSheetReplacesThirdRevisedSheetNo.4

**RATE SCHEDULE CHG
(Charges)**

APPLICABILITY OF SERVICE

Applicable to all customers in accord with the tariff paragraph noted below

SERVICE CHARGES

1. Installation of Service at Original Location
(See Section II paragraph 2.9)\$65.00
2. Connection, Reconnection, or Succession
of Service at Existing Location
(See Section II paragraphs 2.10 and 2.11)\$15.00
3. Disconnection (See Section II paragraph 7.1, 7.2, or 7.3)\$15.00
4. Special Reading of Meters (See Section II paragraph 6.7)\$15.00
5. Opting out of Smart Meter (AMI Meter) (See Section II paragraph 6.12)
Monthly Opt-Out Charge\$15.00
Removal of Smart Meter and Reinstallation of a Non-AMI Meter\$50.52

LATE PAYMENT CHARGES

(See paragraph 6.4) 0.877% Per Month
(Non-residential only) ... (10.52% APR)

UNCOLLECTIBLE CHECKS

(See paragraph 6.9) \$ 7.64

"In accordance with P.L. 1997,c.192, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixty-Fourth Revised Sheet Replaces Sixty-Third Revised Sheet No. 5

**RATE SCHEDULE RS
(Residential Service)**

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block	\$0.095030	\$0.086485
(Summer <= 750 kWh; Winter <= 500kWh)		
Excess kWh	\$0.111568	\$0.086485
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.035260	\$0.035260
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV

Sixth Revised Sheet Replaces Fifth Revised Sheet No. 6

RATE SCHEDULE RS (Continued)
(Residential Service)

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY

Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") residential customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the RS rate.

A customer eligible for participation under this special provision must be an ACE Residential customer taking service under the RS rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by \$.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE RS TOU-D
(Residential Service Time of Use Demand)

AVAILABILITY

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue:
Issued by:

Effective Date:

**RATE SCHEDULE RS TOU-D (Continued)
(Residential Service Time of Use Demand)**

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 9

RATE SCHEDULE RS TOU-E
(Residential Service Time of Use Energy)

AVAILABILITY

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE RS TOU-E (Continued)
(Residential Service Time of Use Energy)

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

AVAILABILITY

Available to residential customers of record who are residential unit owners at a multi-unit dwelling ("MUD"), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 ("L2") charge stations that are installed in the MUD residential unit owner's designated parking space or for service to Level 1 and L2 chargers installed in the residential customer's non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner's main domestic service meter and receive the Residential Service rate schedule.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$ 0.095030	\$ 0.086485
Excess kWh	\$ 0.111568	\$ 0.086485
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.035260	\$0.035260
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

Date of Issue:
Issued by:

Effective Date:

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RESIDENTIAL UNIT OWNER

The owner of record of a residential dwelling unit located within a development or planned MUD development, or, in the case of cooperative housing corporation, a shareholder of record owning the shares appurtenant to an individual residential dwelling unit. Residential Unit owner does not mean the owner of a commercial unit, space, or interest located within a planned real estate development.

DEVELOPMENT OR PLANNED MUD DEVELOPMENT

Any real property situated within the State, whether contiguous or not, which consists of or will consist of, separately owned areas, irrespective of form, be it lots, parcels, units, or interest, which are offered or disposed of pursuant to a common promotional plan, and which provide for common or shared elements or interests in real property, including, but not limited to, property subject to the "Condominium Act," P.L.1969, c.257 (C.46:8B-1 et seq.), any form of homeowners' association, housing cooperative, or community trust or other trust device. "Planned MUD development" shall not include or apply to any form of timesharing.

DESIGNATED PARKING SPACE

A parking space that is specifically designated for use by a particular residential unit owner, including but not limited to a garage, a deeded parking space, or other parking space/garage located at the resident's premises or upon the premises of the planned MUD development where the resident resides and that is intended for a specific resident's exclusive use.

ELECTRIC VEHICLE CHARGING STATION

A station that is installed in compliance with the State Uniform Construction Code, adopted pursuant to P.L.1975, c.217 (C.52:27D-119 et seq.), that delivers electricity from a source outside an electric vehicle into an electric vehicle.

Level 2 ("L2") Charger Electric Vehicle Service Equipment ("EVSE") that provides a plug-in electric vehicle with single phase alternating current electrical power at 208-240V AC, which is approved for installation for this purpose under the National Electric Code through Underwriters Laboratories Certification or an equivalent certifying organization.

Date of Issue:
Issued by:

Effective Date:

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II Inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY

Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") EV-ERR customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the EV-ERR rate.

A customer eligible for participation under this special provision must be an ACE EV-ERR customer taking service under the EV-ERR rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by \$.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

Date of Issue:
Issued by:

Effective Date:

BPU NJ No. 11 Electric Service - Section IV Sixty-Fifth Revised Sheet Replaces Sixty-Fourth Revised Sheet No. 11**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$13.99	\$13.99
Three Phase	\$16.27	\$16.27
Distribution Demand Charge (per kW)	\$3.89	\$3.19
Reactive Demand Charge (For each kvar over one-third of kW demand)	\$0.76	\$0.76
Distribution Rates (\$/kWh)	\$0.061560	\$0.054488
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$5.92	\$5.53
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Second Revised Sheet Replaces First Sheet No. 12

RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

EnergyCredit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

DemandAdjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this ratescheduleandnocorrespondingcreditwillbeplacedonthecustomer'saccount.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 13

RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

Customers with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall determine to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE MGS-SEVC

(Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year, excluding periods of downtime resulting from factors outside the operator's control, including utility outages, network failures, or vehicle-caused interruptions, as documented and verifiable, to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

This Rate Schedule will remain open until it is re-assessed within the Company's next base rate case filing.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$13.99	\$13.99
Three Phase	\$16.27	\$16.27
Distribution Demand Charge (per kW)	\$0.00	\$0.00
Reactive Demand Charge	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.127870	\$0.127870
Non-Utility Generation Charge (NGC) (\$/kWh)		
	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.066595	\$0.066595
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	
The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.		

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE MGS-SEVC (Continued)
(Monthly General Service - Secondary Electric Vehicle Charging)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150. Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

DIRECT CURRENT FAST CHARGER ("DCFC")

Electric vehicle service equipment ("EVSE" or "charger" or "charging stations") that provides at least 50 kilowatts ("kW") of direct current electrical power for charging a plug-in electric vehicle through a connector based on fast charging equipment standards and which is approved for installation for that purpose under the National Electric Code through an Underwriters Laboratories Certification or an equivalent certifying organization.

PUBLICLY-ACCESSIBLE DCFC CHARGING

A charger located on public land, a community location, or a travel corridor. Such chargers are owned and operated by the site owner, property manager or management company, EVSE Infrastructure Company or, in limited cases, an Electric Distribution Company that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met. A customer may request to take service under Rate Schedule Monthly General Service – Secondary, which would be effective in the following billing cycle.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:
Issued by:

Effective Date:

RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER**WINTER**

June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase \$17.56 \$17.56

Three Phase \$19.08 \$19.08

Distribution Demand Charge (per kW) \$1.98 \$1.56**Reactive Demand Charge** \$0.49 \$0.49

(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh) \$0.048232 \$0.046728**Non-Utility Generation Charge (NGC) (\$/kWh)**

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program

See Rider SBC

Universal Service Fund

See Rider SBC

Lifeline

See Rider SBC

Uncollectible Accounts

See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge

\$4.84 \$4.50

(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative**Recovery Charge (\$/kWh)**

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.

Date of Issue:
Issued by:

Effective Date:

RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

EnergyCredit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

DemandAdjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this ratescheduleandnocorrespondingcreditwillbeplacedonthecustomer'saccount.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)**DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

A customer with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall decide whether to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue**Effective Date:****Issued by:**

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)**AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$193.22
Distribution Demand Charge (\$/kW)	\$14.61
Reactive Demand (for each kvar over one-third of kW demand)	\$1.10
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$5.33
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:
Issued by:

Effective Date:

RATE SCHEDULE AGS-SECONDARY (Continued)
(Annual General Service)**VETERANS' ORGANIZATION SERVICE (Cont'd)**

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:**Effective Date:****Issued by:**

**RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$842.34
Distribution Demand Charge (\$/kW)	\$13.14
Reactive Demand (for each kvar over one-third of kW demand)	\$0.98

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$6.05

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue:
Issued by:

Effective Date:

RATE SCHEDULE AGS-PRIMARY (Continued)
(Annual General Service)**VETERANS' ORGANIZATION SERVICE (Cont'd)**

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$5.05
5,000 – 9,000 kW	\$3.90
Greater than 9,000 kW	\$1.97

Reactive Demand (for each kvar over one-third of kW demand)

\$0.65

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$6.12

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Thirty-First Revised Sheet Replaces Thirtieth Revised
Sheet No. 29a

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.38
5,000 – 9,000 kW	\$1.85
Greater than 9,000 kW	\$0.14

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$2.92

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE TGS (Continued)
(Transmission General Service)**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE DDC
(Direct Distribution Connection)**AVAILABILITY**

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY**RATES****Distribution:**

Service and Demand (per day per connection)	\$0.183205
Energy (per day for each kW of effective load)	\$0.882429

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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Transmission Rate (\$/kWh)	\$ 0.010095
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue:**Effective Date:****Issued by:**

RATE SCHEDULE DDC (Continued)
(Direct Distribution Connection)

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:

Effective Date:

Issued by:

**RATE SCHEDULE TS
(Traction Service)**

AVAILABILITY OF SERVICE

Available for power service to Street Railway and/or Traction Companies or Authorities. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts shall be made in multiples of 100 kW.

T&D MONTHLY RATE

Primary Portion:

\$11,233.72 for the first 1,000 kW of monthly billing demand plus
\$9.004473 per kW for monthly billing demand in excess of 1,000 kW. The customer shall be allowed 100 kWhs for each kW of monthly billing demand so billed.

Secondary Portion:

Energy in excess of 100 kWhs per kW of monthly billing demand
\$0.069553 per kWh.

Reactive Demand:

\$0.53 per kvar of reactive billing demand in excess of 33% of monthly kW billing demand.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

MONTHLY BILLING DEMAND

The billing demand in kW shall be taken each month as the highest 15 minute integrated peak in kW, as registered during the month by a demand meter or indicator corrected to the nearest kW, but the monthly billing demand so established shall in no event be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 kW. If at the end of any contract year the average of the monthly billing demands for said year is in excess of the contract capacity, then the contract capacity shall be adjusted automatically to the average of the billing demand for the previous twelve months.

DETERMINATION OF REACTIVE DEMAND

Reactive billing demand shall be taken each month as the highest 15-minute integrated peak in kvar, as registered during the month by a reactive demand meter or indicator.

DELIVERY VOLTAGE

The rate set forth in this schedule is based upon the delivery and measurement of energy at primary voltage from lines designated by the Company which are operated at approximately 23,000 volts or over, the customer supplying the complete substation equipment necessary to take service at the said primary voltage.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE TS (Continued)
(Traction Service)

METERING

All energy delivered hereunder shall be measured at the delivery voltage, or at the Company's option, on the low voltage side of the customer's main service transformer bank but corrected by suitable means for measurement of capacity and energy at the delivery point and delivery voltage.

Customer shall mount and/or house the metering equipment, instrument transformers and associated appurtenances which shall be provided by Company.

TERMS OF CONTRACT

Contracts under this schedule will be made for periods of one (1) to five (5) years and either party shall give at least one (1) year's written notice to the other of its intention to discontinue the contract at the end of any contract period.

BREAKDOWN SERVICE

Where the service supplied by the Company under this rate schedule is used to supplement the failure of any other source of electric service or motive power, said service shall constitute Breakdown Service. Said service shall be limited to 96 hours duration for each failure.

Where Breakdown Service is supplied under the provisions of this tariff, the Company will supply a maximum total kW to be mutually agreed upon initially and subsequently revised as required and the customer will pay a fixed monthly amount equal to one-twelfth of \$9.64 per kW as contracted. All energy consumed during this period shall be included in the Energy Component of Monthly Rate. Any excess kW over the agreed upon amount shall be billed at the rates indicated under the Primary Portion of the Monthly Rate.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE SPL
(Street and Private Lighting)**AVAILABILITY OF SERVICE**

Available for general lighting service in the service area of the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative	
Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:**Effective Date:****Issued by:**

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE(Mounted on Existing Pole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>				
Standard	103	1,000	\$ 10.88	Closed
Standard	202	2,500	\$ 18.73	Closed
Standard	327	4,000	\$ 25.97	Closed
Standard	448	6,000	\$ 34.70	Closed
<u>MERCURY VAPOR</u>				
Standard	100	3,500	\$ 18.14	Closed
Standard	175	6,800	\$ 24.15	Closed
Standard	250	11,000	\$ 30.56	Closed
Standard	400	20,000	\$ 43.93	Closed
Standard	700	35,000	\$ 70.02	Closed
Standard	1,000	55,000	\$ 120.79	Closed
<u>HIGH PRESSURE SODIUM</u>				
Retrofit	150	11,000	\$ 22.14	Closed
Retrofit	360	30,000	\$ 41.10	Closed

RATE
(Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 19.77	Closed
Cobra Head	70	5,500	\$ 20.47	Closed
Cobra Head	100	8,500	\$ 21.54	Closed
Cobra Head	150	14,000	\$ 23.44	Closed
Cobra Head	250	24,750	\$ 33.14	Closed
Cobra Head	400	45,000	\$ 38.33	Closed
Shoe Box	150	14,000	\$ 28.50	Closed
Shoe Box	250	24,750	\$ 36.96	Closed
Shoe Box	400	45,000	\$ 42.68	Closed
Post Top	50	3,600	\$ 21.93	Closed
Post Top	100	8,500	\$ 23.88	Closed
Post Top	150	14,000	\$ 28.08	Closed
Flood/Profile	150	14,000	\$ 22.96	Closed
Flood/Profile	250	24,750	\$ 28.95	Closed
Flood/Profile	400	45,000	\$ 36.96	Closed
Decorative	50		\$ 26.87	Closed
Decorative	70		\$ 26.87	Closed
Decorative	100		\$ 30.24	Closed
Decorative	150		\$ 33.32	Closed
<u>METAL HALIDE</u>				
Flood/Profile	400	31,000	\$ 45.43	Closed
Flood/Profile	1,000	96,000	\$ 77.35	Closed

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting) Rate
(Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 30.31	Closed
Cobra Head	70	5,500	\$ 30.97	Closed
Cobra Head	100	8,500	\$ 31.97	Closed
Cobra Head	150	14,000	\$ 33.96	Closed
Cobra Head	250	24,750	\$ 41.06	Closed
Cobra Head	400	45,000	\$ 46.22	Closed
Shoe Box	150	14,000	\$ 39.08	Closed
Shoe Box	250	24,750	\$ 47.45	Closed
Shoe Box	400	45,000	\$ 53.20	Closed
Post Top	50	3,600	\$ 26.85	Closed
Post Top	100	8,500	\$ 28.76	Closed
Post Top	150	14,000	\$ 39.19	Closed
Flood/Profile	150	14,000	\$ 35.80	Closed
Flood/Profile	250	24,750	\$ 41.77	Closed
Flood/Profile	400	45,000	\$ 47.55	Closed
Flood/Profile	400	31,000	\$ 56.20	Closed
Flood/Profile	1000	96,000	\$ 88.08	Closed
Decorative	50		\$ 35.74	Closed
Decorative	70		\$ 35.74	Closed
Decorative	100		\$ 39.08	Closed
Decorative	150		\$ 51.06	Closed

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting) LIGHT
EMITTING DIODE (LED)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
Overhead				
Cobra Head	50	3,000	\$11.63	Open
Cobra Head	70	4,000	\$12.01	Open
Cobra Head	100	7,000	\$12.32	Open
Cobra Head	150	10,000	\$13.02	Open
Cobra Head	250	17,000	\$14.82	Open
Cobra Head	400	28,000	\$20.12	Open
Decorative	150	10,000	\$26.96	Open
Mongoose	250	15,000	\$24.78	Open
Mongoose	400	17,000	\$27.43	Open
Acorn (Granville)	70	7,000	\$30.93	Open
Acorn (Granville)	100	8,000	\$30.93	Open
Acorn (Granville)	150	10,000	\$30.93	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	\$36.25	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	\$36.25	Open
Post Top	70	4,000	\$15.16	Open
Post Top	100	7,000	\$15.87	Open
Shoe Box	100	7,000	\$13.51	Open
Shoe Box	150	10,000	\$14.67	Open
Shoe Box	250	17,000	\$15.33	Open
Tear Drop	100	7,000	\$24.94	Open
Tear Drop	150	10,000	\$24.94	Open
Flood	150		\$22.24	Open
Flood	250		\$23.15	Open
Flood	400		\$26.62	Open
Flood	1000		\$27.69	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$21.77	Open
Cobra Head	70	4,000	\$22.16	Open
Cobra Head	100	7,000	\$22.47	Open
Cobra Head	150	10,000	\$23.16	Open
Cobra Head	250	17,000	\$24.97	Open
Cobra Head	400	28,000	\$26.14	Open
Decorative	150	10,000	\$37.12	Open
Mongoose	250	15,000	\$30.83	Open
Mongoose	400	17,000	\$33.47	Open
Acorn (Granville)	70	7,000	\$36.96	Open
Acorn (Granville)	100	8,000	\$36.96	Open
Acorn (Granville)	150	10,000	\$36.96	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	\$41.70	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	\$41.70	Open
Post Top	70	4,000	\$25.30	Open
Post Top	100	7,000	\$26.01	Open
Shoe Box	100	7,000	\$23.66	Open
Shoe Box	150	10,000	\$24.83	Open
Shoe Box	250	17,000	\$25.47	Open
Tear Drop	100	7,000	\$35.07	Open
Tear Drop	150	10,000	\$35.07	Open
Flood	150		\$32.37	Open
Flood	250		\$33.29	Open
Flood	400		\$36.78	Open
Flood	1000		\$37.85	Open

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE SPL (Continued)

(Street and Private Lighting)

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of \$25.32 in addition to the appropriate rate for the facility mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of \$84.36 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of \$123.48 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W or equivalent:	\$339.80 plus applicable income tax gross up
Lamp Size greater than 150W or equivalent:	\$430.74 plus applicable income tax gross up

TERM OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased through the remainder of the contract period.

In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, high pressure sodium, metal halide and mercury vapor lamps of all sizes is in the process of elimination and is limited to lamp replacement.

Upon removal of a fixture before the expiration of its service life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

Conversion to Rate Schedule CSL

Governmental Agency customers taking service under Rate Schedule SPL who are eligible to take service under Rate Schedule CSL may convert at any time. The customer will be required to pay a rate schedule conversion charge, assessed on a per fixture basis, based on the following conditions:

Lighting Installations less than or equal to five years of age:	Full Installation costs per Rate Schedule CLE
Light Installations Greater than five years of age	Labor Costs associated with street light replacement. (\$271.15, plus applicable federal income tax gross up.)

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue:
Issued by:

Effective Date:

RATE SCHEDULE CSL (Contributed Street Lighting)

AVAILABILITY OF SERVICE

Available for general lighting service to Governmental Agencies in the service area of the Company. The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment which may be billed to customer at the time of replacement.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$8.71	Closed
All	70	5,500	\$9.45	Closed
All	100	8,500	\$10.56	Closed
All	150	14,000	\$12.52	Closed
All	250	24,750	\$17.01	Closed
All	400	45,000	\$22.42	Closed
<u>METAL HALIDE</u>				
Flood	1000		\$17.01	Closed
Flood	175		\$16.07	Closed
Decorative - Two Lights	175		\$53.87	Closed
Decorative	175		\$38.09	Closed
	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>LIGHT EMITTING DIODE (LED)</u>				
<u>Overhead</u>				
Cobra Head	50	3,000	\$4.59	Open
Cobra Head	70	4,000	\$4.59	Open
Cobra Head	100	7,000	\$4.59	Open
Cobra Head	150	10,000	\$4.59	Open
Cobra Head	250	17,000	\$4.59	Open
Cobra Head	400	28,000	\$4.59	Open
Post Top	150	10,000	\$4.59	Open
Colonial Post Top	70	4,000	\$4.59	Open
Colonial Post Top	100	7,000	\$4.59	Open
Mongoose	250	15,000	\$4.59	Open
Mongoose	400	17,000	\$4.59	Open
Acorn (Granville)	70	7,000	\$4.59	Open
Acorn (Granville)	100	8,000	\$4.59	Open
Acorn (Granville)	150	10,000	\$4.59	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	\$4.59	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	\$4.59	Open
Shoe Box	100	7,000	\$4.59	Open
Shoe Box	150	10,000	\$4.59	Open
Shoe Box	250	17,000	\$4.59	Open
Tear Drop	100	7,000	\$4.59	Open
Tear Drop	150	10,000	\$4.59	Open
Flood	150		\$4.59	Open
Flood	250		\$4.59	Open
Flood	400		\$4.59	Open
Flood	1000		\$4.59	Open

Date of Issue:
Issued by:

Effective Date:

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>LIGHT EMITTING DIODE (LED)</u>				
Underground				
Cobra Head	50	3,000	\$14.63	Open
Cobra Head	70	4,000	\$14.63	Open
Cobra Head	100	7,000	\$14.63	Open
Cobra Head	150	10,000	\$14.63	Open
Cobra Head	250	17,000	\$14.63	Open
Cobra Head	400	28,000	\$14.63	Open
Decorative	150	10,000	\$14.63	Open
Mongoose	250	15,000	\$14.63	Open
Mongoose	400	17,000	\$14.63	Open
Acorn (Granville)	70	7,000	\$14.63	Open
Acorn (Granville)	100	8,000	\$14.63	Open
Acorn (Granville)	150	10,000	\$14.63	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	\$14.63	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	\$14.63	Open
Post Top	70	4,000	\$14.63	Open
Post Top	100	7,000	\$14.63	Open
Shoe Box	100	7,000	\$14.63	Open
Shoe Box	150	10,000	\$14.63	Open
Shoe Box	250	17,000	\$14.63	Open
Tear Drop	100	7,000	\$14.63	Open
Tear Drop	150	10,000	\$14.63	Open
Flood	150		\$14.63	Open
Flood	250		\$14.63	Open
Flood	400		\$14.63	Open
Flood	1000		\$14.63	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.
For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole.

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W or equivalent: \$339.80 plus applicable income tax gross up

Lamp Size greater than 150W or equivalent: \$430.74 plus applicable income tax gross up

TERMS OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased through the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer reimburses the Company for all actual expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs. All replacement costs due to failure will be billed to the customer. Failure in this case can be defined as: vandalism and/or mechanical failure of lighting fixture and/or standard.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, high pressure sodium, metal halide and mercury vapor lamps of all sizes is limited to lamp replacement.

Upon removal of any fixture before the expiration of its service life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue:

Effective Date:

Issued by:

**RATE SCHEDULE TP
(Temporary Power)**

AVAILABILITY OF SERVICE

Available for temporary power service.

MONTHLY RATE

Temporary power service will be supplied under any published rate schedule applicable to the class of business of the customer, when the Company has available unsold capacity of lines, transformers and generating equipment, with an additional charge of the total cost of connection and disconnection on discontinuance of service on an individually determined basis, in addition to the charges under Rate Schedule CHG.

MINIMUM CHARGE

The same minimum charge as set forth in any rate schedule under which temporary service is supplied, shall be applicable to such temporary power service, and in no case less than full monthly minimum.

TERM OF CONTRACT

As determined and set forth in a written agreement between the Company and the customer.

SPECIAL TERMS AND CONDITIONS

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue:

Effective Date:

Issued by:

RATE SCHEDULE SPP
(Small Power Purchase)**AVAILABILITY OF SERVICE**

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

MONTHLY RATEService Charge:

This amount is deducted prior to payment for delivered energy.

\$36.37

Energy Payment:

The customer will be paid based on the actual load weighted PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) in effect during the month energy is received.

Capacity Payment:

Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100kW and meets the reliability criteria set forth in PJM Manual 18 (see www.pjm.com), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation.

TERMS OF PAYMENT

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$53.67, a credit shall be made on a monthly basis.

Date of Issue:**Effective Date:****Issued by:**

RATE SCHEDULE SPP (Continued)
(Small Power Purchase)

SPECIAL PROVISIONS

1. The customer must pay all interconnection charges before the Company will purchase electric power.
2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in the Company's Technical Guidelines for Cogeneration and Small Power Producers.
3. Qualifying Facilities with 10 kW or less generating capacity must sign an Electric Interconnection/Small Power Purchase Agreement.
4. Purchases from a QF will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets the Company's reliability criteria. The Company will make capacity payments to the QF to the extent that the capacity of the QF reduces any capacity deficiency payments by the Company to PJM or increases any capacity payments to the Company from PJM. Capacity credits, if applicable, will be based on the average on-peak capacity in any billing month, such capacity to be defined as the on-peak kilowatt-hours divided by the on-peak hours in that month. The seller may be eligible for an additional credit where the presence of the QF allows the deferral of local transmission or distribution capacity cost.
5. The Service Charge will be waived for QF's with 10 kW or less generating capacity.
6. Due to simplified metering, QF's with 10 kW or less generating capacity will be credited based on the average non-load weighted PJM billing rate for the month the energy is received.

STANDBY SERVICE

See Rider STB.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue:

Effective Date:

Issued by:

RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

Standby Service is defined as a charge imposed by an electric public utility upon a distributed generation facility for the recovery of costs necessary to make energy available to the generation facility during a customer facility power generation outage. The additional electrical energy available is defined as the customer's Generating Capacity. The Generating Capacity is the amount of the customer owned electrical energy source, as specified by the installed name plate capacity, available and intended for the customer's use.

This rider is required when non-intermittent electric or other power requirements are supplied by the customer's own power-producing equipment, with a Generating Capacity available to the customer during a power outage greater than 100 kilowatts (kW).

DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Generating Capacity" as defined above.

During a billing month in which the demand determination is during a forced outage or mutually agreed upon customer's scheduled maintenance shutdown, the Standby Service Charge may be waived upon request with the Company's approval.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u> <u>(\$/kW)</u>	<u>Distribution Stand By Rate</u> <u>(\$/kW)</u>
MGS-Secondary and MGS-SEVC	\$0.89	\$0.52
MGS Primary	\$0.73	\$0.26
AGS Secondary	\$0.80	\$2.19
AGS Primary	\$0.91	\$1.97
TGS Sub Transmission	\$0.44	\$0.00
TGS Transmission	\$0.44	\$0.00

Date of Issue:

Effective Date:

Issued by:

RIDER STB-STANDBY SERVICE (Continued)
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

TERMS AND CONDITIONS

Generating Capacity may be revised with the Company's approval as changes in the customer's conditions warrant.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue:

Effective Date:

Issued by:

RIDER

Electric Generation/Capacity Cost Deferral & Recovery

APPLICABILITY

Pursuant to NJ BPU Docket No. EX25040210, this rider is applicable to all Residential Customers for the period July 1, 2025, to February 28, 2026.

The Electric Generation/Capacity Cost Deferral and Recovery is designed to mitigate the impact of the higher capacity prices from the 2025/2026 PJM Base Residual Auction ("BRA"), which would have otherwise resulted in significant increases in the summer bills of residential customers, for the period from July 1, 2025, through August 31, 2025.

The total relief provided under this rider is specifically related to the months of July 2025 and August 2025 and designed to be subsequently recovered during the months of September 2025 through February 2026.

Any reconciliation amounts between the amounts given as credits and amount recovered will be returned to or recovered from customers via the Conservation Incentive Program Recovery Charge ("CIP") Rider.

The monthly credit and charge include New Jersey Sales and Use Tax as set forth in Rider SUT.

	Electric Generation/Capacity Cost Deferral	Electric Generation/Capacity Cost Recovery
Rate Schedule	<u>July 2025 and August 2025</u>	<u>September 2025 through February 2026</u>
RS	(\$30.00)	\$10.00

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Issued by:

RIDER RP
REDEVELOPMENT PROGRAM SERVICE

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules AGS Secondary, AGS Primary, TGS

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years, as follows:

NewCustomer

A new customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

ExistingCustomer

An existing customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:

Each customer will be required to sign an Application for Redevelopment Program Service, which application shall include, an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must construct, lease or purchase, new or vacant space for commercial or industrial services or build, or have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Redevelopment Program.

A customer must add at least two permanent full-time employees to the customer's payroll at the site receiving the benefit of the Redevelopment Program Service Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will no longer be applicable.

A customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a package of economic incentives pursuant to the Economic Opportunity Act of 2013 (P.L. 2013, c.161) conferred by the state or any other applicable economic incentive conferred by the county or local municipality, including financial assistance or a tax incentive program designed to maintain or increase employment levels in the service area.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local governments or governmental entities.

Date of Issue:

Effective Date:

Issued by:

RIDER - SCD
SMALL COMMERCIAL DEVELOPMENT

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules MGS Secondary, MGS Primary

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for the term of five years, as follows:

NewCustomer

A new customer for purposes of this Rider SCD shall be defined as a customer contract account whose existing, newly leased, constructed or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

ExistingCustomer

An existing customer for purposes of this Rider SCD service shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:

Each customer will be required to sign an Application for Small Commercial Development Program Service, which application shall include an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must construct, lease or purchase new or vacant space for Commercial services or build, have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to the customer's payroll at the site receiving the benefit of the Small Commercial Development Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If, after verification, the required employment level has not been sustained, Rider SCD will no longer be applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local governments or governmental entities.

Date of Issue:

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**CBT – RIDER (CORPORATE
BUSINESS TAX)**

In accordance with P.L. 1997, C. 162 (the “energy tax reform statute”), provision for the New Jersey Corporation Business Tax has been included in all charges applicable Riders [tariff designation for LEACs/LGACs] (the “Base Tariff Rates”) by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.3518% [1 plus the “a” factor carried out to decimals]. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C. 212 (C.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board of Utilities prior to January 1, 1998.

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**RIDER - SUT (SALES
AND USE TAX)**

A. In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under Atlantic's tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06875. Pursuant to P.L. 2016, c.57, this factor is changed to 1.06625 effective January 1, 2018. The energy tax reform statute exempts the following customers from the SUT provision:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C.212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

There are, however, other tariff charges provided in the Company's current tariff which are not subject, or are excluded from the SUT calculations in the compliance filing, as follows:

1. RateSchedules
 - Residential Underground Extensions (RUE)Exempt all charges.
 - Contributed Lighting Extension (CLE)Exempt all charges.
2. OtherTariffCharges
 - Installation of Service at Original Location\$65.00 - Exempt
 - Connect\$15.00 - Exempt
 - Reconnect\$15.00 - Exempt
 - Succession\$15.00 - Exempt
 - Disconnect\$15.00 - Exempt
 - Special Reading of Meters\$15.00 - Exempt
 - Late Payment Charge - Exempt
 - UncollectibleCheck\$7.64-Exempt

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**RIDER (SEC)
Securitization**

This Rider provides the two charges associated with the securitization of stranded costs. The charges included in this Rider are:

Transition Bond Charge

The Transition Bond Charge (TBC) is designed to insure full and timely recovery of all Bondable Stranded Costs including financing charges and related costs.

MTC-Tax

The Market Transition Charge Tax (MTC-Tax) is designed to recover all income taxes associated with the TBC and MTC-Tax revenues.

These charges are applicable to all kWhs delivered to customers receiving service under all Electric Rate Schedules and any customer taking service under special contractual arrangements.

The Company's TBC and MTC-Tax Charges to be effective on and after the date indicated below are as follows:

Transition Bond Charge:	\$0.000000 per kWh
MTC-Tax	\$0.000000 per kWh

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue:**Effective Date:****Issued by:**

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **Thirty-First Revised Sheet Replaces Thirtieth Revised**
Sheet
No. 57

Rider (NGC)
Non-Utility Generation Charge (NGC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provides for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended to recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>Total NGC</u>
RS	\$ 0.003672
MGS Secondary and MGS-SEVC	\$ 0.003672
MGS Primary	\$ 0.003597
AGS Secondary	\$ 0.003672
AGS Primary	\$ 0.003597
TGS	\$ 0.003505
SPL/CSL	\$ 0.003672
DDC	\$ 0.003672

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Sheet No. 57a

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RIDER (SBC)
Societal Benefits Charge (SBC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003269 per kWh
Uncollectible Accounts	\$0.003062 per kWh
Universal Service Fund	\$0.003728 per kWh
Lifeline	\$0.000780 per kWh

Total Rider SBC Surcharge (\$/kWh)	\$0.010839 per kWh
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **Eighth Revised Replaces Seventh Revised Sheet No. 59**

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirtieth Revised Sheet Replaces Twenty-Ninth Revised Sheet No. 60

RIDER (BGS)

Basic Generation Service (BGS)

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, EV-ERR, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

BGS-RSCP Supply Charges (\$/kWh):

	SUMMER	WINTER
Rate Schedule	June Through September	October Through May
RS and EV-ERR		\$ 0.139134
<=750 kwhs summer	\$ 0.130407	
> 750 kwh summer	\$ 0.140360	
RS TOU BGS Option		
On Peak (See Note 1)	\$ 0.186568	\$ 0.213762
Off Peak (See Note 1)	\$ 0.080642	\$ 0.078513
MGS-Secondary and MGS-SEVC	\$ 0.121496	\$ 0.114061
MGS-Primary	\$ 0.131077	\$ 0.133131
AGS-Secondary	\$ 0.124290	\$ 0.115945
AGS-Primary	\$ 0.210787	\$ 0.191397
DDC	\$ 0.103797	\$ 0.095110
SPL/CSL	\$ 0.082239	\$ 0.078984

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
Sheet No. 60a
Forty-Eighth Revised Sheet Replaces Forty-Seventh Revised
RIDER (BGS) continued
Basic Generation Service (BGS)
BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS and EV-ERR	\$ 0.009954
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ 0.009954
MGS Primary, AGS Primary	\$ 0.009752

BGS-CIEP
Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.647091	\$0.647091

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

CIEP DCFC EV Charges (MGS-SEVC class) Generation Capacity Charge

Generation Capacity Charge per kilowatt hour (\$/kWh)	\$0.035735
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This charge is only available to the MGS-SEVC Rate Schedule on an opt-in basis. Customer's opting into this rate must have a Peak Load Share (PLS) of 500 kW or more, consistent with BGS-CIEP. The above charge shall be applied to MGS-SEVC customers who have opted into the volumetric option to pay for generation capacity costs plus Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT. Customers who have elected for this rate must remain for a period of at least two years. Customers on a rate schedule other than MGS-SEVC are not eligible for this option. MGS-SEVC customers on Rider BGS-RSCP are not eligible for this option. NEM customers are not eligible for this option.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.002256
Service taken at Primary Voltage	\$ 0.002210
Service taken at Sub-Transmission Voltage	\$ 0.002179
Service taken at Transmission Voltage	\$ 0.002154

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

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RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.003950
Service taken at Primary Voltage	\$ 0.003869
Service taken at Sub-Transmission Voltage	\$ 0.003816
Service taken at Transmission Voltage	\$ 0.003770

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) Suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as Set forth in Rider SUT and are changed on June 1 and October 1 of each year.

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Date of Issue:
Issued by:

Effective Date:

RIDER (BGS) continued
Basic Generation Service (BGS)**Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000421	0.000302	0.000166	0.000226	0.000189	0.000162	-	0.000132
TrAILCo	0.000295	0.000160	0.000131	0.000133	0.000124	0.000097	-	0.000085
PSE&G	0.001382	0.000989	0.000547	0.000742	0.000622	0.000532	-	0.000437
PPL	0.000106	0.000076	0.000042	0.000057	0.000047	0.000041	-	0.000033
PECO	0.000220	0.000118	0.000098	0.000099	0.000092	0.000071	-	0.000064
Pepco	0.000021	0.000012	0.000010	0.000010	0.000009	0.000006	-	0.000006
MAIT	0.000042	0.000030	0.000016	0.000022	0.000018	0.000016	-	0.000013
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000007	0.000010	0.000009	0.000007	-	0.000006
Delmarva	0.000011	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000047	0.000026	0.000021	0.000021	0.000020	0.000015	-	0.000014
AEP-East	0.000062	0.000044	0.000025	0.000033	0.000028	0.000023	-	0.000019
Silver Run	0.000290	0.000208	0.000114	0.000156	0.000130	0.000112	-	0.000092
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000002	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000044	0.000031	0.000017	0.000023	0.000019	0.000017	-	0.000014
NextEra	0.000007	0.000004	0.000003	0.000003	0.000003	0.000002	-	0.000002
Total	0.002979	0.002027	0.001206	0.001545	0.001319	0.001109	-	0.000923

Date of Issue:**Effective Date:****Issued by:**

RIDER NEM
Net Energy Metering

AVAILABILITY

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the customer's premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the customer's own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase.

CONNECTION TO THE COMPANY'S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of customer owned generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

Date of Issue:**Effective Date:****Issued by:**

RIDER NEM (Continued)
Net Energy Metering**TERM OF CONTRACT**

The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or
- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average Residual Metered Load Aggregate locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CERTIFICATES

The Renewable Energy Certificates generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

Date of Issue:**Effective Date:****Issued by:**

RIDER NEM (Continued)
Net Energy Metering**MODIFICATION OF THE COMPANY'S SYSTEM**

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company at the customer's expense shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

FAILURE TO COMPLY

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

Date of Issue:**Issued by:****Effective Date:**

**RIDER ANEM Aggregated Net
Energy Metering**

AVAILABILITY

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission who owns and operates a customer-generator facility that:

- 1) Is a solar electric power generation system; and
- 2) Is not an on-site generation system; and
- 3) Is located on the customer's premises; and
- 4) Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
- 5) Is intended primarily to offset all or part of the customer's own aggregated electricity requirements; and
- 6) Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase; and
- 7) The customer Is a State entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority; and have multiple metered accounts including the host account that:
 - a) Must be located within the customer's territorial jurisdiction or, for a State entity, be located within 5 miles of one another; and
 - b) Are served by Basic Generation Service (BGS) under the same eligible rate schedule or be supplied by the same (third-party) energy supplier; and
 - c) None of the accounts to be aggregated have been included in a previous aggregation for another qualified customer facility; and
 - d) is not located on land that has been actively devoted to agricultural or horticultural use and that is valued, assessed, and taxed pursuant to the Farmland Assessment Act of 1964 at any time within the 10 years prior to July 23, 2012. (The municipal planning board of a municipality where the customer-generator facility is to be located may waive this requirement.)

The customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator facility provided that:

- 1) Before a customer can participate under this rider and activate the customer-generator facility, the customer shall file an application with the Company available at:
<http://www.atlanticcityelectric.com/greenpowerconnection/> and include the following information:
 - a) For the metered account behind which a customer-generator is net metered ("the host account"), a description of the customer-generator facility including its location, capacity, and description of its generating technology;
 - b) A list of the individual metered accounts that the customer seeks to aggregate, identified by name, address, rate schedule, and account number;
- 2) The customer may provide written notice of a change to its list of aggregated metered accounts no more than once annually and should allow for up to 30 days for the change to go into effect; and
- 3) In order to continue under this rider, the customer must notify the Company of any change in ownership of the accounts by providing the Company 30 days written notice.

*Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.
eligible customer participating aggregated net metering under this Rider can be charged by the Company for incremental costs providing this service.*

Date of Issue:
Issued by:

Effective Date:

RIDER ANEM (Continued)
Aggregated Net Energy Metering

CONNECTION TO THE COMPANY'S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of Customer Owned Generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the customer's sole expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the customer were purchasing all of its electricity from the Company.

TERM OF CONTRACT

The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill for the host account are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers on the host account that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or

Date of Issue:

Effective Date:

Issued by:

RIDER ANEM (Continued)
Aggregated Net Energy Metering

- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy on the next monthly billing period. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CREDITS

The Renewable Energy Credits generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

MODIFICATION OF THE COMPANY'S SYSTEM

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company, at the customer's sole expense, shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

Date of Issue:

Effective Date:

Issued by:

RIDER ANEM (Continued)
Aggregated Net Energy Metering

FAILURE TO COMPLY

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

Date of Issue:

Effective Date:

Issued by:

RIDER RGGI**Regional Greenhouse Gas Initiative Recovery Charge****A. Applicability**

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC II) (\$/kWh)	\$0.000000
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.	

Transition Renewable Energy Certificate (TREC) (\$/kWh)	\$0.002325
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.	

Energy Efficiency Surcharge (\$/kWh)	
EE Triennium 1	\$0.002167
EE Triennium 2	<u>\$0.001431</u>
Total	\$0.003598

This charge component is intended to recover the costs associated with the Energy Efficiency Program.

Successor Solar Incentive Program (SuSI) (\$/kWh)	\$0.001155
This charge component is intended to recover the costs associated with the Successor Solar Incentive Program.	

Community Solar Energy Program (CSEP) (\$/kWh)	\$0.000043
This charge component is intended to recover the net costs associated with the Community Solar Energy Program.	

Total Rider RGGI Surcharge (\$/kWh)	\$0.007121
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Date of Issue:**Effective Date:****Issued by:**

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Date of Issue:

Effective Date:

Issued by:

RIDER EDIT

Excess Deferred Income Tax Credit

AVAILABILITY

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL.

Rider "EDIT" is to ensure the full amount of the Tax Cut and Jobs Act (TCJA) tax benefits associated with the non-protected assets are returned to customers over a five (5) year period.

The charge for each Rate Schedule is as follows:

<u>RateClass</u>	<u>EDITCredit(w/SUT)</u>	
RS	\$	(0.000000) \$ per kWh
MGS Secondary	\$	(0.000000) \$ per kWh
MGS Primary	\$	(0.000000) \$ per kWh
AGS Secondary	\$	(0.000000) \$ per kWh
AGS Primary	\$	(0.000000) \$ per kWh
TGS Subtransmission	\$	(0.000000) \$ per kWh
TGS Transmission	\$	(0.000000) \$ per kWh
SPL/CSL	\$	(0.000000) \$ per kWh
DDC	\$	(0.000000) \$ per kWh

Date of Issue:

Effective Date:

Issued by:

**ZERO EMISSION CERTIFICATE ("ZEC")
RECOVERY CHARGE**

APPLICABILITY: The Zero Emission Certificate Recovery Charge ("Rider ZEC" or "ZEC Charge") provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below. The ZEC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

Rate Component (\$ per kWh)

	<u>ExcludingSUT</u>	<u>IncludingSUT</u>
ZEC Charge	\$0.000000	\$0.000000
ZEC Reconciliation Charge	\$0.000000	\$0.000000
Total ZEC Charge	\$0.000000	\$0.000000

Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in BPU Docket No. EO18091003, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c. 16 (the "ZEC Law"). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC Law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interest-bearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company's rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in BPU Docket No. EO18080899.

Date of Issue:
Issued by:

Effective Date:

RIDER IIP
Infrastructure Investment Program

APPLICABILITY:

This rider is applicable to Rate Schedules RS, EV-ERR, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL, and Rider STB.

This charge provides for the full and timely recovery of revenue requirements associated with the Infrastructure Investment Program ("IIP") projects subject to the IIP recovery rules, codified at N.J.A.C. 14:3-2A.1 et seq., as approved by the New Jersey Board of Public Utilities.

The following table provides the rates for the IIP, including ("SUT"). For billing presentation purposes these rates are to be added to the base distribution rates for each Rate Schedule. This applies to the distribution charges for the Rate Schedules on the following Tariff Sheets: 5, 11, 14, 17, 19, 29, 29a, 31, 36, 37, 37a, 40, and 44. These rates are subject to all other applicable charges and taxes in accordance with the underlying rate schedule's distribution rates.

<u>RATE SCHEDULE</u>	<u>IIP Rate</u>	<u>Billing Units</u>
RS/EV-ERR	\$ 0.00	Per kWh
MGS Secondary/MGS-SEVC	\$ 0.00 \$ 0.00	Per kW Per kWh
MGS Primary	\$ 0.00	Per kW
AGS Secondary	\$ 0.00	Per kW
AGS Primary	\$ 0.00	Per kW
TGS Sub Transmission	\$ 0.00	Per kW
TGS Transmission	\$ 0.00	Per kW
SPL/CSL	\$ 0.00	Per lamp per month
DDC		
Service and Demand (per day per connection)	\$ 0.00	
Energy (per day for each kW of effective load)	\$ 0.00	
RIDER STB		
MGS Secondary	\$ 0.00	Per kW
MGS Primary	\$ 0.00	Per kW
AGS Secondary	\$ 0.00	Per kW
AGS Primary	\$ 0.00	Per kW
TGS – Sub Transmission	\$ 0.00	Per kW
TGS – Transmission	\$ 0.00	Per kW

Date of Issue:
Issued by:

Effective Date:

**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE****APPLICABILITY:**

This rider is applicable to Rate Schedules RS, EV-ERR, MGS Secondary, MGS SEVC, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential/EV-ERR	\$0.008859	per kWh
MGS Secondary/MGS-SEVC	\$(0.009008)	per kWh
MGS Primary	\$0.001558	per kWh
AGS Secondary	\$(0.84)	per kW
AGS Primary	\$(0.47)	per kW
TGS Sub Transmission	\$(0.02)	per kW
TGS Transmission	\$(0.28)	per kW

I. DEFINITION OF TERMS AS USED HEREIN:**1. Actual Number of Customers**

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period

- Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue:**Effective Date:****Issued by:**

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

6. Baseline Revenue per Customer

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$57.60	\$135.24	\$1,837.76	\$2,059.00	\$12,607.68	\$9,675.05	\$9,950.99
Feb	\$50.82	\$120.61	\$1,395.75	\$1,717.69	\$9,851.89	\$9,412.88	\$7,533.51
Mar	\$43.65	\$123.37	\$1,975.64	\$2,252.39	\$14,852.62	\$8,234.00	\$7,089.21
Apr	\$40.12	\$115.29	\$1,056.28	\$1,606.26	\$9,846.81	\$9,215.24	\$6,426.00
May	\$36.22	\$119.60	\$1,670.97	\$1,836.49	\$11,732.10	\$8,699.57	\$5,887.09
June	\$53.34	\$153.40	\$1,363.81	\$1,911.70	\$11,747.83	\$8,953.26	\$6,029.61
July	\$89.91	\$194.66	\$1,647.23	\$1,930.63	\$12,094.67	\$8,958.38	\$6,044.71
Aug	\$101.70	\$200.92	\$1,944.57	\$1,832.13	\$13,207.80	\$9,921.43	\$6,506.91
Sept	\$79.42	\$180.66	\$1,386.98	\$1,968.34	\$12,589.20	\$9,464.26	\$5,791.74
Oct	\$50.53	\$141.69	\$1,575.22	\$1,918.11	\$13,735.61	\$9,904.03	\$7,170.19
Nov	\$37.70	\$115.27	\$1,138.85	\$1,696.74	\$9,326.24	\$8,224.09	\$7,031.73
Dec	\$43.94	\$112.89	\$1,674.95	\$1,778.21	\$11,441.82	\$7,882.10	\$8,066.28

7. Forecast Annual Usage

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days (“CDD” & “HDD”)

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD

- The accumulation of the actual CDD and HDD for each day of a calendar month.

10. Normal Calendar Month CDD and HDD

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 2021 Periods are set forth in the table below:

Date of Issue:
Issued by:

Effective Date:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	867	0
February	939	0
March	738	0
April	533	5
May	258	33
June	71	142
July	6	310
August	0	374
September	10	253
October	118	84
November	386	11
December	664	0

11. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue:

Effective Date:

Issued by:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

Date of Issue:

Effective Date:

Issued by:

RIDER RNEM
Remote Net Energy Metering

Limitations and Qualifications for Remote Net Metering (BPU Docket No. QO18070697, Orders dated September 17, 2018 and August 18, 2021)

The Clean Energy Act, P.L. 2018, Chapter 17, Section 6 required the BPU to establish an application and approval process to facilitate Remote Net Metering in which a public entity certified to act as a host customer with a solar electric energy project may allocate credits to other public entities within the same electric public utility service territory. On September 17, 2018, the Board established the application and approval process and defined public entity for Remote Net Metering, in Docket No. QO18070697; this process was further clarified by Order dated August 18, 2021.

To qualify for Remote Net Metering a customer must be a public entity, which is a State entity, school district, county, county agency, county authority, county community college, municipality, municipal agency, municipal authority or public university that has completed the BPU-approved application process and received BPU approval for certification as a participant eligible to receive Remote Net Metering credits. A host customer is a public entity that proposes to host a solar electric generation facility on its property in the Atlantic City Electric Co. ("ACE" or the "Company") service territory. The entities designated to receive credits are considered to be receiving customers. Receiving customers must be public entities also located in the ACE service territory. Both the host customer and the receiving customer must be a customer of record of ACE. Receiving customers must maintain positive bill payment practices on their ACE account to remain eligible for credits. There may be no more than 10 receiving customer accounts per host customer. Host customer and receiving customers must be served by Basic Generation Service ("BGS") or be supplied by the same (third-party) energy supplier. None of the accounts can be included in a previous aggregation for another qualified customer facility or be a NEM customer.

Eligible public entities must follow the established application and approval process to certify public entities to act as a host customer for Remote Net Metering, requiring submittal of the BPU-approved form of "Public Entity Certification Agreement" used by the host customers and receiving customers, which shall be fully executed and provided to ACE and the BPU, reviewed by the Staff of the BPU, and approved by the BPU prior to the application of any Remote Net Metering credits. The Public Entity Certification Agreement is available on the New Jersey Clean Energy Program website as well as the Company's website in the section dedicated to information regarding net metering and interconnection processes. The standard form "Public Entity Certification Agreement" must be fully executed by the host customer and each receiving customer, be accompanied by the BPU-approved standard form of Interconnection Application (Part 1) as used for all net metered projects and be delivered to both BPU Staff and the Company. The Company and BPU Staff will review the Public Entity Certification Agreement for administrative completeness. Within 10 business days, the Company will provide its input to BPU Staff, whereupon BPU Staff will issue a notice of its findings to the contact person listed on the form. Following the issuance of a notice of administrative completeness, the Company will have 20 business days to review the application for eligibility and feasibility, including the proposed system size and all account information and make a recommendation to BPU Staff to approve or deny. In the case of a recommendation of denial, the Company will provide to BPU Staff a description of the deficiencies and potential means to correct the deficiencies. BPU Staff will present the fully executed "Public Entity Certification Agreement" and Part 1 of the Interconnection application to the Board with a recommendation for approval or denial. The Company, contingent on the cooperation of the Public Entity Applicant(s), will continue to perform any additional technical processing of the eligible public entities' interconnection application, subject to the Board's final approval or denial. ACE is not responsible for resolving disputes which may arise between host customer and receiving customers.

Host Customer Solar Electric Generator Sizing for Remote Net Metering: The size of a host customer's solar electric generation facility shall be limited to the installed capacity that can produce electricity on an annual basis in an amount not to exceed the total average usage of the applicable host customer's electric account(s) with the Company. The host customer is not required to use more than one account for purposes of sizing the solar electric generation facility. However, the solar facility must be located on property containing at least one Company electric meter for the host customer. The host customer must identify which account(s) to use to calculate the total average usage for the previous 12 months of consumption in kWhs. The total quantity of annual, historic consumed kWh will be divided by the number of accounts, if more than one account is used, and 1,200 annual kWh per kilowatt ("kWdc") to arrive at the maximum capacity for the solar electric generation facility in kW ("kWdc" and "kWac").

Date of Issue:
Issued by:

Effective Date:

RIDER RNEM (Continued)
Remote Net Energy Metering

Billing and Credits for Remote Net Metering: No more than 10 receiving accounts may be party to a Public Entity Certification Agreement and no less than 10% of the solar electric generating facility output may be allocated to a receiving customer account and intended primarily to offset all or part of the receiving customer's own electricity requirements except to the extent that 10% of the solar electric generating facility output is greater. Receiving customers must maintain positive payment practices on their ACE accounts to remain eligible to receive credits. The terms and conditions of the Public Entity Certification Agreement, including all designated receiving accounts and their associated percentage of output allocations, shall be fixed throughout the annualized period with the exception of a once per annum opportunity to reallocate upon BPU's approval of a revision to a Public Entity Certification Agreement, which is re-executed with all parties' approval, including the Company. The host customer shall agree to the installation of a revenue grade production meter at its expense that is specified, owned, and installed by the Company. This revenue grade production meter will record the solar generation at the host site. On a monthly basis, the Company shall use the metered kWh data produced by the solar electric generation facility on the host customer property to calculate the credits due to receiving customers. The monthly output will be allocated to receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The value of a Remote Net Metering credit will reflect a rough approximation of the generation, transmission and distribution value of a kWh produced by the solar electric generation facility. Each credited kWh for a receiving customer shall offset the variable kWh charges of a receiving customer, except for the SBC charge. No fixed, demand (\$/kW), customer or SBC charges shall be offset by a remote net metering credit. On a monthly basis, the Company will credit an apportioned amount of kWh output from the solar facility in the form of kWh to be deducted from the kWh consumed by the receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The apportioned amount of solar electricity generated in kWh, the gross amount of electricity consumed and the net amount of kWh after credit allocation will be identified on the monthly electric bills of the designated receiving customer account. The receiving customers will be charged the SBC amounts attributable to the apportioned credit kWh. The application of an annualized period as currently used in the net metering rules at N.J.A.C. 14:8-4.2 shall apply to remote net metering host customers and receiving customers. Any excess generation for an individual receiving customer account after a monthly credit allocation shall be carried over to the next month within the annualized period. If an individual receiving customer account holds credits at the end of an annualized period, the account shall be trued up consistent with current net metering practice, with excess kWh compensated at the average annual LMP in the Company's transmission zone.

Remote Net Metering customers shall be responsible for all interconnection costs.

Date of Issue:

Effective Date:

Issued by:

**RIDER CSEP
Community Solar Energy Pilot Program**

General

The Community Solar Energy Pilot Program is open to customers of all rate classes who subscribe to community solar projects that are approved by the BPU. Community solar projects and customer subscribers to those approved projects must meet the following minimum requirements, and the full requirements defined in N.J.A.C. 14:8-9.1, et seq., in accordance with N.J.S.A. 48:3-87.11. The program provides for the participation of customers of the Company in all rate classes as subscribers to BPU approved community solar projects that are located within the service territory of the Company, but may be remotely located from the subscriber's electric service address, and receive a credit on their utility bills in accordance with their participation share. Existing solar projects may not apply to requalify as a Community Solar Energy Pilot Program project. The Pilot Program shall run for a period of no more than 36 months, divided into Program Year 1 (PY1), Program Year 2 (PY2), and Program Year 3 (PY3). PY1 shall begin February 19, 2019, and last until December 31, 2019. Subsequent program years shall begin on January 1 and last for the full calendar year. For each of the three program years, BPU staff shall initiate an annual application process. The annual capacity limit in the Company's service territory each year shall be calculated by the BPU by multiplying the Company's percentage of in-State retail electric sales by the total statewide capacity approved for that year. In PY1, this represented approximately 9.6 MW based upon the Company's 12.8% share of the 75 MW available statewide capacity. Any unallocated capacity at the end of a program year may be reallocated to subsequent program years. At least 40 percent of the annual capacity limit shall be allocated to low and moderate income community (LMI) solar projects. The application and criteria for selection of community solar projects is managed by the BPU. Only projects that are selected by the BPU will be eligible to participate in the Pilot Program. The capacity limit for individual community solar pilot projects is set at a maximum of 5 MWs per project, measured as the sum of the nameplate capacity in DC rating of all PV panels comprising the community solar facility. The minimum number of participating subscribers for each community solar project shall be set at 10 subscribers and the maximum number of participating subscribers for each community solar project shall be set at 250 subscribers per one MW installed capacity (prorated to project capacity). Each community solar project must be equipped with at least one utility grade meter to facilitate the recording of solar generation underlying the bill credit process.

Selected Definitions (N.J.A.C. 14:8-9.2)

"Community solar pilot project," "community solar project," or "project" refers to a community solar project approved by the BPU for participation in the Pilot Program, including, but not limited to, the community solar facility, project participants, and subscribers.

"Community solar subscriber organization" or "subscriber organization" means the entity, duly registered with the BPU that works to acquire original subscribers for the community solar project and/or acquires replacement subscribers over the lifetime of the community solar project and/or manages subscriptions for a community solar project. The community solar subscriber organization may or may not be, in whole, in part, or not at all, organized by the community solar developer, community solar owner, or community solar operator.

"Community solar subscriber" or "subscriber" refers to any person or entity who participates in a community solar project by means of the purchase or payment for a portion of the capacity and/or energy produced by a community solar facility. One electric meter denotes one subscriber.

"Community solar subscription" or "subscription" refers to an agreement to participate in a community solar project, by which the subscriber receives a bill credit for a portion of the community solar capacity and/or energy produced by a community solar facility. A subscription may be measured as capacity in kW and/or energy in kWh, ownership of a panel or panels in a community solar facility, ownership of a share of a community solar project, or a fixed and/or variable monthly payment to the project operator.

Date of Issue:
Issued by:

Effective Date:

RIDER CSEP (Continued)
Community Solar Energy Pilot Program

Interconnection Application & Requirements

Community solar pilot projects shall comply with all current and future applicable interconnection requirements, as set forth in N.J.A.C. 14:8-9.9(a) and N.J.A.C. 14:8-5 and shall be processed by the Company following normal interconnection procedures.

Although projects are not required to have submitted an interconnection agreement or have an executed interconnection agreement prior to applying to the Pilot Program with the BPU, projects may file an interconnection application with the Company prior to being selected by the BPU at their own risk and cost. Additionally, only projects that have been approved by the BPU to participate in the Pilot Program are eligible to allocate community solar bill credits.

Subscription Requirements

Community solar pilot project subscriptions shall not exceed 100 percent of the subscriber's historic annual usage, calculated over the past 12 months, available at the time of the application. In cases where a 12-month history is not available, the community solar subscriber organization shall estimate, in a commercially reasonable manner, a subscriber's load based on available history. No single subscriber shall subscribe to more than 40 percent of a community solar project's total annual net energy. Subscriptions are portable, provided that the subscriber remains within the original Company service territory as the community solar pilot project to which they are subscribed.

Appropriate notice of the change in residence and/or location must be provided to the Company, no later than 30 days after the effective date of the change in residence and/or location. In cases of relocation, subscribers are entitled to one revision per move to their subscription size to account for a change in average consumption.

Subscriptions may be sold or transferred back to the project owner or community solar subscriber organization by subscribers as specified in their subscription agreements. Subscribers may not sell or transfer a subscription to another party other than the project owner or community solar subscriber organization. A subscriber may not participate in more than one community solar project. It is the responsibility of the subscriber organization to verify that their subscribers are not already subscribed to another community solar project. The Company shall establish, in coordination with BPU staff, a standardized process by which community solar subscriber organizations can submit on a monthly basis the list of subscribers for a community solar project, and their respective participation shares. The Company shall apply the community solar bill credit to subscribers' utility bills in proportion to each subscriber's participation share, in conformance with the bill credit calculation method described below.

Date of Issue:

Effective Date:

Issued by:

RIDER CSEP (Continued)
Community Solar Energy Pilot Program

CommunitySolarBillCredits

Participating subscriber customers will receive a dollar-based bill credit for their subscribed percentage of the monthly kilowatt-hour output of the community solar project in proportion to the subscriber's share of the community solar project as indicated on the most recent list received from the subscriber organization. The monthly dollar credit on the subscriber's bill will be the equivalent of their subscription percentage of the community solar project monthly kilowatt-hour generation amount applied to all kilowatt-hour charges on the subscriber's bill, excluding all fixed and non-bypassable charges and SUT. The non-bypassable charges are the fixed monthly customer charge, all kW demand charges (if applicable), the SBC charge, the NGC charge, the TBC charge, the MTC-Tax charge and the ZEC charge. The value of the bill credit shall be set at the retail rate for their respective service classification. The BGS bill credit for CIEP eligible customers will be set at the average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Customers served by a third-party supplier will have their credit based upon the BGS rate. The subscriber's bill credit will be used to offset the subscriber's total bill up to the amount of actual metered consumption. The calculation of the value of the bill credit shall remain as described above and shall remain in effect for the life of the project, defined as no more than 20 years from the date of commercial operation of the project or the period until the project is decommissioned, whichever comes first, in addition to any modifications subsequently ordered by the BPU. The community solar bill credit will be specifically identified as the community solar bill credit in a separate section on the subscribers' utility bills.

An annualized period shall be established for each subscriber. The annualized period shall begin on the day a subscriber first earns a community solar bill credit based on the delivery of energy, and continues for a period of 12 months, until the subscription ends, or until the subscriber's Company account is closed, whichever occurs earlier. The Company may sync up the monthly billing period of subscribers and projects, by modifying, with due notice given, the monthly billing period for subscribers upon their first month of participation in the community solar project. Excess credits above the level of the metered monthly consumption shall carry over from monthly billing period to monthly billing period, with the balance of credits accumulating until the earlier of either the end of the annualized period, the closure of the subscriber's Company account, or the end of the subscriber's community solar subscription. At the end of the annualized period and/or when a subscriber's Company account is closed and/or at the end of the subscriber's community solar subscription, any excess net bill credits greater than the sum of all appropriate billable charges shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. The excess compensation must be returned to the subscriber by bill credit, wire transfer, or check. If a subscriber receives net excess credits for each of the three previous consecutive years, the subscriber organization must resize the subscriber's subscription size to ensure it does not exceed 100 percent of historic annual usage, calculated over the past 12 months, available at the time of the reassessment.

Any generation delivered to the grid that has not been allocated to a subscriber may be banked by the project operator in a dedicated project Company account for an annualized period of up to 12 months. The banked credits may be distributed by the project operator to any new or existing subscriber during that 12-month period, in conformance with subscription requirements set forth in N.J.A.C. 14:8-9.6. At the end of the up to 12-month period, any remaining generation credits shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Subscribers must have an active electric account within the Company's service territory of the community solar project to which they are subscribed. Upon Company request, if required by the Company, subscribers must agree to a remote read smart meter upon EDC request, purchased and installed at EDC cost.

Date of Issue:

Effective Date:

Issued by:

RIDER CSEP (Continued)
Community Solar Energy Pilot Program

SubscriptionEnrollments&Management

The subscriber organization must provide subscriber information for a project to the Company using the Company's online portal for subscription management, known as the Community Solar Portal ("CSP"). The CSP and informational material can be accessed at <https://www.atlanticcityelectric.com/SmartEnergy/MyGreenPowerConnection/Pages/CommunitySolarResources.aspx>.

Subscriber organizations shall indicate in CSP the subscribers that qualify as LMI in accordance with N.J.S.A. 14:8-9.8, and by doing so the subscriber organization confirms that all LMI information entered in CSP has been verified as accurate. Additionally, the subscriber organization shall have obtained authorization from each subscriber for the utility to release that subscriber's account information to the subscriber organization as necessary. Once a project is operational, subscriber organizations shall update their subscriber information for each community solar facility every month unless there is no change from the previous month. Updates to subscriber information must be submitted electronically through CSP. Depending on timing of notification from the subscriber organization of the subscriber's subscription amount, it may take up to two billing cycles before a bill credit is applied to the subscriber's bill. Updates received by the Company on or before the 10th of each month will be effective the following month. Subscriptions may not take effect retroactively.

Date of Issue:

Effective Date:

Issued by:

Exhibit D

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I -	GENERAL INFORMATION AND TERRITORY SERVED
SECTION II -	STANDARD TERMS AND CONDITIONS
SECTION III -	RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS AND CLE - CONTRIBUTED LIGHTING EXTENSIONS
SECTION IV -	SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters
5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: ~~November 30, 2023~~ Effective Date: ~~December 1, 2023~~

Issued by: ~~J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER23020094~~
Issued by:

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters
5100 Harding Highway
Mays Landing, NJ 08330-2239

Date of Issue: ~~November 30, 2023~~
December 1, 2023

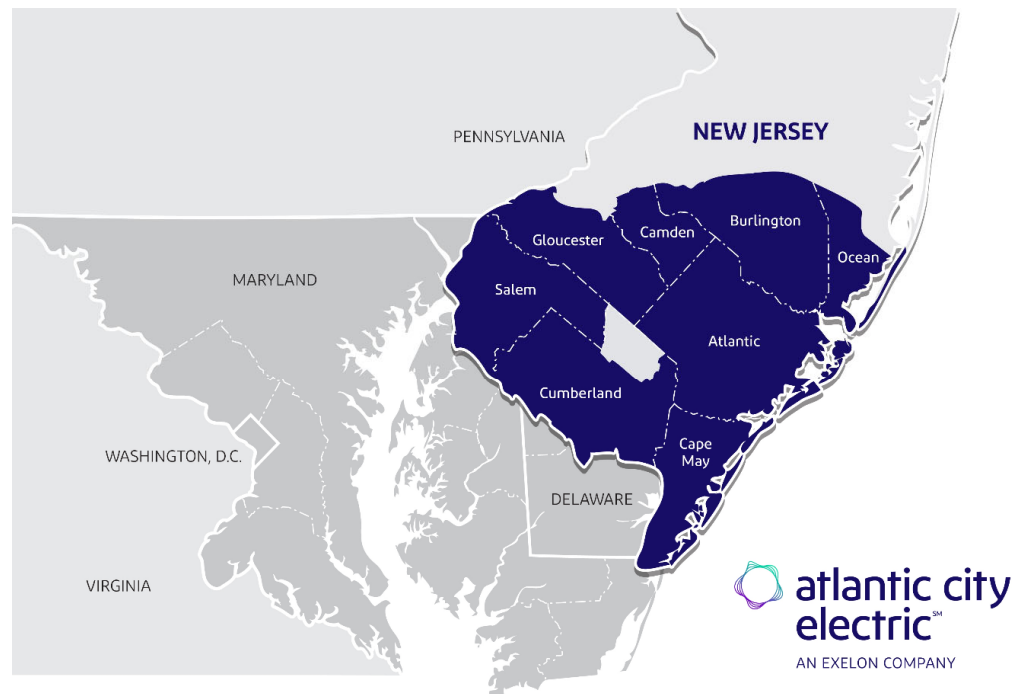
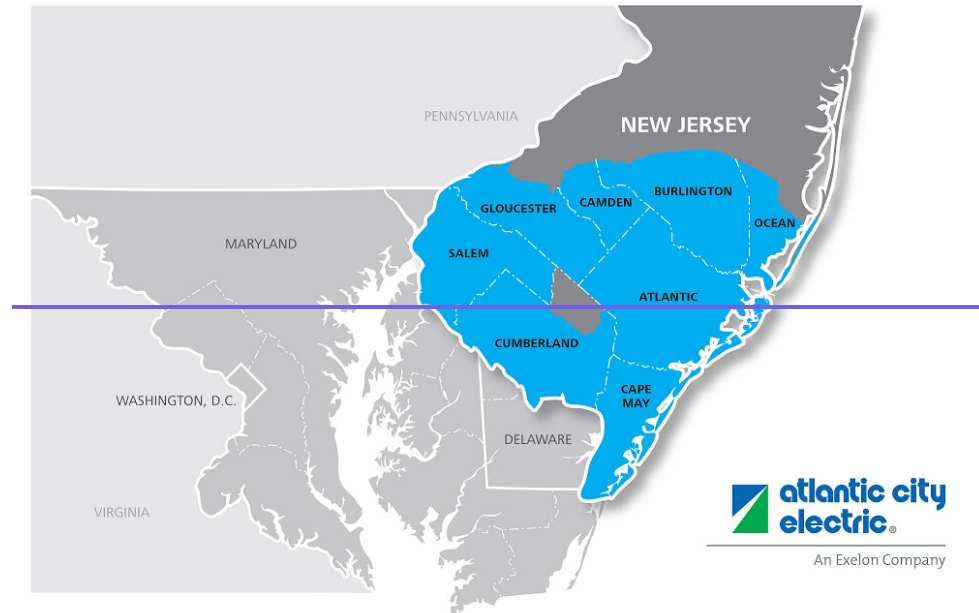
Effective Date:

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~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
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**ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I**

First Revised Sheet Replaces Original Sheet No. 2

**TERRITORY SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**



Date of Issue: November 30, 2023

Effective Date: December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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RESERVED FOR FUTURE USE

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~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER23020094~~
Issued by:

**LIST OF MUNICIPALITIES
SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**

ATLANTIC COUNTY

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

BURLINGTON COUNTY

Bass River Township, Evesham Township*, Medford Township, Shamong Township, Southampton Township*, Tabernacle Township, Washington Township, Woodland Township*.

CAMDEN COUNTY

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township*, Hi Nella Boro*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro*, Stratford, Voorhees Township*, Waterford Township, Winslow Township.

CAPE MAY COUNTY

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

CUMBERLAND COUNTY

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland*.

Date of Issue: ~~November 30, 2023~~ _____
~~December 1, 2023~~

Effective Date:

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER23020091~~
Issued by:

GLOUCESTER COUNTY

Clayton Boro, Deptford Township*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township*, Woolwich Township.

OCEAN COUNTY

Barnegat Light Boro, Barnegat Township*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township*, Little Egg Harbor Township, Long Beach Township, Ocean Township*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

SALEM COUNTY

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

*** Served in Part**

Date of Issue: ~~November 30, 2023~~ _____
~~December 1, 2023~~

Effective Date:

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
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RESERVED FOR FUTURE USE

Date of Issue: ~~November 30, 2023~~ _____
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I

Original Sheet No. 7

RESERVED FOR FUTURE USE

Date of Issue: ~~November 30, 2023~~ _____
~~December 1, 2023~~

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~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
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Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III
Title Sheet

Second Revised Title Sheet Replaces First

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: November 30, 2023
1, 2023

Effective Date: December

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020091Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III ~~Third~~ Revised Sheet Replaces ~~Second~~ Sheet No. 2

**RATE SCHEDULE RUE
(Residential Underground Extensions)**

AVAILABILITY OF SERVICE

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

RATE

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the ~~Tax Reform Act of 1986~~ Internal Revenue Code. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

Type of Building

Charge Per Lot

Single Family
Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.

\$732.27 Plus \$3.14/Front Foot
Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

Date of Issue: ~~November 30, 2023~~ _____
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Fourth Revised Sheet Replaces Third Sheet No. 3

**RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)**

ADDITIONAL CHARGES

Primary Termination - Branch (1/0 A1).....	\$ 1,210.33
Primary Junction Enclosure w/Cable Taps	
Three Phase	\$ 5,391.57
Single Phase.....	\$ 2,281.22
Service Length in Excess of 50 feet, including conduit	
200 AMP	\$ 4.73/Trench Foot
320 AMP	\$ 5.23/Trench Foot
Additional Street Lights where spacing is less than 200'	
30' Fiberglass Standard.....	\$ 868.37
Multi-phase Constructions	\$ 3.20/Foot/Phase
Pavement cutting and restoration, rock removal, blasting, difficult digging and special backfill) At actual cost plus FIT) with option of applicant) as set for by NJAC) 14:3-8.9d et seq.

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION

Trenching - Total Charge.....	\$ 3.29/Foot
For calculating differential charge	\$ 1.89/Foot
Primary Cable (1/0 A1)	\$ 2.68/Foot
Secondary Cable	
4/0 Triplex (A1)	\$ 4.04/Foot
350 KCMIL Triplex (A1).....	\$ 4.91/Foot
Service	
200 AMP (4/0 A1)	\$ 4.04/Foot
Complete	\$ 598.93
320 AMP (350 KCMIL A1).....	\$ 4.91/Foot
Complete	\$ 671.68
Service Riser	
2"	\$ 183.82
3"	\$ 195.25

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BPU NJ No. 11 ELECTRIC SERVICE - SECTION III **Third** Revised Sheet Replaces **Second** Sheet No. 4

RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)

Primary Termination - Branch (1/0 A1).....	\$	1,210.33
Primary Junction enclosure w/Cable Taps.....	\$	2,281.22
Secondary Enclosure.....	\$	277.08
2" PVC Conduit.....	\$	3.91/Foot
4" PVC Conduit.....	\$	4.98/Foot
Street Light Cable	\$	3.48/Foot
Transformers - Including Pad		
25 KVA.....	\$	3,486.18
50 KVA.....	\$	4,813.60
100 KVA.....	\$	6,305.41
167 KVA.....	\$	6,926.42
Special Street Light Poles		
30' Fiberglass.....	\$	868.37
Street Light Luminaire Luminaire (50 watt HPS)	\$	319.53
(50 watt LED)	\$	626.73

CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION

Primary Cable	
1/0 KCMIL A1	\$ 10.39/Foot
4/0 KCMIL A1	\$ 12.82/Foot
1000 KCMIL A1	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu	\$ 38.64/Foot
350 KCMIL A1	\$ 7.00/Foot
Primary Termination 1/0	\$ 3,427.48
Primary Termination 4/1	\$ 5,043.38
Primary Termination 1000 KCMIL	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and	
1-200 AMP terminals	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and	
2-200 AMP terminals	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and	
1-200 AMP terminals	\$ 25,239.29
5" PVC Conduit	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA	\$ 16,358.43
300 KVA	\$ 21,744.19
500 KVA	\$ 10,812.55

Date of Issue: ~~November 30, 2023~~

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 5

**RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)**

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION

Pole Line - Total Charge.....	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase).....	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC.....	\$ 2.32/Foot
#4/0 AAAC.....	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC).....	\$ 3.97/Foot
4-Wire (4/0 AAAC).....	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1).....	\$ 1.20/Foot
Complete.....	\$ 188.13
320 AMP (#42/0 A1).....	\$ 1.57/Foot
Complete.....	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex).....	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu).....	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

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BPU NJ No. 11 ELECTRIC SERVICE - SECTION III ~~Third~~ Revised Sheet Replaces ~~Second~~ Sheet No. 6

RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION
(Continued)

Transformers

Three Phase

25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74

Street Light ~~Luminare~~Luminaire (50 watt HPS)\$ 319.53

Date of Issue: ~~November 30, 2023~~ _____
~~December 1, 2023~~

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service – Section III

Second Revised Sheet Replaces First Sheet No. 7

RATE SCHEDULE CLE
(Contributed Lighting Extension)

AVAILABILITY OF SERVICE

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

RATE

All charges under the CLE tariff are subject to federal income tax liability pursuant to the ~~Tax Reform Act of 1986~~ Internal Revenue Code and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

HPS lighting fixture & bracket (4' or 8') Lighting offering will be closed as of December 1, 2023
(installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box	All	\$751.01
Post Top	All	\$545.88
Flood/Profile Light		
	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III ~~Third~~ Revised Sheet Replaces ~~Second~~ Revised Sheet No. 7a

**RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)**

Light Emitting Diode

Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
	400 W	\$ 878.31
Mongoose	250 W	\$ 1,253.95
	400 W	\$ 1,466.18
Acorn (Granville)	70 W	\$ 1,746.33
	100 W	\$ 1,746.33
	150 W	\$ 1,746.33
Acorn (Granville) w/ ribs and bands	100W	\$ 1,955.21
Acorn (Granville) w/ ribs and bands	150W	\$ 1,955.21
		\$ 1,389.45
Tear Drop Decorative	100W	\$ 1,677.85
	150 W	\$ 1,429.21
Decorative Post Top	150 W	\$ 1,064.27
Colonial Style Post Top	70 W	\$ 1,066.51
	100 W	\$ 805.55
Shoe Box	100 W	\$ 872.01
	150 W	\$ 1,076.22
	250 W	

*Plus \$73.88 if existing incandescent HID fixture is removed.

*Plus \$57.03 if existing mercury vapor HID fixture is removed.

*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Decorative standard (single bracket)	\$2,385.98
24 Ft. Decorative standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent Decorative standard (single bracket)	\$2,989.51
26 Ft. Tangent Decorative standard (double bracket)	\$3,709.66
26 Ft. Corner Decorative standard	\$2,975.48
25 Ft. Square aluminum Decorative standard	\$3,001.55

*These items are considered a reimbursement of capital without any tax liability associated with the ~~Tax Reform Act of 1986~~ Internal Revenue Code and the Revenue Reconciliation Act of 1993.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service – Section III

First Revised Sheet Replaces Original Sheet No. 8

RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)

SPECIAL TERMS AND CONDITIONS

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

Capital costs for specialty lighting applications will be provided upon request.

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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RESERVED FOR FUTURE USE

Date of Issue: ~~November 30, 2023~~ _____
~~December 1, 2023~~

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~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER23020091~~
Issued by:

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: ~~July 3, 2024~~

Effective Date: ~~July 5, 2024~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU~~
~~Docket No. ET24020408~~
Issued by:

TERMS AND CONDITIONS OF SERVICE

1. GENERAL INFORMATION

1.1 Filing:

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as "ACE" or the "Company," is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as "Board of Public Utilities".

1.2 Scope:

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These "Terms and Conditions" are subject to modifications embodied in "Special Terms and Conditions" of the particular rate schedule under which such customers may be served.

1.3 Revisions:

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

1.4 Other Publications:

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; www.nj.gov/bpu.

Date of Issue: **November 30, 2023**

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER23020094
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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE**2.1 Application:**

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

Cape May Courthouse Operations	420 Rt. 9 North Cape May Courthouse NJ 08210
Pleasantville Operations	2542 Fire Rd. Egg Harbor Twp. NJ 08234
Glassboro Operations	428 Ellis St. Glassboro NJ 08028
Winslow Operations	295 Grove St. Berlin NJ 08009
Bridgeton Operations	10 Cohansey Street Bridgeton NJ 08302
West Creek Operations	457 Main St West Creek NJ 08092

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

2.2 Choice of Schedule:

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

2.3 Deposits:

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills may be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

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~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU~~
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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.4 Extension of Service - General

A. Definitions

Applicant for service, developer or customer: For purposes of this ~~Section~~**section** of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. ~~Subchapter~~ 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the ~~Tax Reform Act of 1986~~**Internal Revenue Code** and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, including Infrastructure Investment Program ("IIP"), plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section II
7a

_____ **First** _____ Revised Sheet Replaces **Original** Sheet No.

TERMS AND CONDITIONS OF SERVICE

Extension: For purposes of this section 2 of the tariff, “extension” means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless ~~the an~~ applicant for an extension to serve a property that is not a one- or two-family residence and the Company make other arrangements; and
3. for customer owned underground, the extension ends where the customer service or primary wire attaches to the system.

In other portions of the tariff, the term “extension” may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant’s new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

B. General

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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Docket No. ER23020094
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TERMS AND CONDITIONS OF SERVICE

— As set forth more fully in N.J.A.C. 14:3-8.3, 8.4 and 8.5, the following provisions shall also apply to all Extensions of Service:

(a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.

(b) ~~An extension~~ All extensions to serve one- or two-family residences shall become the property of and be maintained by the Company upon completion. All other extensions shall become the property of and be maintained by the Company upon its completion unless other contractual arrangements have been made that specifically address alternative ownership and maintenance provisions.

(c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred ~~under the Tax Reform Act of 1986 ("TRA 1986")~~ pursuant to the Internal Revenue Code and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of ~~TRA 1986~~ Internal Revenue Code and applicable New Jersey state income taxes previously paid as part of the deposit

(d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.

(e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to ~~comply with Paragraph 2.4.B~~ provide safe, adequate and proper service, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.

(f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.

(g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards ~~and applicable laws.~~ The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the ~~customer~~ applicant that does not meet its standards for the construction of utility trenching.

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TERMS AND CONDITIONS OF SERVICE

2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:

A. Single Residential Customer

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

B. Multi-Unit Residential Development and Non-Residential Development

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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Docket No. ER23020094

TERMS AND CONDITIONS OF SERVICE**D. Special Rules and Exemptions.**

Eliminated effective December 21, 2015.

Date of Issue: November 30, 2023**Effective Date: December 1, 2023****Issued by:****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company****Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU****Docket No. ER23020094**

TERMS AND CONDITIONS OF SERVICE**2.6****Return of Deposits.****A. General Rule:**

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company ~~entity~~ shall refund a portion of the deposit to the applicant- (the "customer startup refund"). For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and
2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;
2. Determine the sum of:
 - i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and
 - ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;
3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and
4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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TERMS AND CONDITIONS OF SERVICE**2.7 Multiple Service for Non-Residential Customers:**

When the Customer desires delivery of energy at more than one point, other charges, rules and regulations may apply and a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable rate schedule.

2.8 Modification of Service at Current Location:

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section Subparagraph 2.4 A of these Standard Terms and Conditions, the following shall apply:

~~—~~The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the ~~Tax Reform Act of 1986~~Internal Revenue Code as a result of receiving contributions.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section II

~~_____~~ **Third** Revised Sheet Replaces ~~Second~~ Sheet No.

9

TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.9 Initiation of Service at Original Location:

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.10 Connection or Reconnection of Service at an Existing Location:

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.11 Reconnection of Service Requirements:

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, including meter tampering and theft, until such time as customer has rectified the condition or conditions causing discontinuance of service. In cases where the service has

_____ been disconnected for a period greater than one year, a reconnect certification by the authority
_____ having jurisdiction or by a license electrician will be required to ensure the safety and condition of
_____ customer wiring. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. -A service charge under Subparagraph 2.10 above will also be assessed.

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TERMS AND CONDITIONS OF SERVICE

3. WIRING AND ENTRANCE STANDARDS

3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

- A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.
- B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements.
- C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

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TERMS AND CONDITIONS OF SERVICE

3. WIRING AND ENTRANCE STANDARDS (Continued)

3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the ~~Tax Reform Act of 1986~~ Internal Revenue Code and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

Residential customers also have the choice of installing an underground service cable to the company designated location at their own cost. This installation is subject to the National Electric Code ("NEC") requirements and requires inspection by the authority having jurisdiction. The Company will connect this service cable to the system at no charge. The Company will own and maintain the service cable for service to one- or two-family residences.

3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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TERMS AND CONDITIONS OF SERVICE

4. USE OF ENERGY

4.1 Additional Loads:

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase. All electric vehicle (EV) charging stations installed behind the customer meter shall be reported to ACE to ensure proper equipment sizing prior to use.

4.2 Installation and Use of Motors and Appliances:

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

4.3 Characteristics of Motors and Apparatus:

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's, service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

4.4 Resale of Energy:

~~Resale~~The resale of energy ~~will be permitted~~ is only authorized by ~~electric~~ public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities ~~or~~ and any other duly authorized regulatory agency, and only with the written consent of the Company.

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TERMS AND CONDITIONS OF SERVICE

4. USE OF ENERGY (Continued)

4.5 Residential Use:

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horsepower shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences. A residential unit is defined as a dwelling intended for residential occupancy. Any separate building loads may be served from this residential meter that is not intended for commercial purposes. Where a detached garage building on a residential parcel that is not capable of being served by the residential meter and is not used for commercial purposes may qualify for residential service. Any additional buildings separately metered not meeting the residential use definition in the administrative code (N.J.A.C. 5:28-1.2, N.J.A.C. 5:28-1.4, N.J.A.C. 14:3-1.1) will not be installed under the residential rate regardless of the property use, but the primary load of the detached garage is for EV chargers, the EV charger can be installed at full cost to the customer and connected under the Rate Schedule EV-ERR.

4.6 Commercial Activities Within Residences:

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

4.7 Other Sources of Energy:

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

4.8 Meter Collars:

Pursuant to P.L. 2023, C. 156, the Company shall authorize the installation and operation of a meter collar adapter, as that device is defined by law, whether owned by a residential customer, by the Company, or by a third-party, provided that the following criteria are met:

- (1) the meter collar adapter is qualified to be connected to the supply side of the service disconnect pursuant to the applicable provisions of the National Electric Code;
- (2) the meter collar adapter is approved or listed by a nationally recognized testing laboratory and is suitable according to the device's approval or listing documentation, for use in meter sockets that are rated up to 200 amperes;
- (3) the meter collar adapter is certified to meet all applicable standards, as determined by a nationally recognized testing laboratory;
- (4) the meter collar adapter does not impede access to the sealed meter socket compartment or the pull section of the service section of the Company's electric meter or switchboard, as applicable; and
- (5) the specific model of meter collar adapter is approved by the Company for installation, as publicly noticed, including notice on the Company's website.

Customers will be directly responsible for any and all cost associated with meter collars.

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TERMS AND CONDITIONS OF SERVICE

5. COMPANY'S EQUIPMENT**5.1 Installation on Customer's Property:**

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at ~~customer's~~ the customer's expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

5.2 Maintenance of Company's Equipment:

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

5.3 Attachment to Company Owned Facilities:

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type, including meter sockets and meter collar adapters, may be attached to the Company's poles, structures, or other facilities without notice and the written consent of the Company, which may include interconnection approval.

5.4 Right of Entrance to Customer's Premises:

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

5.5 Access to Company Facilities:

A customer shall not provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials, except as provided herein. Upon notifying the Company and receiving the Company's consent, a duly qualified and licensed electrician or electrical contractor may be authorized to disconnect and permanently reconnect a single-phase secondary overhead service that is 200 amperes or less. Any disconnections or meter removals performed by persons other than such authorized licensed electricians, or authorized electrical contractors, or authorized Company personnel are prohibited and shall constitute tampering in accordance with this Tariff at 8.3 below. Pursuant to PL. 2023, C. 156, a meter collar adapter and associated equipment may be installed, maintained, or serviced, provided that (1) the work is performed by a duly qualified and licensed electrician or electrical contractor; (2) the model of meter collar adapter has been approved by the electric public utility and otherwise meets the provisions of the law; and (3) the Company has received notice and granted authorization to access the Company's facilities consistent with this Tariff at 5.3 above.

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TERMS AND CONDITIONS OF SERVICE**5. COMPANY'S EQUIPMENT (Continued)****5.6 Work Near Company Facilities:**

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE

6.1 Meters:

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

6.2 Special Testing of Meters:

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be witnessed by an inspector of the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

6.3 Adjustment of Bill:

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, ~~a correction shall be applied~~ it will be applied ~~calculated according to 1/2 of the total amount of billing affected since the most recent prior test~~ calculated according to 1/2 of the total amount of billing affected since the most recent prior test NJAC 14:3-4.6(c) 2. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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TERMS AND CONDITIONS OF SERVICE**6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)****6.4 Payment of Bills:**

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Ventnor	5014 Wellington Ave, Ventnor City, NJ 08406
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

6.5 Billing Period:

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.6 Bi-Monthly and Quarterly Readings:

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

6.7 Special Readings or Succession and Billings:

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

6.8 Monthly Billings for Annual Charges:

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

6.9 Uncollectible Checks:

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

6.10 Check Metering:

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

6.11 Budget Billing Plan (Equal Payment Plan):

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.

6.12 Opting out of Smart Meter:

A monthly charge will be assessed for customers who ~~retain a non-AMI meter, chooses not to receive a Smart Meter~~ as specified on Rate Schedule CHG. A one-time opt-out fee will be assessed for the removal of a Smart Meter (also known as an "AMI meter") and ~~re~~-installation of a non-AMI or solid state electronic meter, as specified on Rate Schedule CHG. Any customer who wishes to opt out of a smart meter will receive a non-AMI, solid state electronic meter, or other meter, of the Company's choosing that will replace the customer's traditional mechanical meter. The Company reserves the right to deny customers the ability to opt out of the smart meter program, when they have habitually denied reasonable access, as defined in subparagraph 5.4.

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Docket No. ER23020094

TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION

7.1 Disconnection at Customer's Request:

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

7.2 Disconnection for Non-Payment or Non-Compliance:

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$200.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

7.3 Disconnection for Other Reasons:

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. ~~A.~~ for the purpose of effecting permanent or temporary repairs, changes or improvements in any part of its systems;
- B. in good faith compliance with any governmental order or directive, regardless of whether such order or directive subsequently may be held to be invalid;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; ~~and/or~~
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property;
- E. ~~E.~~ where customer equipment is causing power quality issues that effect company equipment of other customers;
- F. where a customer makes payment with an Uncollectible Check and other fraudulent representations in relation to the use of service, pursuant to N.J.A.C. 14: 3-3A.1(a)5iii; and/or
- G. for any of the acts or omissions stated in N.J.A.C. 14: 3-3A.1(a)5 on the part of the customer.

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION (Continued)

7.4 Reconnection Charge:

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section II
21Second Revised Sheet Replaces ~~First~~ Sheet No.

TERMS AND CONDITIONS OF SERVICE

8. LIABILITIES

8.1 Company Liability:

~~A.~~ The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails ~~by for any~~ reason ~~of~~, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

~~B. Pursuant to P.L. 2023, C. 156, the Company shall not be liable for any damage to person or property attributable to a meter collar adapter installation and operation on Company facilities.~~

8.2 Emergencies:

- A. If the Company, in its sole judgement, shall deem it necessary ~~to for~~ the prevention or alleviation of an emergency or safety condition ~~which threatens the integrity of its system or the systems to which it is directly or indirectly connected~~, it may curtail or interrupt service or reduce voltage to any customer or customers ~~pursuant~~.

The Company may interrupt Service to any Customer or Customers to aid in the restoration of Service if, in its sole judgment, such action will alleviate an emergency condition or enable the Company to a plan filed restore Service consistent with the Board of Public Utilities in accordance with N.J.A.C. 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4 public welfare.

- B. If the Company, in its sole judgment, shall deem it necessary ~~to for~~ the prevention or alleviation of an emergency condition resulting from an actual or threatened energy emergency, such as the restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C. 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

- C. The Company may curtail or discontinue the provision of Service to any Customer in the event it becomes necessary to do so in compliance with an order or directive of Federal, State, or municipal authorities.

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TERMS 22 TERMS AND CONDITIONS OF SERVICE**8. LIABILITIES (Continued)****8.3 Tampering with Company Equipment:**

The customer shall not allow or permit any individual or entity, other than authorized employee(s) of the Company (or a duly licensed and authorized electrician or authorized electrical contractor as otherwise stated in this Tariff) to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Notwithstanding the provisions of subparagraph 7.2, the responsible party shall not be reconnected until such time as outstanding balance for service has been paid. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law. In cases where there is evidence of tampering or unauthorized usage of electricity, the Company reserves the right to deny the customer and/or responsible party the ability to opt out of the smart meter program as described in subparagraph 6.12 of the tariff.

8.4 Tree Trimming and Vegetation Management

Large trees and branches can cause extended power outages when they interfere with overhead powerlines. Pursuant to the Board's regulations, the Company has a maintenance program in place which helps keep lines clear for distribution lines and transmission rights of way; however, the Company can provide property owners further assistance in certain circumstances.

A. Scheduled routine maintenance:

Upon completion of scheduled, routine vegetation management work, ACE and its contractors will remove the debris that has accumulated as a result of routine work, unless otherwise specified by the customer. The Company and its contractors do not grind stumps.

B. Storm restoration:

ACE and its contractors are not responsible for removing debris caused by a storm. Once removed from the Company's Property, all debris resulting from a storm will be left behind and is no longer Atlantic City Electric's responsibility.

C. Customer-requested maintenance:

ACE does not perform tree pruning by request for the wire running directly to customer meters (the service wire). If the customer hires a contractor, or plans to complete pruning on their own, the customer can request the Company to de-energize the service wire. The service will be re-energized once notification of pruning is complete from the customer. ACE and its contractors will not remove the debris that has accumulated as a result of customer-requested work. ACE and its contractors do not grind stumps.

a. Line Clearance by Atlantic City Electric

Atlantic City Electric's qualified line clearance tree trimmers can provide clearance around primary and secondary lines so that a customer's private contractor can safely trim or remove the rest of the tree. Atlantic City Electric and its contractors will not remove the debris that has accumulated as a result of customer-requested line clearance.

b. Planned Outage Request

ACE will, in certain cases, de-energize electricity flowing through the power lines near the tree(s) in question, allowing a customer's private contractor to work around de-energized lines.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section II
23

— **First** — Revised Sheet Replaces **Original** Sheet No.

TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS

9.1 Service Suggestions:

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

9.2 Provision of Special Equipment:

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

9.3 Special Equipment Rental Charge:

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

9.4 Meter Sockets and Current Transformer Cabinets:

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

9.5 Power Factor:

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

A. Harmonic Content

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

B. Customer shall balance loads among all legs or phases as reasonably as possible.
Failure to do so could result in voltage issues or equipment failure.

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TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS (Continued)

9.6 Underground Relocation or Placement of Company-Owned Facilities:

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS (Continued)

9.7 Overhead Relocation or Placement of Company-Owned Facilities:

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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TERMS AND CONDITIONS OF SERVICE**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION**

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Interconnection Requirements" and "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

10.1 General Design Requirements:

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)

10.2 General Operating Requirements:

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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TERMS AND CONDITIONS OF SERVICE**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)****10.3 Design Information:**

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

10.4 Design Considerations:**Parallel Operation**

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.5 Protection Guidelines:

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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TERMS AND CONDITIONS OF SERVICE**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS****11.1 Change of Alternative Electric Supply**

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

11.2 Enrollment

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

11.3 Alternative Electric Supplier

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.4 Change of Alternative Electric Supplier

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

11.5 Late Payment Charges

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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Issued by:

TERMS AND CONDITIONS OF SERVICE**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)****11.6 Billing Disputes**

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

11.7 Liability for Supply or Use of Electric Service

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

11.8 Liability for Acts of Alternative Electric Suppliers

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

Date of Issue: ~~November 30, 2023~~**Effective Date:** ~~December 1, 2023~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU~~
~~Docket No. ER23020094~~ Issued by:

~~COVER PAGE FOR THE NEW JERSEY ELECTRIC TARIFF~~

~~CURRENT UPDATE~~

~~This Internet update on or about: October 1, 2025~~

~~Tariff Change Effective: October 1, 2025~~

~~Total Pages + 2 Covers: 89; Total Sheets: 1 to 71 (and extra sheets 13a, 13b, 29a, 37a, 40a, 57a, 60a, 60b, 60c 63a, 63b, 63c, 63d, 69a, 69b, 69c, 70b, 71a, 71b, 71c).~~

~~Reason for the Tariff Change: Universal Service Fund and Lifeline October 1, 2025~~

~~Case / Order / Docket Reference(s): ER25070380~~

~~Sheet Nos. change in this update: Section IV Sheet No. 58, 60a, & 60b~~

~~Processed By: Candice Kupcinski, Senior Rate Analyst~~

~~Last Update~~

~~This Internet update on or about: September 15, 2025~~

~~Tariff Change Effective: September 15, 2025~~

~~Total Pages + 2 Covers: 89; Total Sheets: 1 to 71 (and extra sheets 13a, 13b, 29a, 37a, 40a, 57a, 60a, 60b, 60c 63a, 63b, 63c, 63d, 69a, 69b, 69c, 70b, 71a, 71b, 71c).~~

~~Reason for the Tariff Change: TEC Transmission Rates Effective September 15, 2025~~

~~Case / Order / Docket Reference(s): ER25070380~~

~~Sheet Nos. change in this update: Section IV Sheet No. 5, 10a, 11, 13a, 14, 17, 19, 29, 29a, 31, 44, & 60c~~

~~Processed By: Candice Kupcinski, Senior Rate Analyst~~

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE Second Revised Title Sheet Replaces First Title Sheet
SECTION IV

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: **November 30, 2023**

Effective Date: **December 1, 2023**

Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020094**Issued by:**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixty-Seventh Revised Sheet Replaces Sixty-Sixth Revised Sheet No. 1

**SECTION IV TABLE OF
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RS	Rate Schedule Residential Service	5	Sixty-Fourth Revised
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RS TOU-D	Rate Schedule Residential Time of Use Demand	7	Eighth Revised
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RS TOU-E	Rate Schedule Residential Time of Use Energy	9	Eighth Revised
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EV-ERR	Electric Vehicle Equivalent Residential Rate	10a	Third Revised
	EV-ERR Continued	10b	Original
	EV-ERR Continued	10c	Original
MGS SECONDARY	Rate Schedule Monthly General Service - Secondary	11	Sixty-Fifth Revised
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MGS PRIMARY	Rate Schedule Monthly General Service - Primary	14	Sixty-Fourth Revised
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AGS SECONDARY	Rate Schedule Annual General Service-Secondary	17	Sixty-Fifth Revised
	AGS Secondary Continued	18	Seventh Revised
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	AGS Primary Continued	20	Seventh Revised
Intentionally Left Blank		21	Ninth Revised
Intentionally Left Blank		22	Third Revised
Intentionally Left Blank		23	Ninth Revised
Intentionally Left Blank		24	Third Revised
Intentionally Left Blank		25	Ninth Revised
Intentionally Left Blank		26	Third Revised
Intentionally Left Blank		27	Ninth Revised
Intentionally Left Blank		28	Third Revised
TGS	Rate Schedule Transmission General Service	29	Sixty-Second Revised
	TGS Continued	29a	Thirty-Second Revised
	TGS Continued	30	Fifth Revised

Date of Issue: August 23, 2024

Effective Date: September 1, 2024

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV One Hundredth and Twentieth Revised Sheet Replaces One Hundredth and Nineteenth Revised Sheet No. 2

**SECTION IV
TABLE OF CONTENTS (Continued)**

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	DDC Continued	32	Fifth Revised
TS	Rate Schedule Transaction Service	33	Fourth Revised
	TS Continued	34	Third Revised
SPL	Rate Schedule Street and Private Lighting	35	Thirty-Third Revised
	SPL Continued	36	Seventy-Third Revised
	SPL Continued	37	Seventy-Third Revised
	SPL Continued	37a	Twenty-Fifth Revised
	SPL Continued	38	Seventh Revised
CSL	Rate Schedule Contributed Street Lighting	39	Thirty-Fifth Revised
	CSL Continued	40	Seventy-Fourth Revised
	CSL Continued	40a	Second Revised
TP	Rate Schedule Temporary Power	41	First Revised
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RIDER STB – Standby Service		44	Forty-Fourth Revised
Rider STB Continued		45	Second Revised
RIDER – Electric Generation/Capacity Cost Deferral & Recovery		46	Original
Intentionally Left Blank		47	Second Revised
Intentionally Left Blank		48	Second Revised
Intentionally Left Blank		49	Sixth Revised
RIDER RP – Redevelopment Program Service		50	Second Revised
RIDER SCD – Small Commercial Development		51	Second Revised
RIDER CBT – Corporate Business Tax		52	Original
RIDER SUT – Sales and Use Tax		53	Fifth Revised
Intentionally Left Blank		54	Third Revised
Intentionally Left Blank		55	Third Revised
RIDER SEC - Securitization		56	Twenty-Fifth Revised
RIDER NGC Non-Utility Generation		57	Thirty-Third Revised
Intentionally Left Blank		57a	Second Revised

**Date of Issue: ~~June 30, 2025~~ _____
2025**

Effective Date: ~~July 1,~~

**Issued by: ~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket Nos. EX25040210 and ER25050284~~ Issued by:**

ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV One Hundredth and Forty-Fifth Revised Sheet Replaces
One Hundredth and Forty-Fourth Revised Sheet No. 3**

**SECTION IV
TABLE OF CONTENTS (Continued)**

RATE SCHEDULE	SHEET NO.	REVISION NO.
RIDER SBC – Societal Benefits Charge	58	Fifty-Second Revised
Intentionally Left Blank	59	Eighth Revised
RIDER BGS – Basic Generation Service	60	Thirtieth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60a	Forty-Eighth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60b	Sixty-Sixth Revised
RIDER BGS – Basic Generation Service (cont'd.)	60c	Third Revised
RIDER NEM - Net Energy Metering	61	Fourth Revised
RIDER NEM – Net Energy Metering (cont'd.)	62	Second Revised
RIDER NEM – Net Energy Metering (cont'd.)	63	First Revised
RIDER NEM – Aggregated Net Energy Metering	63a	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63b	First Revised
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63c	Original
RIDER NEM – Aggregated Net Energy Metering (cont'd.)	63d	Original
RIDER RGGI – Regional Greenhouse Gas Initiative Recovery Charge	64	Thirtieth Revised
Intentionally Left Blank	65	Fourth Revised
RIDER EDIT – Excess Deferred Income Tax Credit	66	Seventh Revised
RIDER ZEC - Zero Emission Certificate Recovery Charge	67	Sixth Revised
RIDER IIP – Infrastructure Investment Program Charge	68	Third Revised
RIDER CIP – Conservation Incentive Program Recovery Charge	69	Fourth Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69a	Eighth Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69b	Fourth Revised
RIDER CIP – Conservation Incentive Program Recovery Charge (cont'd)	69c	Second Revised
RIDER RNEM – Remote Net Energy Metering	70	Original
RIDER RNEM – Remote Net Energy Metering (cont'd)	70a	Original
RIDER CSEP – Community Solar Energy Pilot Program	71	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71a	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71b	Original
RIDER CSEP – Community Solar Energy Pilot Program (cont'd)	71c	Original

Date of Issue: May 30, 2025

Effective Date: June 1, 2025

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23030124, ER25010025, ER24030191, ER24070534, ER23080548 and
ER24100836Issued by:**

ATLANTIC CITY ELECTRIC COMPANY

BPUNJNo.11ElectricService-SectionIVFourthRevisedSheetReplacesThirdRevisedSheetNo.4

**RATE SCHEDULE CHG
(Charges)**

APPLICABILITY OF SERVICE

Applicable to all customers in accord with the tariff paragraph noted below

SERVICE CHARGES

1. Installation of Service at Original Location
(See Section II paragraph 2.9)\$65.00
2. Connection, Reconnection, or Succession
of Service at Existing Location
(See Section II paragraphs 2.10 and 2.11)\$15.00
3. Disconnection (See Section II paragraph 7.1, 7.2, or 7.3)\$15.00
4. Special Reading of Meters (See Section II paragraph 6.7)\$15.00
5. Opting out of Smart Meter (AMI Meter) (See Section II paragraph 6.12)
Monthly Opt-Out Charge\$15.00
Removal of Smart Meter and Reinstallation of a Non-AMI Meter\$~~45.00~~50.52

LATE PAYMENT CHARGES

(See paragraph 6.4) 0.877% Per Month
(Non-residential only) ... (10.52% APR)

UNCOLLECTIBLE CHECKS

(See paragraph 6.9) \$ 7.64

"In accordance with P.L. 1997,c.192, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: ~~November 30, 2023~~ _____
1, 2023

Effective Date: ~~December~~

Issued by: ~~J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020094**Issued by:**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Sixty-Fourth Revised Sheet Replaces Sixty-Third Revised Sheet No. 5****RATE SCHEDULE RS
(Residential Service)****AVAILABILITY**

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0. 082119 <u>095030</u>	\$0. 074735 <u>086485</u>
Excess kWh	\$0. 096411 <u>111568</u>	\$0. 074735 <u>086485</u>
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.035260	\$0.035260
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: **September 10, 2025**

Effective Date: **September 15, 2025**

Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER25070380
Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV

Sixth Revised Sheet Replaces Fifth Revised Sheet No. 6

RATE SCHEDULE RS (Continued)
(Residential Service)

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY

Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") residential customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the RS rate.

A customer eligible for participation under this special provision must be an ACE Residential customer taking service under the RS rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by \$.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

Date of Issue: November 30, 2023

Effective Date: December 1, 2023

**~~Issued by: J. Tyler Anthony, President and Chief Executive Officer—Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER23020094~~**Issued by:****

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 7

RATE SCHEDULE RS TOU-D
(Residential Service Time of Use Demand)

AVAILABILITY

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER23020094~~ Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 8

**RATE SCHEDULE RS TOU-D (Continued)
(Residential Service Time of Use Demand)**

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

**~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020091~~**
Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 9

RATE SCHEDULE RS TOU-E
(Residential Service Time of Use Energy)

AVAILABILITY

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

Date of Issue: November 30, 2023

Effective Date: December 1, 2023

~~**Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company**~~
~~**Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the**~~
~~**BPU Docket No. ER23020094**~~**Issued by:**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 10

**RATE SCHEDULE RS TOU-E (Continued)
(Residential Service Time of Use Energy)**

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

**~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER23020094~~Issued by:**

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

AVAILABILITY

Available to residential customers of record who are residential unit owners at a multi-unit dwelling ("MUD"), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 ("L2") charge stations that are installed in the MUD residential unit owner's designated parking space or for service to Level 1 and L2 chargers installed in the residential customer's non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner's main domestic service meter and receive the Residential Service rate schedule.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block	\$ 0. 082119095030	\$ 0. 074735086485
(Summer <= 750 kWh; Winter <= 500kWh)		
Excess kWh	\$ 0. 096411111568	\$ 0. 074735086485
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.035260	\$0.035260
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

Date of Issue: ~~September 10, 2025~~Effective Date: ~~September 15, 2025~~~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU~~~~Docket No. ER25070380~~~~Issued by:~~

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RESIDENTIAL UNIT OWNER

The owner of record of a residential dwelling unit located within a development or planned MUD development, or, in the case of cooperative housing corporation, a shareholder of record owning the shares appurtenant to an individual residential dwelling unit. Residential Unit owner does not mean the owner of a commercial unit, space, or interest located within a planned real estate development.

DEVELOPMENT OR PLANNED MUD DEVELOPMENT

Any real property situated within the State, whether contiguous or not, which consists of or will consist of, separately owned areas, irrespective of form, be it lots, parcels, units, or interest, which are offered or disposed of pursuant to a common promotional plan, and which provide for common or shared elements or interests in real property, including, but not limited to, property subject to the "Condominium Act," P.L.1969, c.257 (C.46:8B-1 et seq.), any form of homeowners' association, housing cooperative, or community trust or other trust device. "Planned MUD development" shall not include or apply to any form of timesharing.

DESIGNATED PARKING SPACE

A parking space that is specifically designated for use by a particular residential unit owner, including but not limited to a garage, a deeded parking space, or other parking space/garage located at the resident's premises or upon the premises of the planned MUD development where the resident resides and that is intended for a specific resident's exclusive use.

ELECTRIC VEHICLE CHARGING STATION

A station that is installed in compliance with the State Uniform Construction Code, adopted pursuant to P.L.1975, c.217 (C.52:27D-119 et seq.), that delivers electricity from a source outside an electric vehicle into an electric vehicle.

Level 2 ("L2") Charger Electric Vehicle Service Equipment ("EVSE") that provides a plug-in electric vehicle with single phase alternating current electrical power at 208-240V AC, which is approved for installation for this purpose under the National Electric Code through Underwriters Laboratories Certification or an equivalent certifying organization.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

Issued by: ~~J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU

Docket No. ER23020094**Issued by:**

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II Inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY

Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") EV-ERR customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the EV-ERR rate.

A customer eligible for participation under this special provision must be an ACE EV-ERR customer taking service under the EV-ERR rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by \$.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU~~
~~Docket No. ER23020094~~**Issued by:**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixty-Fifth Revised Sheet Replaces Sixty-Fourth Revised Sheet No. 11

RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$12.55 13.99	\$12.55 13.99
Three Phase	\$14.60 16.27	\$14.60 16.27
Distribution Demand Charge (per kW)	\$3.49 89	\$2.86 3.19
Reactive Demand Charge (For each kvar over one-third of kW demand)	\$0.68 76	\$0.68 76
Distribution Rates (\$/kWh)	\$0.0568 49 061560	\$0.0503 170544 88
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$5.92	\$5.53
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment.
~~The minimum monthly bill will be \$12.55 per month plus any applicable adjustment.~~

Date of Issue: ~~September 10, 2025~~
2025Effective Date: ~~September 15,~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER25070380~~
Issued by:

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV

Second Revised Sheet Replaces First Sheet No. 12

RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

EnergyCredit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

DemandAdjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this ratescheduleandnocorrespondingcreditwillbeplacedonthecustomer'saccount.

Date of Issue: November 30, 2023

Effective Date: December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020094 Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 13

RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

Customers with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall determine to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: November 30, 2023 **Effective Date: December 1, 2023**

Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020094 **Date of Issue:** **Effective**
Date: Issued by:

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV****Sixth Revised Sheet Replaces Fifth Revised Sheet No. 13a****RATE SCHEDULE MGS-SEVC****(Monthly General Service - Secondary Electric Vehicle Charging)****AVAILABILITY**

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging ("DCFC") stations or sites at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year, excluding periods of downtime resulting from factors outside the operator's control, including utility outages, network failures, or vehicle-caused interruptions, as documented and verifiable, to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

~~Each Charging Location is limited to 1000 kilowatts ("kW") of service capacity.~~

This Rate Schedule will remain open until it is re-assessed within the Company's next base rate case filing.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$9.96 <u>13.99</u>	\$9.96 <u>\$13.99</u>
Three Phase	\$11.59 <u>16.27</u>	\$11.59 <u>16.27</u>
Distribution Demand Charge (per kW)	\$0.00	\$0.00
Reactive Demand Charge	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.409000 <u>127870</u>	\$0.409000 <u>127870</u>
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.066595	\$0.066595
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	

Conservation Incentive Program Recovery Charge See Rider CIP

The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment. The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

Date of Issue: ~~September 10, 2025~~Effective Date: ~~September 15, 2025~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer—Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU~~
~~Docket No. ER25070380~~Issued by:

RATE SCHEDULE MGS-SEVC (Continued)
(Monthly General Service - Secondary Electric Vehicle Charging)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150. Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

DIRECT CURRENT FAST CHARGER ("DCFC")

Electric vehicle service equipment ("EVSE" or "charger" or "charging stations") that provides at least 50 kilowatts ("kW") of direct current electrical power for charging a plug-in electric vehicle through a connector based on fast charging equipment standards and which is approved for installation for that purpose under the National Electric Code through an Underwriters Laboratories Certification or an equivalent certifying organization.

PUBLICLY-ACCESSIBLE DCFC CHARGING

A charger located on public land, a community location, or a travel corridor. Such chargers are owned and operated by the site owner, property manager or management company, EVSE Infrastructure Company or, in limited cases, an Electric Distribution Company that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met. A customer may request to take service under Rate Schedule Monthly General Service – Secondary, which would be effective in the following billing cycle.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER23020094~~**Issued by:**

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Sixty-Fourth Revised Sheet Replaces Sixty-Third Revised Sheet No. 14****RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

SUMMER **WINTER**
June Through September October Through May

Delivery Service Charges:

Customer Charge

Single Phase	\$17.56	\$17.56
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Three Phase	\$19.08	\$19.08
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Distribution Demand Charge (per kW)	\$1.9798	\$1.5556
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Reactive Demand Charge	\$0.49	\$0.49
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(For each kvar over one-third of kW demand)

Distribution Rates (\$/kWh)	\$0.026979 048232	\$0.026138 046728
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Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
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Universal Service Fund	See Rider SBC
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Lifeline	See Rider SBC
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Uncollectible Accounts	See Rider SBC
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Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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CIEP Standby Fee (\$/kWh)	See Rider BGS
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Transmission Demand Charge	\$4.84	\$4.50
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(\$/kW for each kW in excess of 3 kW)

Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
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Basic Generation Service Charge (\$/kWh)	See Rider BGS
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Regional Greenhouse Gas Initiative

Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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Conservation Incentive Program Recovery Charge	See Rider CIP
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The minimum monthly bill shall be equal to the applicable customer charge plus any applicable adjustment. The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

Date of Issue: September 10, 2025Effective Date: September 15, 2025

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER25070380

Issued by:

RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

EnergyCredit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

DemandAdjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this ratescheduleandnocorrespondingcreditwillbeplacedonthecustomer'saccount.

Date of Issue: November 30, 2023

Effective Date: December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020094Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 16

**RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)**

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

A customer with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall decide whether to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

Issued by: ~~J. Tyler Anthony, President and Chief Executive Officer—Atlantic City Electric Company~~
Filed pursuant to: ~~Board of Public Utilities of the State of New Jersey directives associated with the~~
BPU Docket No. ~~ER23020094~~
Issued by:

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Sixty-Fifth Revised Sheet Replaces Sixty-Fourth Revised Sheet No. 17****RATE SCHEDULE AGS-SECONDARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$193.22
Distribution Demand Charge (\$/kW)	\$13.43 <u>\$14.61</u>
Reactive Demand (for each kvar over one-third of kW demand)	\$1.01 <u>\$1.10</u>
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$5.33
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: September 10, 2025**Effective Date: September 15, 2025**

Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER25070380

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 18

RATE SCHEDULE AGS-SECONDARY (Continued)
(Annual General Service)

VETERANS' ORGANIZATION SERVICE (Cont'd)

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

~~INTERRUPTIBLE SERVICE~~

~~See Rider IS.~~

~~"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."~~

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~November 30, 2023~~

Effective Date: ~~December 1, 2023~~

~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~
~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
~~BPU Docket No. ER23020094~~Issued by:

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Sixty-Fifth Revised Sheet Replaces Sixty-Fourth Revised Sheet No. 19****RATE SCHEDULE AGS-PRIMARY
(Annual General Service)****AVAILABILITY**

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE**Delivery Service Charges:**

Customer Charge	\$842.34
Distribution Demand Charge (\$/kW)	\$12.09 <u>13.14</u>
Reactive Demand (for each kvar over one-third of kW demand)	\$0.94 <u>98</u>

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$6.05

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A. 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: September 10, 2025**Effective Date: September 15, 2025**

Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER25070380
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 20

RATE SCHEDULE AGS-PRIMARY (Continued)
(Annual General Service)

VETERANS' ORGANIZATION SERVICE (Cont'd)

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

~~INTERRUPTIBLE SERVICE~~

~~See Rider IS.~~

~~"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."~~

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~November 30, 2023~~

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~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 21

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Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Third Revised Sheet Replaces Second Revised Sheet No. 22

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 23

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BPU NJ No. 11 Electric Service - Section IV Third Revised Sheet Replaces Second Revised Sheet No. 24

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 25

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BPU NJ No. 11 Electric Service - Section IV Third Revised Sheet Replaces Second Revised Sheet No. 26

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 27

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BPU NJ No. 11 Electric Service - Section IV Third Revised Sheet Replaces Second Revised Sheet No. 28

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
Sheet No.29

Sixty-Second Revised Sheet Replaces Sixty-First Revised

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$4,685.05
5,000 – 9,000 kW	\$3,6490
Greater than 9,000 kW	\$1,8297

Reactive Demand (for each kvar over one-third of kW demand)

~~\$0.6465~~

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$6.12

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue: ~~September 10, 2025~~

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Thirty-First Revised Sheet Replaces Thirtieth Revised
Sheet No. 29a

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2,383.11
5,000 – 9,000 kW	\$1,852.43
Greater than 9,000 kW	\$0.4418

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$2.92

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue: **September 10, 2025**

Effective Date: **September 15, 2025**

Issued by: J. Tyler Anthony, President and Chief Executive Officer—Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER25070380 Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifth Revised Sheet Replaces Fourth Revised Sheet No. 30

RATE SCHEDULE TGS (Continued)
(Transmission General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

~~INTERRUPTIBLE SERVICE~~

~~See Rider IS.~~

~~"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."~~

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: November 30, 2023

Effective Date: December 1, 2023

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV Eighty-Fifth Revised Sheet Replaces Eighty-Fourth Revised Sheet No. 31

**RATE SCHEDULE DDC
(Direct Distribution Connection)**

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY

RATES

Distribution:

Service and Demand (per day per connection)	\$0.463982183205
Energy (per day for each kW of effective load)	\$0.789839882429

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
--	---------------

Transmission Rate (\$/kWh)	\$ 0.010095
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
---	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
---	---------------

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
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Infrastructure Investment Program Charge	See Rider IIP
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CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

Date of Issue: ~~September 10, 2025~~

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**RATE SCHEDULE DDC (Continued)
(Direct Distribution Connection)**

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~November 30, 2023~~

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~~Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the~~
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 33

RATE SCHEDULE TS
(Traction Service)

AVAILABILITY OF SERVICE

Available for power service to Street Railway and/or Traction Companies or Authorities. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts shall be made in multiples of 100 kW.

T&D MONTHLY RATE

Primary Portion:

\$11,233.72 for the first 1,000 kW of monthly billing demand plus
\$9.004473 per kW for monthly billing demand in excess of 1,000 kW. The customer shall be allowed 100 kWhs for each kW of monthly billing demand so billed.

Secondary Portion:

Energy in excess of 100 kWhs per kW of monthly billing demand
\$0.069553 per kWh.

Reactive Demand:

\$0.53 per kvar of reactive billing demand in excess of 33% of monthly kW billing demand.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

MONTHLY BILLING DEMAND

The billing demand in kW shall be taken each month as the highest 15 minute integrated peak in kW, as registered during the month by a demand meter or indicator corrected to the nearest kW, but the monthly billing demand so established shall in no event be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 kW. If at the end of any contract year the average of the monthly billing demands for said year is in excess of the contract capacity, then the contract capacity shall be adjusted automatically to the average of the billing demand for the previous twelve months.

DETERMINATION OF REACTIVE DEMAND

Reactive billing demand shall be taken each month as the highest 15-minute integrated peak in kvar, as registered during the month by a reactive demand meter or indicator.

DELIVERY VOLTAGE

The rate set forth in this schedule is based upon the delivery and measurement of energy at primary voltage from lines designated by the Company which are operated at approximately 23,000 volts or over, the customer supplying the complete substation equipment necessary to take service at the said primary voltage.

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RATE SCHEDULE TS (Continued)
(Traction Service)

METERING

All energy delivered hereunder shall be measured at the delivery voltage, or at the Company's option, on the low voltage side of the customer's main service transformer bank but corrected by suitable means for measurement of capacity and energy at the delivery point and delivery voltage.

Customer shall mount and/or house the metering equipment, instrument transformers and associated appurtenances which shall be provided by Company.

TERMS OF CONTRACT

Contracts under this schedule will be made for periods of one (1) to five (5) years and either party shall give at least one (1) year's written notice to the other of its intention to discontinue the contract at the end of any contract period.

BREAKDOWN SERVICE

Where the service supplied by the Company under this rate schedule is used to supplement the failure of any other source of electric service or motive power, said service shall constitute Breakdown Service. Said service shall be limited to 96 hours duration for each failure.

Where Breakdown Service is supplied under the provisions of this tariff, the Company will supply a maximum total kW to be mutually agreed upon initially and subsequently revised as required and the customer will pay a fixed monthly amount equal to one-twelfth of \$9.64 per kW as contracted. All energy consumed during this period shall be included in the Energy Component of Monthly Rate. Any excess kW over the agreed upon amount shall be billed at the rates indicated under the Primary Portion of the Monthly Rate.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: **November 30, 2023**

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BPU NJ No. 11 Electric Service - Section IV Thirty-Third Revised Sheet Replaces Thirty-Second Revised Sheet No. 35

**RATE SCHEDULE SPL
(Street and Private Lighting)**

AVAILABILITY OF SERVICE

Available for general lighting service in the service area of the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative	
Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventy-Third Revised Sheet Replaces Seventy-Second Revised Sheet No. 36

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE(MountedonExistingPole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>				
Standard	103	1,000	\$ 9.87 10.88	Closed
Standard	202	2,500	\$ 17.04 18.73	Closed
Standard	327	4,000	\$ 23.58 25.97	Closed
Standard	448	6,000	\$ 31.54 34.70	Closed
<u>MERCURY VAPOR</u>				
Standard	100	3,500	\$ 16.47 18.14	Closed
Standard	175	6,800	\$ 24.02 24.15	Closed
Standard	250	11,000	\$ 27.74 30.56	Closed
Standard	400	20,000	\$ 39.89 43.93	Closed
Standard	700	35,000	\$ 63.57 70.02	Closed
Standard	1,000	55,000	\$	Closed
<u>HIGH PRESSURE SODIUM</u>				
Retrofit	150	11,000	\$ 20.10 22.14	Closed
Retrofit	360	30,000	\$ 37.32 41.10	Closed

RATE
(Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 17.94 19.77	Closed
Cobra Head	70	5,500	\$ 18.59 20.47	Closed
Cobra Head	100	8,500	\$ 19.56 21.54	Closed
Cobra Head	150	14,000	\$ 21.28 23.44	Closed
Cobra Head	250	24,750	\$ 30.00 33.14	Closed
Cobra Head	400	45,000	\$ 34.80 38.33	Closed
Shoe Box	150	14,000	\$ 25.88 28.50	Closed
Shoe Box	250	24,750	\$ 33.55 36.96	Closed
Shoe Box	400	45,000	\$ 38.75 42.68	Closed
Post Top	50	3,600	\$ 19.94 21.93	Closed
Post Top	100	8,500	\$ 21.68 23.88	Closed
Post Top	150	14,000	\$ 25.40 28.08	Closed
Flood/Profile	150	14,000	\$ 20.84 22.96	Closed
Flood/Profile	250	24,750	\$ 26.28 28.95	Closed
Flood/Profile	400	45,000	\$ 33.56 36.96	Closed
Decorative	50		\$ 24.40 26.87	Closed
Decorative	70		\$ 24.40 26.87	Closed
Decorative	100		\$ 27.46 30.24	Closed
Decorative	150		\$ 30.25 33.32	Closed
<u>METALHALIDE</u>				
Flood/Profile	400	31,000	\$ 41.24 45.43	Closed
Flood/Profile	1,000	96,000	\$ 70.22 77.35	Closed

Date of Issue: **December 8, 2023**Effective Date: **February 1, 2024**

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020094Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventy-Third Revised Sheet Replaces Seventy-Second Revised Sheet No. 37

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting) Rate
(Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u> <u>DISTRIBUTION</u> <u>CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 27.52 <u>30.31</u>	Closed
Cobra Head	70	5,500	\$ 28.12 <u>30.97</u>	Closed
Cobra Head	100	8,500	\$ 29.02 <u>31.97</u>	Closed
Cobra Head	150	14,000	\$ 30.84 <u>33.96</u>	Closed
Cobra Head	250	24,750	\$ 37.28 <u>41.06</u>	Closed
Cobra Head	400	45,000	\$ 41.97 <u>46.22</u>	Closed
Shoe Box	150	14,000	\$ 35.48 <u>39.08</u>	Closed
Shoe Box	250	24,750	\$ 43.08 <u>47.45</u>	Closed
Shoe Box	400	45,000	\$ 48.30 <u>53.20</u>	Closed
Post Top	50	3,600	\$ 24.37 <u>26.85</u>	Closed
Post Top	100	8,500	\$ 26.11 <u>28.76</u>	Closed
Post Top	150	14,000	\$ 35.58 <u>39.19</u>	Closed
Flood/Profile	150	14,000	\$ 32.50 <u>35.80</u>	Closed
Flood/Profile	250	24,750	\$ 37.93 <u>41.77</u>	Closed
Flood/Profile	400	45,000	\$ 43.17 <u>47.55</u>	Closed
Flood/Profile	400	31,000	\$ 51.02 <u>56.20</u>	Closed
Flood/Profile	1000	96,000	\$ 79.97 <u>88.08</u>	Closed
Decorative	50		\$ 32.45 <u>35.74</u>	Closed
Decorative	70		\$ 32.45 <u>35.74</u>	Closed
Decorative	100		\$ 35.48 <u>39.08</u>	Closed
Decorative	150		\$ 46.36 <u>51.06</u>	Closed

Date of Issue: December 8, 2023Effective Date: February 1, 2024

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fifth Revised Sheet Replaces Twenty-Fourth Revised Sheet No. 37a

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting) LIGHT
EMITTING DIODE (LED)

	<u>WATT</u>	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY</u> <u>DISTRIBUTION</u> <u>CHARGE</u>	<u>STATUS</u>
Overhead					
Cobra Head	50	3,000		\$40.56 11.63	Open
Cobra Head	70	4,000		\$40.94 12.01	Open
Cobra Head	100	7,000		\$41.48 12.32	Open
Cobra Head	150	10,000		\$41.83 13.02	Open
Cobra Head	250	17,000		\$43.46 14.82	Open
Cobra Head	400	28,000		\$48.26 20.12	Open
Decorative	150	10,000		\$24.48 26.96	Open
Mongoose	250	15,000		\$22.50 24.78	Open
Mongoose	400	17,000		\$24.94 27.43	Open
Acorn (Granville)	70	7,000		\$28.08 30.93	Open
Acorn (Granville)	100	8,000		\$28.08 30.93	Open
Acorn (Granville)	150	10,000		\$28.08 30.93	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000		\$32.92 36.25	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000		\$32.92 36.25	Open
Post Top	70	4,000		\$43.77 15.16	Open
Post Top	100	7,000		\$44.40 15.87	Open
Shoe Box	100	7,000		\$42.26 13.51	Open
Shoe Box	150	10,000		\$43.32 14.67	Open
Shoe Box	250	17,000		\$43.94 15.33	Open
Tear Drop	100	7,000		\$22.65 24.94	Open
Tear Drop	150	10,000		\$22.65 24.94	Open
Flood	150			\$20.20 22.24	Open
Flood	250			\$24.02 23.15	Open
Flood	400			\$24.17 26.62	Open
Flood	1000			\$25.14 27.69	Open
<u>Underground</u>					
Cobra Head	50	3,000		\$49 21.77	Open
Cobra Head	70	4,000		\$20.42 22.16	Open
Cobra Head	100	7,000		\$20.40 22.47	Open
Cobra Head	150	10,000		\$24.03 23.16	Open
Cobra Head	250	17,000		\$22.67 24.97	Open
Cobra Head	400	28,000		\$23.74 26.14	Open
Decorative	150	10,000		\$33.79 37.12	Open
Mongoose	250	15,000		\$27.99 30.83	Open
Mongoose	400	17,000		\$30.39 33.47	Open
Acorn (Granville)	70	7,000		\$33.56 36.96	Open
Acorn (Granville)	100	8,000		\$33.56 36.96	Open
Acorn (Granville)	150	10,000		\$33.56 36.96	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000		\$37.86 41.70	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000		\$37.86 41.70	Open
Post Top	70	4,000		\$22.97 25.30	Open
Post Top	100	7,000		\$23.62 26.01	Open
Shoe Box	100	7,000		\$21.48 23.66	Open
Shoe Box	150	10,000		\$22.54 24.83	Open
Shoe Box	250	17,000		\$23.43 25.47	Open
Tear Drop	100	7,000		\$34.84 35.07	Open
Tear Drop	150	10,000		\$34.84 35.07	Open
Flood	150			\$20.39 32.37	Open
Flood	250			\$30.23 33.29	Open
Flood	400			\$33.39 36.78	Open
Flood	1000			\$34.36 37.85	Open

Date of Issue: **December 8, 2023**

Effective Date: **February 1, 2024**

Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020094**Issued by:**

ATLANTIC CITY ELECTRIC COMPANY**BPUNJNo.11ElectricService-SectionIV SeventhRevisedSheetReplacesSixthRevisedSheetNo.38****RATE SCHEDULE SPL (Continued)****(Street and Private Lighting)**

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of ~~\$23.09~~25.32 in addition to the appropriate rate for the facility mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of ~~\$76.74~~84.36 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non- ornamental standards are available at an annual cost of ~~\$412.43~~123.48 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W or equivalent:	\$339.80 plus applicable income tax gross up
Lamp Size greater than 150W or equivalent:	\$430.74 plus applicable income tax gross up

TERM OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased through the remainder of the contract period.

In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, high pressure sodium, metal halide and mercury vapor lamps of all sizes is in the process of elimination and is limited to lamp replacement.

Upon removal of a fixture before the expiration of its service life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

Conversion to Rate Schedule CSL

Governmental Agency customers taking service under Rate Schedule SPL who are eligible to take service under Rate Schedule CSL may convert at any time. The customer will be required to pay a rate schedule conversion charge, assessed on a per fixture basis, based on the following conditions:

Lighting Installations less than or equal to five years of age:	Full Installation costs per Rate Schedule CLE
Light Installations Greater than five years of age	Labor Costs associated with street light replacement. (\$271.15, plus applicable federal income tax gross up.)

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: November 30, 2023

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BPU NJ No. 11 Electric Service - Section IV Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet No. 39**RATE SCHEDULE CSL
(Contributed Street Lighting)****AVAILABILITY OF SERVICE**

Available for general lighting service to Governmental Agencies in the service area of the Company. The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment which may be billed to customer at the time of replacement.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventy-Fourth Revised Sheet Replaces Seventy-Third Revised Sheet No. 40

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$7.94 <u>18.71</u>	Closed
All	70	5,500	\$8.58 <u>9.45</u>	Closed
All	100	8,500	\$9.59 <u>10.56</u>	Closed
All	150	14,000	\$11.37 <u>12.52</u>	Closed
All	250	24,750	\$15.44 <u>17.01</u>	Closed
All	400	45,000	\$20.36 <u>22.42</u>	Closed

METAL HALIDE

Flood	1000			
\$15.44 <u>17.01</u>	Closed	Flood	175	
\$14.59 <u>16.07</u>	Closed Decorative - Two Lights	175		
\$48.94 <u>53.87</u>	Closed			
Decorative	175		\$34.58 <u>38.09</u>	Closed

<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
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LIGHT EMITTING DIODE (LED)Overhead

Cobra Head	50	3,000	\$4.47 <u>59</u>	Open
Cobra Head	70	4,000	\$4.47 <u>59</u>	Open
Cobra Head	100	7,000	\$4.47 <u>59</u>	
Open Cobra Head	150	10,000	\$4.47 <u>59</u>	
Open Cobra Head	250	17,000	\$4.47 <u>59</u>	
Open Cobra Head	400	28,000	\$4.47 <u>59</u>	
Open Post Top	150	10,000	\$4.47 <u>59</u>	
Open Colonial Post Top	70	4,000	\$4.47 <u>59</u>	
Open Colonial Post Top	100	7,000	\$4.47 <u>59</u>	
Open Mongoose	250	15,000	\$4.47 <u>59</u>	
				Open
Mongoose	400	17,000	\$4.47 <u>59</u>	Open
Acorn (Granville)	70	7,000	\$4.47 <u>59</u>	Open
Acorn (Granville)	100	8,000	\$4.47 <u>59</u>	Open
Acorn (Granville)	150	10,000	\$4.47 <u>59</u>	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	\$4.47 <u>59</u>	
Open Acorn (Granville) w/ Ribs and Bands	150	10,000	\$4.47 <u>59</u>	
Open Shoe Box	100	7,000	\$4.47 <u>59</u>	Open
Shoe Box	150	10,000	\$4.47 <u>59</u>	Open
Shoe Box	250	17,000	\$4.47 <u>59</u>	
Open Tear Drop	100	7,000	\$4.47 <u>59</u>	
Open Tear Drop	150	10,000	\$4.47 <u>59</u>	
Open Flood	150		\$4.47 <u>59</u>	
Open Flood	250		\$4.47 <u>59</u>	
Open Flood	400		\$4.47 <u>59</u>	
Open Flood	1000		\$4.47 <u>59</u>	
				Open

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No.11 Electric Service Section IV
No.40a

~~Revised Sheet Replaces Revised First Sheet~~

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

	WATTS	LUMENS	MONTHLY DISTRIBUTION CHARGE	STATUS
<u>LIGHT EMITTING DIODE (LED)</u>				
<u>Underground</u>				
<u>Cobra Head</u>	<u>50</u>	<u>3,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Cobra Head</u>	<u>70</u>	<u>4,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Cobra Head</u>	<u>100</u>	<u>7,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Cobra Head</u>	<u>150</u>	<u>10,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Cobra Head</u>	<u>250</u>	<u>17,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Cobra Head</u>	<u>400</u>	<u>28,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Decorative</u>	<u>150</u>	<u>10,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Mongoose</u>	<u>250</u>	<u>15,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Mongoose</u>	<u>400</u>	<u>17,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>70</u>	<u>7,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>100</u>	<u>8,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Acorn (Granville)</u>	<u>150</u>	<u>10,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Acorn (Granville) w/ Ribs and Bands</u>	<u>100</u>	<u>8,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Acorn (Granville) w/ Ribs and Bands</u>	<u>150</u>	<u>10,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Post Top</u>	<u>70</u>	<u>4,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Post Top</u>	<u>100</u>	<u>7,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Shoe Box</u>	<u>100</u>	<u>7,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Shoe Box</u>	<u>150</u>	<u>10,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Shoe Box</u>	<u>250</u>	<u>17,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Tear Drop</u>	<u>100</u>	<u>7,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Tear Drop</u>	<u>150</u>	<u>10,000</u>	<u>\$14.63</u>	<u>Open</u>
<u>Flood</u>	<u>150</u>		<u>\$14.63</u>	<u>Open</u>
<u>Flood</u>	<u>250</u>		<u>\$14.63</u>	<u>Open</u>
<u>Flood</u>	<u>400</u>		<u>\$14.63</u>	<u>Open</u>
<u>Flood</u>	<u>1000</u>		<u>\$14.63</u>	<u>Open</u>

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81

_____ until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole__

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RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W or equivalent: \$339.80 plus applicable income tax gross up

Lamp Size greater than 150W or equivalent: \$430.74 plus applicable income tax gross up

TERMS OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased through the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer reimburses the Company for all actual expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs. All replacement costs due to failure will be billed to the customer. Failure in this case can be defined as: vandalism and/or mechanical failure of lighting fixture and/or standard.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, high pressure sodium, metal halide and mercury vapor lamps of all sizes is limited to lamp replacement.

Upon removal of any fixture before the expiration of its service life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: **November 30, 2023**

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**RATE SCHEDULE TP
(Temporary Power)**

AVAILABILITY OF SERVICE

Available for temporary power service.

MONTHLY RATE

Temporary power service will be supplied under any published rate schedule applicable to the class of business of the customer, when the Company has available unsold capacity of lines, transformers and generating equipment, with an additional charge of the total cost of connection and disconnection on discontinuance of service on an individually determined basis, in addition to the charges under Rate Schedule CHG.

MINIMUM CHARGE

The same minimum charge as set forth in any rate schedule under which temporary service is supplied, shall be applicable to such temporary power service, and in no case less than full monthly minimum.

TERM OF CONTRACT

As determined and set forth in a written agreement between the Company and the customer.

SPECIAL TERMS AND CONDITIONS

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: **November 30, 2023**

Effective Date: **December 1, 2023**

Issued by: Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER23020094

**RATE SCHEDULE SPP
(Small Power Purchase)****AVAILABILITY OF SERVICE**

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

MONTHLY RATE**Service Charge:**

This amount is deducted prior to payment for delivered energy.

\$36.37

Energy Payment:

The customer will be paid based on the actual load weighted PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) in effect during the month energy is received.

Capacity Payment:

Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100kW and meets the reliability criteria set forth in PJM Manual 18 (see www.pjm.com), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation.

TERMS OF PAYMENT

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$53.67, a credit shall be made on a monthly basis.

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RATE SCHEDULE SPP (Continued)
(Small Power Purchase)

SPECIAL PROVISIONS

1. The customer must pay all interconnection charges before the Company will purchase electric power.
2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in the Company's Technical Guidelines for Cogeneration and Small Power Producers.
3. Qualifying Facilities with 10 kW or less generating capacity must sign an Electric Interconnection/Small Power Purchase Agreement.
4. Purchases from a QF will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets the Company's reliability criteria. The Company will make capacity payments to the QF to the extent that the capacity of the QF reduces any capacity deficiency payments by the Company to PJM or increases any capacity payments to the Company from PJM. Capacity credits, if applicable, will be based on the average on-peak capacity in any billing month, such capacity to be defined as the on-peak kilowatt-hours divided by the on-peak hours in that month. The seller may be eligible for an additional credit where the presence of the QF allows the deferral of local transmission or distribution capacity cost.
5. The Service Charge will be waived for QF's with 10 kW or less generating capacity.
6. Due to simplified metering, QF's with 10 kW or less generating capacity will be credited based on the average non-load weighted PJM billing rate for the month the energy is received.

STANDBY SERVICE

See Rider STB.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV ~~Forty-Third~~ Revised Sheet Replaces ~~Forty-Third~~ Revised Sheet No. 44****RIDER STB-STANDBY SERVICE
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)****AVAILABILITY**

~~This rider is available to customers having other sources of electrical energy supply, but who have Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.~~

DEFINITIONS**Standby Service:**

~~Standby Service is defined as the a charge imposed by an electric public utility upon a distributed generation facility for the recovery of costs necessary to make energy available to the generation facility during a customer facility power generation outage. The additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown energy available is defined as the customer's Generating Capacity. The Generating Capacity is the amount of the customer owned electrical energy source, as specified by the installed name plate capacity, available and intended for the customer's use.~~

Standby Service Capacity:

~~The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.~~

Generation Availability:

~~Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.~~

~~**MODIFICATION OF** This rider is required when non-intermittent electric or other power requirements are supplied by the customer's own power-producing equipment, with a Generating Capacity available to the customer during a power outage greater than 100 kilowatts (kW).~~

DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "~~Standby Service~~ Generating Capacity" as defined above.

~~During the a billing months month in which the demand determination is during a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period Charge may be waived upon request with the Company's approval.~~

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u> <u>(\$/kW)</u>	<u>Distribution Stand By Rate</u> <u>(\$/kW)</u>
MGS-Secondary and MGS-SEVC	\$0.89	\$0.4752
MGS Primary	\$0.73	\$0.2526
AGS Secondary	\$0.80	\$2.0419
AGS Primary	\$0.91	\$1.8497
TGS Sub Transmission	\$0.44	\$0.00
TGS Transmission	\$0.44	\$0.00

Date of Issue: September 10, 2025

Effective Date: September 15, 2025

~~**Issued by:** Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER25070380~~

RIDER STB-STANDBY SERVICE (Continued)
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

TERMS AND CONDITIONS

1. ~~A customer shall allow installation, at its sole expense, of suitable metering equipment or other provisions to determine the amount of generation supplied by customer's source of electrical energy on a period by period basis.~~
2. ~~During the initial five (5) months application of this rider, all calculations based upon data of the current and preceding five (5) months, shall be based upon data of the current month and the number of months of experience since its initial application.~~
3. ~~These standby provisions may also be modified by mutual written consent between the Company and the potential standby customer.~~
4. ~~If a customer on this rider has multiple generators, then each individual generator must meet the 50% availability requirement.~~

Generating Capacity may be revised with the Company's approval as changes in the customer's conditions warrant.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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RIDER

Electric Generation/Capacity Cost Deferral & Recovery

APPLICABILITY

Pursuant to NJ BPU Docket No. EX25040210, this rider is applicable to all Residential Customers for the period July 1, 2025, to February 28, 2026.

The Electric Generation/Capacity Cost Deferral and Recovery is designed to mitigate the impact of the higher capacity prices from the 2025/2026 PJM Base Residual Auction ("BRA"), which would have otherwise resulted in significant increases in the summer bills of residential customers, for the period from July 1, 2025, through August 31, 2025.

The total relief provided under this rider is specifically related to the months of July 2025 and August 2025 and designed to be subsequently recovered during the months of September 2025 through February 2026.

Any reconciliation amounts between the amounts given as credits and amount recovered will be returned to or recovered from customers via the Conservation Incentive Program Recovery Charge ("CIP") Rider.

The monthly credit and charge include New Jersey Sales and Use Tax as set forth in Rider SUT.

	Electric Generation/Capacity Cost Deferral	Electric Generation/Capacity Cost Recovery
Rate Schedule	<u>July 2025 and August 2025</u>	<u>September 2025 through February 2026</u>
RS	(\$30.00)	\$10.00

Date of Issue: ~~June 30, 2025~~

Effective Date: ~~July 1, 2025~~

Issued by:

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**RIDER RP
REDEVELOPMENT PROGRAM SERVICE**

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules AGS Secondary, AGS Primary, TGS

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years, as follows:

NewCustomer

A new customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

ExistingCustomer

An existing customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:

Each customer will be required to sign an Application for Redevelopment Program Service, which application shall include, an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must construct, lease or purchase, new or vacant space for commercial or industrial services or build, or have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Redevelopment Program.

A customer must add at least two permanent full-time employees to the customer's payroll at the site receiving the benefit of the Redevelopment Program Service Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will no longer be applicable.

A customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a package of economic incentives pursuant to the Economic Opportunity Act of 2013 (P.L. 2013, c.161) conferred by the state or any other applicable economic incentive conferred by the county or local municipality, including financial assistance or a tax incentive program designed to maintain or increase employment levels in the service area.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local governments or governmental entities.

Date of Issue: ~~November 30, 2023~~ _____
2023

Effective Date: ~~December 1,~~

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RIDER - SCD
SMALL COMMERCIAL DEVELOPMENT

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules MGS Secondary, MGS Primary

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for the term of five years, as follows:

NewCustomer

A new customer for purposes of this Rider SCD shall be defined as a customer contract account whose existing, newly leased, constructed or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

ExistingCustomer

An existing customer for purposes of this Rider SCD service shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:

Each customer will be required to sign an Application for Small Commercial Development Program Service, which application shall include an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must construct, lease or purchase new or vacant space for Commercial services or build, have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to the customer's payroll at the site receiving the benefit of the Small Commercial Development Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If, after verification, the required employment level has not been sustained, Rider SCD will no longer be applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local governments or governmental entities.

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**CBT – RIDER (CORPORATE
BUSINESS TAX)**

In accordance with P.L. 1997, C. 162 (the “energy tax reform statute”), provision for the New Jersey Corporation Business Tax has been included in all charges applicable Riders [tariff designation for LEACs/LGACs] (the “Base Tariff Rates”) by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.3518% [1 plus the “a” factor carried out to decimals]. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C. 212 (C.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board of Utilities prior to January 1, 1998.

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**RIDER - SUT (SALES
AND USE TAX)**

A. In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under Atlantic's tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06875. Pursuant to P.L. 2016, c.57, this factor is changed to 1.06625 effective January 1, 2018. The energy tax reform statute exempts the following customers from the SUT provision:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C.212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

There are, however, other tariff charges provided in the Company's current tariff which are not subject, or are excluded from the SUT calculations in the compliance filing, as follows:

1. RateSchedules
 - Residential Underground Extensions (RUE)Exempt all charges.
 - Contributed Lighting Extension (CLE)Exempt all charges.
2. OtherTariffCharges
 - Installation of Service at Original Location\$65.00 - Exempt
 - Connect\$15.00 - Exempt
 - Reconnect\$15.00 - Exempt
 - Succession\$15.00 - Exempt
 - Disconnect\$15.00 - Exempt
 - Special Reading of Meters\$15.00 - Exempt
 - Late Payment Charge - Exempt
 - UncollectibleCheck\$7.64-Exempt

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fifth Revised Sheet Replaces Twenty-Fourth Revised Sheet No. 56

**RIDER (SEC)
Securitization**

This Rider provides the two charges associated with the securitization of stranded costs. The charges included in this Rider are:

Transition Bond Charge

The Transition Bond Charge (TBC) is designed to insure full and timely recovery of all Bondable Stranded Costs including financing charges and related costs.

MTC-Tax

The Market Transition Charge Tax (MTC-Tax) is designed to recover all income taxes associated with the TBC and MTC-Tax revenues.

These charges are applicable to all kWhs delivered to customers receiving service under all Electric Rate Schedules and any customer taking service under special contractual arrangements.

The Company's TBC and MTC-Tax Charges to be effective on and after the date indicated below are as follows:

Transition Bond Charge:	\$0.000000 per kWh
MTC-Tax	\$0.000000 per kWh

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
~~Second~~Thirtieth Revised Sheet
No. 57

Thirty-~~Third~~First Revised Sheet Replaces ~~Thirty-~~

Rider (NGC)
Non-Utility Generation Charge (NGC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provides for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended to recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>Total NGC</u>
<u>RS</u>	<u>\$ 0.003672</u>
<u>MGS Secondary and MGS-SEVC</u>	<u>\$ 0.003672</u>
<u>MGS Primary</u>	<u>\$ 0.003597</u>
<u>AGS Secondary</u>	<u>\$ 0.003672</u>
<u>AGS Primary</u>	<u>\$ 0.003597</u>
<u>TGS</u>	<u>\$ 0.003505</u>
<u>SPL/CSL</u>	<u>\$ 0.003672</u>
<u>DDC</u>	<u>\$ 0.003672</u>

Date of Issue: May 29, 2025

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Sheet No. 57a

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RIDER (SBC)
Societal Benefits Charge (SBC)

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003269 per kWh
Uncollectible Accounts	\$0.003062 per kWh
Universal Service Fund	\$0.003728 per kWh
Lifeline	\$0.000780 per kWh

Total Rider SBC Surcharge (\$/kWh)	\$0.010839 per kWh
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Date of Issue: ~~September 29, 2025~~

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **Eighth Revised Replaces Seventh Revised Sheet No. 59**

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Date of Issue: ~~November 30, 2023~~

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Thirtieth Revised Sheet Replaces Twenty-Ninth Revised Sheet No. 60****RIDER (BGS)****Basic Generation Service (BGS)**

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, EV-ERR, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

BGS-RSCP Supply Charges (\$/kWh):

	SUMMER	WINTER
Rate Schedule	June Through September	October Through May
RS and EV-ERR		\$ 0.139134
<=750 kwh summer	\$ 0.130407	
> 750 kwh summer	\$ 0.140360	
RS TOU BGS Option		
On Peak (See Note 1)	\$ 0.186568	\$ 0.213762
Off Peak (See Note 1)	\$ 0.080642	\$ 0.078513
MGS-Secondary and MGS-SEVC	\$ 0.121496	\$ 0.114061
MGS-Primary	\$ 0.131077	\$ 0.133131
AGS-Secondary	\$ 0.124290	\$ 0.115945
AGS-Primary	\$ 0.210787	\$ 0.191397
DDC	\$ 0.103797	\$ 0.095110
SPL/CSL	\$ 0.082239	\$ 0.078984

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
Sheet No. 60a
Forty-Eighth Revised Sheet Replaces Forty-Seventh Revised
RIDER (BGS) continued
Basic Generation Service (BGS)
BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS and EV-ERR	\$ 0.009954
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ 0.009954
MGS Primary, AGS Primary	\$ 0.009752

BGS-CIEP
Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

	Summer	Winter
Charge per kilowatt of Generation Obligation (\$ per kW per day)	\$0.647091	\$0.647091

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

CIEP DCFC EV Charges (MGS-SEVC class) Generation Capacity Charge

Generation Capacity Charge per kilowatt hour (\$/kWh)	\$0.035735
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This charge is only available to the MGS-SEVC Rate Schedule on an opt-in basis. Customer's opting into this rate must have a Peak Load Share (PLS) of 500 kW or more, consistent with BGS-CIEP. The above charge shall be applied to MGS-SEVC customers who have opted into the volumetric option to pay for generation capacity costs plus Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT. Customers who have elected for this rate must remain for a period of at least two years ~~and also must enroll all of their charging company site locations~~. Customers on a rate schedule other than MGS-SEVC are not eligible for this option. MGS-SEVC customers on Rider BGS-RSCP are not eligible for this option. NEM customers are not eligible for this option.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.002256
Service taken at Primary Voltage	\$ 0.002210
Service taken at Sub-Transmission Voltage	\$ 0.002179
Service taken at Transmission Voltage	\$ 0.002154

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

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RIDER (BGS) continued
Basic Generation Service (BGS)**BGS Reconciliation Charge:**

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.003950
Service taken at Primary Voltage	\$ 0.003869
Service taken at Sub-Transmission Voltage	\$ 0.003816
Service taken at Transmission Voltage	\$ 0.003770

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) Suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as Set forth in Rider SUT and are changed on June 1 and October 1 of each year.

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Third-Revised Sheet Replaces Second Sheet No. 60c****RIDER (BGS) continued
Basic Generation Service (BGS)****Transmission Enhancement Charge**

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000421	0.000302	0.000166	0.000226	0.000189	0.000162	-	0.000132
TrAILCo	0.000295	0.000160	0.000131	0.000133	0.000124	0.000097	-	0.000085
PSE&G	0.001382	0.000989	0.000547	0.000742	0.000622	0.000532	-	0.000437
PPL	0.000106	0.000076	0.000042	0.000057	0.000047	0.000041	-	0.000033
PECO	0.000220	0.000118	0.000098	0.000099	0.000092	0.000071	-	0.000064
Pepco	0.000021	0.000012	0.000010	0.000010	0.000009	0.000006	-	0.000006
MAIT	0.000042	0.000030	0.000016	0.000022	0.000018	0.000016	-	0.000013
JCP&L	0.000003	0.000002	0.000001	0.000002	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000014	0.000007	0.000010	0.000009	0.000007	-	0.000006
Delmarva	0.000011	0.000005	0.000004	0.000004	0.000004	0.000003	-	0.000003
BG&E	0.000047	0.000026	0.000021	0.000021	0.000020	0.000015	-	0.000014
AEP-East	0.000062	0.000044	0.000025	0.000033	0.000028	0.000023	-	0.000019
Silver Run	0.000290	0.000208	0.000114	0.000156	0.000130	0.000112	-	0.000092
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000002	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	-
Transource	0.000044	0.000031	0.000017	0.000023	0.000019	0.000017	-	0.000014
NextEra	0.000007	0.000004	0.000003	0.000003	0.000003	0.000002	-	0.000002
Total	0.002979	0.002027	0.001206	0.001545	0.001319	0.001109	-	0.000923

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 61

RIDER NEM Net Energy Metering

AVAILABILITY

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the customer's premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the customer's own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase.

CONNECTION TO THE COMPANY'S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of customer owned generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

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RIDER NEM (Continued)
Net Energy Metering**TERM OF CONTRACT**

The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or
- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average Residual Metered Load Aggregate locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CERTIFICATES

The Renewable Energy Certificates generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

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RIDER NEM (Continued)
Net Energy Metering**MODIFICATION OF THE COMPANY'S SYSTEM**

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company at the customer's expense shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

FAILURE TO COMPLY

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

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**RIDER ANEM Aggregated Net
Energy Metering**

AVAILABILITY

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission who owns and operates a customer-generator facility that:

- 1) Is a solar electric power generation system; and
- 2) Is not an on-site generation system; and
- 3) Is located on the customer's premises; and
- 4) Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
- 5) Is intended primarily to offset all or part of the customer's own aggregated electricity requirements; and
- 6) Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase; and
- 7) The customer Is a State entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority; and have multiple metered accounts including the host account that:
 - a) Must be located within the customer's territorial jurisdiction or, for a State entity, be located within 5 miles of one another; and
 - b) Are served by Basic Generation Service (BGS) under the same eligible rate schedule or be supplied by the same (third-party) energy supplier; and
 - c) None of the accounts to be aggregated have been included in a previous aggregation for another qualified customer facility; and
 - d) is not located on land that has been actively devoted to agricultural or horticultural use and that is valued, assessed, and taxed pursuant to the Farmland Assessment Act of 1964 at any time within the 10 years prior to July 23, 2012. (The municipal planning board of a municipality where the customer-generator facility is to be located may waive this requirement.)

The customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator facility provided that:

- 1) Before a customer can participate under this rider and activate the customer-generator facility, the customer shall file an application with the Company available at:
<http://www.atlanticcityelectric.com/greenpowerconnection/> and include the following information:
 - a) For the metered account behind which a customer-generator is net metered ("the host account"), a description of the customer-generator facility including its location, capacity, and description of its generating technology;
 - b) A list of the individual metered accounts that the customer seeks to aggregate, identified by name, address, rate schedule, and account number;
- 2) The customer may provide written notice of a change to its list of aggregated metered accounts no more than once annually and should allow for up to 30 days for the change to go into effect; and
- 3) In order to continue under this rider, the customer must notify the Company of any change in ownership of the accounts by providing the Company 30 days written notice.

*Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.
eligible customer participating aggregated net metering under this Rider can be charged by the Company for incremental costs providing this service.*

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RIDER ANEM (Continued)
Aggregated Net Energy Metering

CONNECTION TO THE COMPANY'S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of Customer Owned Generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the customer's sole expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the customer were purchasing all of its electricity from the Company.

TERM OF CONTRACT

The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill for the host account are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers on the host account that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or

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RIDER ANEM (Continued)
Aggregated Net Energy Metering

- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy on the next monthly billing period. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CREDITS

The Renewable Energy Credits generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

MODIFICATION OF THE COMPANY'S SYSTEM

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company, at the customer's sole expense, shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

Date of Issue: November 30, 2023

Effective Date: December 1, 2023

Issued by: ~~Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER23020094~~

RIDER ANEM (Continued)
Aggregated Net Energy Metering

FAILURE TO COMPLY

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Thirtieth Revised Sheet Replaces Twenty-Ninth Revised
Sheet No. 64

RIDER RGGI**Regional Greenhouse Gas Initiative Recovery Charge****A. Applicability**

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC II) (\$/kWh) \$0.000000
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.

Transition Renewable Energy Certificate (TREC) (\$/kWh) \$0.002325
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.

Energy Efficiency Surcharge (\$/kWh)	
EE Triennium 1	\$0.002167
EE Triennium 2	<u>\$0.001431</u>
Total	<u>\$0.003598</u>

This charge component is intended to recover the costs associated with the Energy Efficiency Program.

Successor Solar Incentive Program (SuSI) (\$/kWh) \$0.001155
This charge component is intended to recover the costs associated with the Successor Solar Incentive Program.

Community Solar Energy Program (CSEP) (\$/kWh) \$0.000043
This charge component is intended to recover the net costs associated with the Community Solar Energy Program.

Total Rider RGGI Surcharge (\$/kWh)	\$0.007121
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 65

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
66

Seventh Revised Sheet Replaces Sixth Revised Sheet No.

RIDER EDIT

Excess Deferred Income Tax Credit

AVAILABILITY

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL.

Rider "EDIT" is to ensure the full amount of the Tax Cut and Jobs Act (TCJA) tax benefits associated with the non-protected assets are returned to customers over a five (5) year period.

The charge for each Rate Schedule is as follows:

<u>RateClass</u>	<u>EDITCredit(w/SUT)</u>	
RS	\$ (0.000000)	\$ per kWh
MGS Secondary	\$ (0.000000)	\$ per kWh
MGS Primary	\$ (0.000000)	\$ per kWh
AGS Secondary	\$ (0.000000)	\$ per kWh
AGS Primary	\$ (0.000000)	\$ per kWh
TGS Subtransmission	\$ (0.000000)	\$ per kWh
TGS Transmission	\$ (0.000000)	\$ per kWh
SPL/CSL	\$ (0.000000)	\$ per kWh
DDC	\$ (0.000000)	\$ per kWh

Date of Issue: January 1, 2024

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**ZERO EMISSION CERTIFICATE ("ZEC")
RECOVERY CHARGE**

APPLICABILITY: The Zero Emission Certificate Recovery Charge ("Rider ZEC" or "ZEC Charge") provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities ("BPU" or "Board") as detailed below. The ZEC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

Rate Component (\$ per kWh)

	<u>ExcludingSUT</u>	<u>IncludingSUT</u>
ZEC Charge	\$0.000000	\$0.000000
ZEC Reconciliation Charge	\$0.000000	\$0.000000
Total ZEC Charge	\$0.000000	\$0.000000

Pursuant to the BPU's Zero Emission Certificate Charge Order dated November 19, 2018 in BPU Docket No. EO18091003, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c. 16 (the "ZEC Law"). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC Law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interest-bearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company's rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in BPU Docket No. EO18080899.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV
Sheet No. 68
Third Revised Sheet Replaces Second Revised
RIDER IIP
Infrastructure Investment Program
APPLICABILITY:

This rider is applicable to Rate Schedules RS, EV-ERR, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL, and Rider STB.

This charge provides for the full and timely recovery of revenue requirements associated with the Infrastructure Investment Program ("IIP") projects subject to the IIP recovery rules, codified at N.J.A.C. 14:3-2A.1 et seq., as approved by the New Jersey Board of Public Utilities.

The following table provides the rates for the IIP, including ("SUT"). For billing presentation purposes these rates are to be added to the base distribution rates for each Rate Schedule. This applies to the distribution charges for the Rate Schedules on the following Tariff Sheets: 5, 11, 14, 17, 19, 29, 29a, 31, 36, 37, 37a, 40, and 44. These rates are subject to all other applicable charges and taxes in accordance with the underlying rate schedule's distribution rates.

RATE SCHEDULE	IIP Rate	Billing Units
RS <u>EV-ERR</u> Per kWh		\$ 0.00171400
MGS Secondary <u>MGS-SEVC</u> Per kW		\$ 0.0500
	\$ 0.00147500	Per
		kWh
MGS Primary kW	\$ 0.0400	Per
	\$ 0.00099000	Per
kWh AGS Secondary		\$ 0.3200
Per kW AGS Primary	-\$ 0.2300	Per
kW TGS Sub Transmission	-\$ 0.0900	Per
kW TGS Transmission	-\$ 0.0500	Per
kW SPL/CSL month	\$ 0.3400	Per lamp per
DDC Service and Demand (per day per connection) Energy (per day for each kW of effective load)	\$ 0.00370400 \$ 0.04784100	
RIDER STB		
MGS Secondary	\$ 0.00	Per kW
MGS Primary	\$ 0.00	Per kW
AGS Secondary	\$ 0.0300	Per
kW AGS Primary	\$ 0.0200	Per
kW TGS – Sub Transmission	\$ 0.00	Per
kW TGS – Transmission kW	\$ 0.00	Per

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**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE****APPLICABILITY:**

This rider is applicable to Rate Schedules RS, EV-ERR, MGS Secondary, MGS SEVC, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential/ <u>EV-ERR</u>	\$0.008859	per kWh
MGS Secondary/ <u>MGS-SEVC</u>	\$(0.009008)	per kWh
MGS Primary	\$0.001558	per kWh
AGS Secondary	\$(0.84)	per kW
AGS Primary	\$(0.47)	per kW
TGS Sub Transmission	\$(0.02)	per kW
TGS Transmission	\$(0.28)	per kW

I. DEFINITION OF TERMS AS USED HEREIN:**1. Actual Number of Customers**

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period

- Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV**
69a**Eighth Revised Sheet Replaces Seventh Revised Sheet No.****RIDER CIP (continued)**
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**6. Baseline Revenue per Customer**

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from [PowerAhead and Infrastructure Investment Program](#) rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	RS	MGSS	MGSP	AGSS	AGSP	TGSS	TGS
Jan	\$50.9757. 60	\$123.88135.2 4	\$1,693.47837.76	\$1,848.132,059.0 0	\$12,529.32607.68	\$8,924.789,675.05	\$6,864.739,950.99
Feb	\$43.9450. 82	\$147.04120.6 1	\$1,348.40395.75	\$1,680.40717.69	\$10,177.65 \$9,851.89	\$8,714.899,412.88	\$6,273.677,533.51
Mar	\$39.0543. 65	\$105.93123.3 7	\$1,073975.64	\$1,547.292,252.3 9	\$8,858.4214,852.62	\$7,755.358,234.00	\$5,427.647,089.21
Apr	\$34.5740. 12	\$106.95115.2 9	\$1,240.63056.28	\$1,702.64606.26	\$11,382.97 \$9,846.81	\$8,521.269,215.24	\$6,509.46426.00
May	\$30.9336. 22	\$102.16119.6 0	\$1,448.29670.97	\$1,724.47836.49	\$11,732.10,573.39	\$8,449.67699.57	\$5,509.29887.09
June	\$52.4553. 34	\$144.65153.4 0	\$1,437.84363.8	\$1,637.35911.70	\$11,413.82747.83	\$8,410.15953.26	\$7,275.896,029.61
July	\$79.1989. 91	\$171.00194.6 6	\$1,507.66647.23	\$1,772.82930.63	\$10,505.9212,094.67	\$8,703.65958.38	\$6,587.93044.71
Aug	\$89.35 \$101.70	\$184.04200.9 2	\$2,146.791,944. 57	\$1,780.37832.13	\$11,774.0813,207.80	\$9,491.93921.43	\$5,415.096,506.91
Sept	\$79.2042	\$181.64180.6 6	\$2,156.371,386. 98	\$1,769.04968.34	\$11,924.7612,589.20	\$10,529.979,464.26	\$4,691.275,791.74
Oct	\$41.8650. 53	\$122.41141.6 9	\$1,758.16575.22	\$1,705918.11	\$11,452.8313,735.61	\$9,297.37904.03	\$9,523.157,170.19
Nov	\$31.4537. 70	\$104.63115.2 7	\$1,716.86138.85	\$1,592.75696.74	\$10,124.90 \$9,326.24	\$8,600.64224.09	\$5,895.487,031.73
Dec	\$40.9143. 94	\$110.31112.8 9	\$1,301.40674.95	\$1,538.42778.21	\$9,242.4811,441.82	\$8,505.707,882.10	\$4,275.138,066.28

7. Forecast Annual Usage

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days (“CDD” & “HDD”)

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD

- The accumulation of the actual CDD and HDD for each day of a calendar month.

10. Normal Calendar Month CDD and HDD

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 2021 Periods are set forth in the table below:

~~ATLANTIC CITY ELECTRIC COMPANY~~

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RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	867	0
February	939	0
March	738	0
April	533	5
May	258	33
June	71	142
July	6	310
August	0	374
September	10	253
October	118	84
November	386	11
December	664	0

11. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

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Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company
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RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

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RIDER RNEM
Remote Net Energy Metering

Limitations and Qualifications for Remote Net Metering (BPU Docket No. QO18070697, Orders dated September 17, 2018 and August 18, 2021)

The Clean Energy Act, P.L. 2018, Chapter 17, Section 6 required the BPU to establish an application and approval process to facilitate Remote Net Metering in which a public entity certified to act as a host customer with a solar electric energy project may allocate credits to other public entities within the same electric public utility service territory. On September 17, 2018, the Board established the application and approval process and defined public entity for Remote Net Metering, in Docket No. QO18070697; this process was further clarified by Order dated August 18, 2021.

To qualify for Remote Net Metering a customer must be a public entity, which is a State entity, school district, county, county agency, county authority, county community college, municipality, municipal agency, municipal authority or public university that has completed the BPU-approved application process and received BPU approval for certification as a participant eligible to receive Remote Net Metering credits. A host customer is a public entity that proposes to host a solar electric generation facility on its property in the Atlantic City Electric Co. ("ACE" or the "Company") service territory. The entities designated to receive credits are considered to be receiving customers. Receiving customers must be public entities also located in the ACE service territory. Both the host customer and the receiving customer must be a customer of record of ACE. Receiving customers must maintain positive bill payment practices on their ACE account to remain eligible for credits. There may be no more than 10 receiving customer accounts per host customer. Host customer and receiving customers must be served by Basic Generation Service ("BGS") or be supplied by the same (third-party) energy supplier. None of the accounts can be included in a previous aggregation for another qualified customer facility or be a NEM customer.

Eligible public entities must follow the established application and approval process to certify public entities to act as a host customer for Remote Net Metering, requiring submittal of the BPU-approved form of "Public Entity Certification Agreement" used by the host customers and receiving customers, which shall be fully executed and provided to ACE and the BPU, reviewed by the Staff of the BPU, and approved by the BPU prior to the application of any Remote Net Metering credits. The Public Entity Certification Agreement is available on the New Jersey Clean Energy Program website as well as the Company's website in the section dedicated to information regarding net metering and interconnection processes. The standard form "Public Entity Certification Agreement" must be fully executed by the host customer and each receiving customer, be accompanied by the BPU-approved standard form of Interconnection Application (Part 1) as used for all net metered projects and be delivered to both BPU Staff and the Company. The Company and BPU Staff will review the Public Entity Certification Agreement for administrative completeness. Within 10 business days, the Company will provide its input to BPU Staff, whereupon BPU Staff will issue a notice of its findings to the contact person listed on the form. Following the issuance of a notice of administrative completeness, the Company will have 20 business days to review the application for eligibility and feasibility, including the proposed system size and all account information and make a recommendation to BPU Staff to approve or deny. In the case of a recommendation of denial, the Company will provide to BPU Staff a description of the deficiencies and potential means to correct the deficiencies. BPU Staff will present the fully executed "Public Entity Certification Agreement" and Part 1 of the Interconnection application to the Board with a recommendation for approval or denial. The Company, contingent on the cooperation of the Public Entity Applicant(s), will continue to perform any additional technical processing of the eligible public entities' interconnection application, subject to the Board's final approval or denial. ACE is not responsible for resolving disputes which may arise between host customer and receiving customers.

Host Customer Solar Electric Generator Sizing for Remote Net Metering: The size of a host customer's solar electric generation facility shall be limited to the installed capacity that can produce electricity on an annual basis in an amount not to exceed the total average usage of the applicable host customer's electric account(s) with the Company. The host customer is not required to use more than one account for purposes of sizing the solar electric generation facility. However, the solar facility must be located on property containing at least one Company electric meter for the host customer. The host customer must identify which account(s) to use to calculate the total average usage for the previous 12 months of consumption in kWhs. The total quantity of annual, historic consumed kWh will be divided by the number of accounts, if more than one account is used, and 1,200 annual kWh per kilowatt ("kWdc") to arrive at the maximum capacity for the solar electric generation facility in kW ("kWdc" and "kWac").

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RIDER RNEM (Continued)
Remote Net Energy Metering

Billing and Credits for Remote Net Metering: No more than 10 receiving accounts may be party to a Public Entity Certification Agreement and no less than 10% of the solar electric generating facility output may be allocated to a receiving customer account and intended primarily to offset all or part of the receiving customer's own electricity requirements except to the extent that 10% of the solar electric generating facility output is greater. Receiving customers must maintain positive payment practices on their ACE accounts to remain eligible to receive credits. The terms and conditions of the Public Entity Certification Agreement, including all designated receiving accounts and their associated percentage of output allocations, shall be fixed throughout the annualized period with the exception of a once per annum opportunity to reallocate upon BPU's approval of a revision to a Public Entity Certification Agreement, which is re-executed with all parties' approval, including the Company. The host customer shall agree to the installation of a revenue grade production meter at its expense that is specified, owned, and installed by the Company. This revenue grade production meter will record the solar generation at the host site. On a monthly basis, the Company shall use the metered kWh data produced by the solar electric generation facility on the host customer property to calculate the credits due to receiving customers. The monthly output will be allocated to receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The value of a Remote Net Metering credit will reflect a rough approximation of the generation, transmission and distribution value of a kWh produced by the solar electric generation facility. Each credited kWh for a receiving customer shall offset the variable kWh charges of a receiving customer, except for the SBC charge. No fixed, demand (\$/kW), customer or SBC charges shall be offset by a remote net metering credit. On a monthly basis, the Company will credit an apportioned amount of kWh output from the solar facility in the form of kWh to be deducted from the kWh consumed by the receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The apportioned amount of solar electricity generated in kWh, the gross amount of electricity consumed and the net amount of kWh after credit allocation will be identified on the monthly electric bills of the designated receiving customer account. The receiving customers will be charged the SBC amounts attributable to the apportioned credit kWh. The application of an annualized period as currently used in the net metering rules at N.J.A.C. 14:8-4.2 shall apply to remote net metering host customers and receiving customers. Any excess generation for an individual receiving customer account after a monthly credit allocation shall be carried over to the next month within the annualized period. If an individual receiving customer account holds credits at the end of an annualized period, the account shall be trued up consistent with current net metering practice, with excess kWh compensated at the average annual LMP in the Company's transmission zone.

Remote Net Metering customers shall be responsible for all interconnection costs.

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Issued by: ~~Issued by: J. Tyler Anthony, President and Chief Executive Officer — Atlantic City Electric Company~~ Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER23020094

**RIDER CSEP
Community Solar Energy Pilot Program**

General

The Community Solar Energy Pilot Program is open to customers of all rate classes who subscribe to community solar projects that are approved by the BPU. Community solar projects and customer subscribers to those approved projects must meet the following minimum requirements, and the full requirements defined in N.J.A.C. 14:8-9.1, et seq., in accordance with N.J.S.A. 48:3-87.11. The program provides for the participation of customers of the Company in all rate classes as subscribers to BPU approved community solar projects that are located within the service territory of the Company, but may be remotely located from the subscriber's electric service address, and receive a credit on their utility bills in accordance with their participation share. Existing solar projects may not apply to requalify as a Community Solar Energy Pilot Program project. The Pilot Program shall run for a period of no more than 36 months, divided into Program Year 1 (PY1), Program Year 2 (PY2), and Program Year 3 (PY3). PY1 shall begin February 19, 2019, and last until December 31, 2019. Subsequent program years shall begin on January 1 and last for the full calendar year. For each of the three program years, BPU staff shall initiate an annual application process. The annual capacity limit in the Company's service territory each year shall be calculated by the BPU by multiplying the Company's percentage of in-State retail electric sales by the total statewide capacity approved for that year. In PY1, this represented approximately 9.6 MW based upon the Company's 12.8% share of the 75 MW available statewide capacity. Any unallocated capacity at the end of a program year may be reallocated to subsequent program years. At least 40 percent of the annual capacity limit shall be allocated to low and moderate income community (LMI) solar projects. The application and criteria for selection of community solar projects is managed by the BPU. Only projects that are selected by the BPU will be eligible to participate in the Pilot Program. The capacity limit for individual community solar pilot projects is set at a maximum of 5 MWs per project, measured as the sum of the nameplate capacity in DC rating of all PV panels comprising the community solar facility. The minimum number of participating subscribers for each community solar project shall be set at 10 subscribers and the maximum number of participating subscribers for each community solar project shall be set at 250 subscribers per one MW installed capacity (prorated to project capacity). Each community solar project must be equipped with at least one utility grade meter to facilitate the recording of solar generation underlying the bill credit process.

Selected Definitions (N.J.A.C. 14:8-9.2)

"Community solar pilot project," "community solar project," or "project" refers to a community solar project approved by the BPU for participation in the Pilot Program, including, but not limited to, the community solar facility, project participants, and subscribers.

"Community solar subscriber organization" or "subscriber organization" means the entity, duly registered with the BPU that works to acquire original subscribers for the community solar project and/or acquires replacement subscribers over the lifetime of the community solar project and/or manages subscriptions for a community solar project. The community solar subscriber organization may or may not be, in whole, in part, or not at all, organized by the community solar developer, community solar owner, or community solar operator.

"Community solar subscriber" or "subscriber" refers to any person or entity who participates in a community solar project by means of the purchase or payment for a portion of the capacity and/or energy produced by a community solar facility. One electric meter denotes one subscriber.

"Community solar subscription" or "subscription" refers to an agreement to participate in a community solar project, by which the subscriber receives a bill credit for a portion of the community solar capacity and/or energy produced by a community solar facility. A subscription may be measured as capacity in kW and/or energy in kWh, ownership of a panel or panels in a community solar facility, ownership of a share of a community solar project, or a fixed and/or variable monthly payment to the project operator.

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RIDER CSEP (Continued)
Community Solar Energy Pilot Program

Interconnection Application & Requirements

Community solar pilot projects shall comply with all current and future applicable interconnection requirements, as set forth in N.J.A.C. 14:8-9.9(a) and N.J.A.C. 14:8-5 and shall be processed by the Company following normal interconnection procedures.

Although projects are not required to have submitted an interconnection agreement or have an executed interconnection agreement prior to applying to the Pilot Program with the BPU, projects may file an interconnection application with the Company prior to being selected by the BPU at their own risk and cost. Additionally, only projects that have been approved by the BPU to participate in the Pilot Program are eligible to allocate community solar bill credits.

Subscription Requirements

Community solar pilot project subscriptions shall not exceed 100 percent of the subscriber's historic annual usage, calculated over the past 12 months, available at the time of the application. In cases where a 12-month history is not available, the community solar subscriber organization shall estimate, in a commercially reasonable manner, a subscriber's load based on available history. No single subscriber shall subscribe to more than 40 percent of a community solar project's total annual net energy. Subscriptions are portable, provided that the subscriber remains within the original Company service territory as the community solar pilot project to which they are subscribed.

Appropriate notice of the change in residence and/or location must be provided to the Company, no later than 30 days after the effective date of the change in residence and/or location. In cases of relocation, subscribers are entitled to one revision per move to their subscription size to account for a change in average consumption.

Subscriptions may be sold or transferred back to the project owner or community solar subscriber organization by subscribers as specified in their subscription agreements. Subscribers may not sell or transfer a subscription to another party other than the project owner or community solar subscriber organization. A subscriber may not participate in more than one community solar project. It is the responsibility of the subscriber organization to verify that their subscribers are not already subscribed to another community solar project. The Company shall establish, in coordination with BPU staff, a standardized process by which community solar subscriber organizations can submit on a monthly basis the list of subscribers for a community solar project, and their respective participation shares. The Company shall apply the community solar bill credit to subscribers' utility bills in proportion to each subscriber's participation share, in conformance with the bill credit calculation method described below.

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RIDER CSEP (Continued)
Community Solar Energy Pilot Program**CommunitySolarBillCredits**

Participating subscriber customers will receive a dollar-based bill credit for their subscribed percentage of the monthly kilowatt-hour output of the community solar project in proportion to the subscriber's share of the community solar project as indicated on the most recent list received from the subscriber organization. The monthly dollar credit on the subscriber's bill will be the equivalent of their subscription percentage of the community solar project monthly kilowatt-hour generation amount applied to all kilowatt-hour charges on the subscriber's bill, excluding all fixed and non-bypassable charges and SUT. The non-bypassable charges are the fixed monthly customer charge, all kW demand charges (if applicable), the SBC charge, the NGC charge, the TBC charge, the MTC-Tax charge and the ZEC charge. The value of the bill credit shall be set at the retail rate for their respective service classification. The BGS bill credit for CIEP eligible customers will be set at the average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Customers served by a third-party supplier will have their credit based upon the BGS rate. The subscriber's bill credit will be used to offset the subscriber's total bill up to the amount of actual metered consumption. The calculation of the value of the bill credit shall remain as described above and shall remain in effect for the life of the project, defined as no more than 20 years from the date of commercial operation of the project or the period until the project is decommissioned, whichever comes first, in addition to any modifications subsequently ordered by the BPU. The community solar bill credit will be specifically identified as the community solar bill credit in a separate section on the subscribers' utility bills.

An annualized period shall be established for each subscriber. The annualized period shall begin on the day a subscriber first earns a community solar bill credit based on the delivery of energy, and continues for a period of 12 months, until the subscription ends, or until the subscriber's Company account is closed, whichever occurs earlier. The Company may sync up the monthly billing period of subscribers and projects, by modifying, with due notice given, the monthly billing period for subscribers upon their first month of participation in the community solar project. Excess credits above the level of the metered monthly consumption shall carry over from monthly billing period to monthly billing period, with the balance of credits accumulating until the earlier of either the end of the annualized period, the closure of the subscriber's Company account, or the end of the subscriber's community solar subscription. At the end of the annualized period and/or when a subscriber's Company account is closed and/or at the end of the subscriber's community solar subscription, any excess net bill credits greater than the sum of all appropriate billable charges shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. The excess compensation must be returned to the subscriber by bill credit, wire transfer, or check. If a subscriber receives net excess credits for each of the three previous consecutive years, the subscriber organization must resize the subscriber's subscription size to ensure it does not exceed 100 percent of historic annual usage, calculated over the past 12 months, available at the time of the reassessment.

Any generation delivered to the grid that has not been allocated to a subscriber may be banked by the project operator in a dedicated project Company account for an annualized period of up to 12 months. The banked credits may be distributed by the project operator to any new or existing subscriber during that 12-month period, in conformance with subscription requirements set forth in N.J.A.C. 14:8-9.6. At the end of the up to 12-month period, any remaining generation credits shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Subscribers must have an active electric account within the Company's service territory of the community solar project to which they are subscribed. Upon Company request, if required by the Company, subscribers must agree to a remote read smart meter upon EDC request, purchased and installed at EDC cost.

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RIDER CSEP (Continued)
Community Solar Energy Pilot Program

Subscription Enrollments & Management

The subscriber organization must provide subscriber information for a project to the Company using the Company's online portal for subscription management, known as the Community Solar Portal ("CSP"). The CSP and informational material can be accessed at <https://www.atlanticcityelectric.com/SmartEnergy/MyGreenPowerConnection/Pages/CommunitySolarResources.aspx>.

Subscriber organizations shall indicate in CSP the subscribers that qualify as LMI in accordance with N.J.S.A. 14:8-9.8, and by doing so the subscriber organization confirms that all LMI information entered in CSP has been verified as accurate. Additionally, the subscriber organization shall have obtained authorization from each subscriber for the utility to release that subscriber's account information to the subscriber organization as necessary. Once a project is operational, subscriber organizations shall update their subscriber information for each community solar facility every month unless there is no change from the previous month. Updates to subscriber information must be submitted electronically through CSP. Depending on timing of notification from the subscriber organization of the subscriber's subscription amount, it may take up to two billing cycles before a bill credit is applied to the subscriber's bill. Updates received by the Company on or before the 10th of each month will be effective the following month. Subscriptions may not take effect retroactively.

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Exhibit E

Exhibit E

Customer Service Performance-Based Metrics **&** **Customer Service Improvement Plan**

Overview

A set of performance-based metrics will be established to focus on critical areas of customer service-focused improvements. These metrics include the following considerations:

- Two Customer Service Metrics
- 15 – 25 basis points (bps) of ACE's Return on Equity (ROE) will represent the annual aggregate revenue requirement downside adjustment risk.
- Metrics will be measured from January to December (Metric Year) and effective beginning January 2026 through at least December 2028. Any metric-related downside adjustment would not change the authorized overall ROE.
- Any metric year metric-related financial downside adjustment would result in a regulatory liability to be addressed in the Company's respective next base rate case.

In addition to the performance-based metrics, the Company submits the following Revised Customer Service Improvement Plan (CSIP) to address Staff's and Rate Counsel's concerns not included as performance-based metrics. These Revised CSIP items do not have downside revenue requirement adjustments; however, there are targets set, where appropriate, as well as recurring reporting of these items provided to Staff and Rate Counsel.

Customer Service Performance-Based Metrics

The two metrics that have been identified for performance-based metrics are:

1. Reduce BPU Complaint Volumes: ACE will not exceed the following number of BPU customer complaints per year for the Metric Years 2026, 2027 and 2028:
 - less than 2,200 BPU customer complaints for 2026;
 - less than 1,850 BPU customer complaints for 2027; and
 - less than 1,500 BPU customer complaints for 2028.

By the end of 2028, ACE, Staff and Rate Counsel agree to revisit and evaluate whether 1,500 complaints is appropriate for BPU measurement.

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Customer Service Performance-Based Metrics **&** **Customer Service Improvement Plan**

2. Reduce Limited Income Disconnections: The baseline for the Limited Income Disconnections will be the period from January 1, 2024 to December 31, 2024.¹ ACE shall achieve a year-over-year reduction of 12%, 9%, and 7% for calendar years 2026, 2027 and 2028, respectively, in the number of eligible limited income residential nonpayment disconnections;
 - a. The metric is focused on the implementation of a pilot program focused on reducing residential disconnections among eligible limited income customers, following notice, in conjunction with supporting a path to bill payment. The Company will achieve this result by providing additional support and resources to limited income customers. Eligible limited income customers are those customers who have enrolled and received benefits in one or more of the following programs that ACE is able to track (LIHEAP, USF, Lifeline, NJ SHARES, NJ PAGE) in the current program year or immediately preceding year. ACE will also provide additional assistance beyond that assistance historically provided to eligible limited income customers in applying for, and maintaining enrollment in, limited-income assistance programs, including face-to-face in-person assistance where appropriate. As part of this assistance, ACE is committed to enhancing customer engagement and accessibility through the deployment of a Mobile Assistance Van which shall deliver direct, in-person support for customers, including assistance with low to moderate income energy assistance applications, bill and bill payment inquiries, along with guidance to enrollment in other available support programs. Additionally, ACE will provide ongoing case management to help customers maintain their participation in limited-income assistance programs.

Downside Adjustment Revenue Requirement Adjustment Calculation

- Downside adjustment revenue requirement tracker (“DARRT”) for failure to achieve Customer Service Metric improvements will be prorated for each Metric per occurrence. For example, achieving 1 of 2 metrics in an annual metric period will result in a downside revenue requirement adjustment equal to 1/2 of 15 Basis Points of Return on Equity, or 7.5 Basis Points for the failure to achieve a Customer Service Metric. Failure to achieve a Customer Service Metric on a multi-year basis will result in a downside revenue requirement adjustment equal to 1/2 of 25 Basis Points, or 12.5 Basis Points.

¹ The implementation of the recent summer moratorium on service disconnections has impacted 2025 performance and would result in a baseline that is not accurate if that measurement period was used.

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Customer Service Performance-Based Metrics **&** **Customer Service Improvement Plan**

Revised CSIP

The following items comprise the Company's Revised CSIP. ACE commits to working toward, and reporting on, its progress in achieving these objectives. The Company's performance against these objectives, however, is not subject to the performance-based metrics and potential ROE downside revenue requirement adjustments described above. Notwithstanding, the Board retains all of its authority to take any actions it deems necessary with regard to the Company's customer service.

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1. Community Outreach Events: Without changing ACE's obligations under Docket No. ER25050281,² the Company shall increase the number of events and methods to reach customers for education and awareness of customer assistance programs and plans. ACE commits to hold at least 115 Community Events per year. Events will consider target audiences including, but not limited to: customers in arrears, age of arrears, dollar amount, disconnect notice; previously applied for and/or previously received energy assistance; customer subsets, such as seniors, veterans, religious institutions, etc.

The events will include but not be limited to:

- Mobile Assistance Van events – in-person events
- Community engagement events – in-person events
- Public Virtual engagement events

2. Universal Service Fund ("USF"): Without changing ACE's obligations under Docket No. ER25050281, ACE shall strive to increase residential customer enrollment in the USF:
Program Year 2026 (October 1, 2025 – September 30, 2026): 5.0%
Program Year 2027 (October 1, 2026 – September 30, 2027): 3.0%
Program Year 2028 (October 1, 2027 – September 30, 2028): 2.0%
3. Residential Deferred Payment Arrangements ("DPA"): ACE will track and report on the number of defaulted residential DPAs from which the customer has been

² I/M/O the New Jersey Board of Public Utilities' Consideration of Electric Rate Impacts Beginning June 1, 2025 – Atlantic City Electric Company, BPU Dkt. No. ER25050281, Order Approving Stipulation (dated June 18, 2025).

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Customer Service Performance-Based Metrics **&** **Customer Service Improvement Plan**

removed for nonpayment prior to completion of the payment arrangement. As part of the monthly Stakeholder meetings discussed below, ACE will discuss the processes it is undertaking to reduce the number of defaulted DPAs and propose strategies to achieve such reductions.

4. Field Visits: Ease of scheduling, wait time for field visits, and punctuality of field representatives: ACE agrees to collaborate with Staff and Rate Counsel to ensure improvement in this area including development of a common understanding of a potential metric for tracking purposes.
5. Language Accessibility: Accessible customer service for limited English-speaking customers:
 - a. ACE shall prepare, within six months of a final order in this proceeding, an inventory of non-English languages spoken by 1,000 or more persons within its service territory and report on how many non-English languages have been interpreted in calls with the Company's customer service representatives.
 - b. In consultation with, but not limited to, Board Staff and the Division of Rate Counsel, ACE will identify and maintain on an annual basis, a list of "vital documents" that will be made available on the Company's website as translated into the eight most commonly spoken non-English languages within its service territory.
6. Final Notices: ACE shall increase the timing of the final notice from 9 days to 30 days.
 - a. ACE implemented this change manually by 8/30/2025, subject to pending implementation of an automated process.
 - b. ACE will allow customers who have been disconnected to maintain the same account number for up to 180 days.
7. IVR/VRU Interaction: ACE acknowledges that there are opportunities to improve customer satisfaction with IVR/VRU and will report to Staff and Rate Counsel on changes the Company makes to those systems. The Parties acknowledge that ACE is automating the process for collecting IVR satisfaction data, which process may impact ratings. To the extent that IVR satisfaction does

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not improve relative to the rating achieved in the most recent customer satisfaction survey as of calendar year 2025, the Company will submit to the next CSIP meeting, and each CSIP meeting thereafter, a plan outlining: (1) what actions will be taken to improve the satisfaction; (2) the impacts of those actions on customer satisfaction with IVR; and (3) the modifications, if any, to those actions if the actions are not resulting in improvement to customer satisfaction with IVR.

8. USF Fresh Start program: ACE will issue monthly forgiveness credits, which aligns with the other NJ EDCs. Starting in November 2025, customers enrolled in the Fresh Start program will be reviewed monthly for forgiveness based on their payment activity. The review will be based on payment activity from the start date of enrollment. With this change, the system will look back to the beginning of the customer's enrollment; when a customer pays a monthly bill in full, if it is within the 15-month enrollment period, the customer will receive forgiveness for that month. As part of the Fresh Start program, when a customer pays a monthly bill in full, 1/12 of their Fresh Start overdue balance will be forgiven.

To implement this change, ACE will take the following actions:

- Complete data conversion capability from quarterly review to monthly review dates following assessment batch programing (November 2025).
- Update Call Center and Credit training manual to include high level overview of the Fresh Start program, how forgiveness will be evaluated (ACE will provide proof that this is completed).
- Update customer letter to align with the monthly reporting assessment (ACE will provide proof that this is completed).

9. Medical Programs: ACE has created, and shall maintain, two separate forms for customer use to complete:
 - a. Medical Equipment Notification Certification, and
 - b. Life Sustaining Equipment Certification.
10. First Contact Resolution: First Contact Resolution measures the Company's customer service performance in addressing and resolving customer inquiries

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during the customer's first call to the Company. First Contact Resolution is a computer-generated report that tracks calls from unique phone numbers and identifies when the customer at that phone number calls back within three business days. For purposes of counting whether a call results in a First Call Resolution, any abandoned call, irrespective of call-back, is defined to not result in a First Call Resolution. When a customer calls more than once within three business days for any reason/issue, or if a call is abandoned, the Company will assume that it did not meet the customer's needs in the first phone call. ACE will provide regular reporting related to its three-business day First Contact Resolution performance.³

ACE will also provide regular reporting related to its seven-business day First Contact Resolution performance (which measures repeat customer contact via all channels of customer contact including IVR, web, mobile app and CSR for the same reason/issue). This reporting will be included in the quarterly reporting and semi-annual meetings described in Paragraph 13 below.

11. Budget Billing: ACE currently markets budget billing on its website and through customer communications. ACE additionally seeks to enhance the smoothing out of seasonal rate impacts. Currently, the Board's regulations permit one adjustment annually to the amount of a budget bill. See N.J.A.C. 14:3-7.5(g)(3). ACE shall request that the Board permit three (3) such adjustments annually and request a waiver of N.J.A.C. 14:3-7.5(g)(3) to make such adjustments. The Company shall confer with Staff and Rate Counsel prior to filing its waiver

³ A number of external factors beyond ACE's control can impact First Call Resolution. ACE will identify any such instances and discuss them in the monthly meetings with Staff and Rate Counsel. Examples of those external factors include:

1. Outsourced vendor platform disruptions compromising CSR availability to support customer call volume,
2. Internal digital platform outages (e.g., web, mobile app),
3. Payment processing vendor platform disruptions,
4. Telephony carrier reconfiguration,
5. Economic pressures (e.g., inflation, unemployment),
6. Rate increases,
7. Extreme weather causing increased energy consumption and resulting in higher bills, and
8. Social media activity with inaccurate information.

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Customer Service Performance-Based Metrics **&** **Customer Service Improvement Plan**

request. Staff and Rate Counsel reserve their right to object upon a review of the Company's waiver request when it is filed with the Board.

ACE will work to develop a stand-alone Plain Language notice promoting budget billing to be delivered in October/November to: (a) residential customers who have received a notice of a pending disconnection for nonpayment; (b) residential customers who have an arrearage that is 60 or more days old; and (c) residential customers who in the prior two program years have participated in one or more of the following programs: LIHEAP, USF, Lifeline, NJ SHARES, NJ PAGE.

12. Interconnection Queue Reporting:

- a. ACE shall collect, maintain, and report to the Board in an Initial Interconnection Queue Report, within three (3) months, comprehensive data regarding its current interconnection queue experiences⁴ for Level 3 Projects, in accordance with N.J.A.C. 14:8-5.2(a)(3).
- b. In the initial report, ACE shall collect, maintain, and report all data required by N.J.A.C. 14:8-5.9(a) through (c) for each Level 3 Project in its interconnection queue. Beginning on or before June 30, 2026, and covering the time period leading up to and including the first quarter of 2026, ACE shall submit Quarterly Interconnection Queue Reports to the Board summarizing its performance regarding its current interconnection queue experiences for Level 3 Projects.
- c. Beginning January 1, 2027, in the Quarterly Interconnection Queue Reports, ACE shall collect, maintain, and report the following information analyzing its System Impact Study ("SIS") and Facilities Study ("FS") performance obligations for Level 3 Projects over the prior quarter:
 - i. The average number of calendar days required for completion of the SIS once an SIS agreement was reached;
 - ii. Total number of occasions that the company failed to complete a SIS within fifty (50) business days of an applicant's delivery of the executed SIS agreement;

⁴ ACE understands the phrase "interconnection queue experiences" to mean the data and information required to be reported on in N.J.A.C. 14:8-5.9(a) – (c).

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Customer Service Performance-Based Metrics **&** **Customer Service Improvement Plan**

- iii. Total number of occasions that the company successfully completed a SIS within fifty (50) business days of an applicant's delivery of the executed SIS agreement;
- iv. Average amount of time that delinquent SIS requests have been in queue;
- v. Identification of the average amount of time that the most outstanding three percent (3%) of SIS requests have been in queue;
- vi. The average number of calendar days between completion and commencement of all FS studies;
- vii. The average number of calendar days between completion of the FS and delivery of the FS to an applicant;
- viii. Total number of occasions that the company failed to complete a FS within forty-five (45) business days of an applicant's delivery of an executed FS agreement and any necessary deposits;
- ix. Total number of occasions that the company successfully completed a FS within forty-five (45) business days of an applicant's delivery of an executed FS agreement and any necessary deposits;
- x. Total number of occasions that, following five (5) business days of the completion of a FS, the company failed to provide an applicant with the results of the FS and an executable Part I interconnection agreement;
- xi. Total number of occasions that, following five (5) business days of the completion of a FS, the company successfully provided an applicant with the results of the FS and an executable Part I interconnection agreement;
- xii. Average number of calendar days that the delinquent FS requests described in (viii) and (x) have been in queue;
- xiii. Identification of the average amount of time that the most outstanding three percent (3%) of FS requests have been in queue, accounting for delinquencies described in both (viii) and (x);

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d. Beginning on or before June 30, 2027, and covering the time period leading up to and including the first quarter of 2027, if ACE's Quarterly Interconnection Queue Report indicates that ACE's performance with SIS or FS requests for Level 3 Projects were less than 85% compliant with timeframes established above in section (c.), ACE shall submit a corrective action plan alongside its Quarterly Interconnection Queue Report which contains the following information:

- i. A root cause analysis of the most common performance deviations;
- ii. A description of appropriate corrective actions that the company plans to take to address performance deviations;
- iii. Resolution dates for corrective actions to address performance deviations;
- iv. Any delays on SIS or FS performance that are greater than one (1) year delinquency must have their own root cause analysis and action plan;
- v. List of open action items as well as actions taken in the previous quarter;
- vi. Number of open and overdue actions with a graph depicting development over time of both.

e. ACE shall designate a compliance officer (point of contact) responsible for ensuring the accuracy, completeness, and timeliness of all reports submitted pursuant to this Stipulation.

f. Each of the company's Initial Interconnection Queue Report, Quarterly Interconnection Queue Report, and any remediation plans described above shall be submitted in both electronic spreadsheet format and narrative summary form to facilitate BPU analysis.

g. The Company will continue its monthly meetings with BPU Staff to discuss interconnection and solar-related matters.

13. Current CSIP Reporting ACE will report metrics included in Paragraphs 1 through 11 above in this CSIP on a quarterly basis and hold meetings to review the metrics semi-annually (at least one of which will be in-person). Quarterly

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Customer Service Performance-Based Metrics **&** **Customer Service Improvement Plan**

reporting will commence in April 2026, with the semi-annual meetings to be agreed upon by ACE, Board Staff and Rate Counsel. These semi-annual meetings would be separate from the monthly meetings held with BPU Staff and Rate Counsel to address customer complaints. Beginning in 2027, ACE will work with BPU Staff and Rate Counsel to determine which reporting the parties would like to continue to receive.

14. Monthly Stakeholder Meetings: The Company will continue monthly meetings between ACE Customer Operations and BPU Customer Assistance and Rate Counsel teams to review customer complaints and resolve any pending requests to retract complaints consistent with BPU practices.

I/M/O the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*, and for Other Appropriate Relief (2024)
OAL Docket No. 17805-2024 S

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I/M/O the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*, and for Other Appropriate Relief (2024)

BPU Docket No. ER24110854

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